

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

1090681

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

### NOTICE OF INTENT TO DRILL

month day	Spot Description:
	Sec Twp S. R [ E [ ] N
PERATOR: License#	feet from N / S Line of Section
ame:	
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
ity: State: Zip:	_ + County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equip	pment: Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud F	Ground Surface Elevation:feet MS Rotary
Gas Storage Pool Ext. Air Ro	otary Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OMMANO, and well informed in the	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	
Original Completion Date: Original Total Depth	
Sing of the set Devicted and Indiana televisible and O	Water Source for Drilling Operations:
·	Yes No Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
CC DKT #:	(Note: Apply for Permit with DV/K
	VVIII COTCO DE LAIROTT
	Will Cores be taken? Yes N  If Yes, proposed zone:
	Will color be taken:
	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion a	If Yes, proposed zone:  AFFIDAVIT and eventual plugging of this well will comply with K.S.A. 55 et. seq.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY	
API # 15	_

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

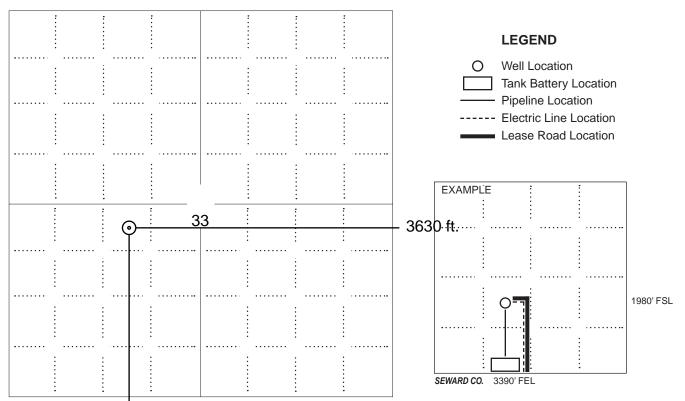
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:				
Lease:	feet from N / S Line of Section				
Well Number:	feet from E / W Line of Section				
Field:	Sec Twp S. R				
Number of Acres attributable to well:	Is Section: Regular or Irregular				
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW				

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 2310 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

090681

Form CDP-1
May 2010
Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):				
	Emergency Pit Burn Pit Proposed  Settling Pit If Existing, date cons  Workover Pit Haul-Off Pit		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?  Yes  N	No	How is the pit lined if a plastic liner is not used?			
	Length (fee		Width (feet) N/A: Steel Pits(feet) No Pit			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining ncluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:				
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:	_	Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of world	king pits to be utilized:			
Barrels of fluid produced daily:		Abandonment	procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No			



#### Kansas Corporation Commission Oil & Gas Conservation Division

1090681

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)						
OPERATOR: License #	Well Location:						
Name:							
Address 1:	County:						
Address 2:	Lease Name: Well #:						
City:	3 · · · · · · · · · · · · · · · · · · ·						
Contact Person:	the lease below:						
Phone: ( ) Fax: ( )							
Email Address:							
Surface Owner Information:							
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional						
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the						
Address 2:	county, and in the real estate property tax records of the county treasurer.						
City:							
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.						
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this						
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1						
Submitted Electronically							

For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R E W
Number of Acres attributable to well:	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
PLA	AT
Show location of the well. Show footage to the nearest lea	
lease roads, tank batteries, pipelines and electrical lines, as requi	
You may attach a sep	arate plat if desired.
	: ]
	LEGEND
	O Well Location
	Tank Battery Location
	Pipeline Location
	: Electric Line Location
	Lease Road Location
	:
	:
	EXAMPLE : :
<del></del>	

1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.

3390' FEL

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

STATE OF KANSAS

TATE CORPORATION COMMISSION

Give All Information Completely

Make Required Affidavit

Mail or Deliver Report to:

Conservation Division

State Corporation Commission

211 No. Broadway

Wichita, Kansas

### WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas	Roo	ks	Count	ty. Sec. 33	Twp. 98 Rge.	(E) 19 $(W)$
NORTH	Location as "N	E/CNW#SW#"	or footage fro	om lines NW/	4 NE/4 SW/	74 (2) (11)
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	Application for	plugging filed_			January 9,	, <sub>19</sub> 64
4 33		plugging approv			<u>January 15</u>	
73	1	nenced			<u>January 21</u> January 25	19 64
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Section Plat	menced?	Ye:	S			
Name of Conservation Agent who sup Producing formation Arbuckle	ervised plugging of thi	is well <u>vir</u>	<u>Elaon</u>	Petty		2011
Show depth and thickness of all water			Botton	n 2 / 44 ·	Total Depth of V	Vell 3/44 Fee
		115.				
OIL, GAS OR WATER RECORI	OS .				C	ASING RECORD
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well, being first duly sworn on oath, s	ays: That I have kno	wledge of the f	acts, statemen	nts, and matter	herein contained	and the log of the
bove-described well as filed and that	the same are true and	d correct. So he	elp me God.			
	(	(Signature)	GF	Sans		
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Subscribed and Sworn to befor	e me this 10th	day of	Ľ.	ebruary	, 19 64	_
				6	Lindser	$\geqslant$
fy commission expires June 1	3, 1969	-			0 1	Notary Public.
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Form N47A	Rev.	and the	I make any manual	1;	5-16	3 -	03.	220 -	00	-00			r general r r	s appropriate the second	get i man pe de	- •
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See Reverse for Record of Formation)

# SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

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