

Kansas Corporation Commission Oil & Gas Conservation Division

1090698

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□ NE □ NW □ SE □ SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc. Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	d		Type and F	Percent Additives	
Shots Per Foot		ON RECORD - Bridge Plu ootage of Each Interval Pe				cture, Shot, Cement mount and Kind of Ma	•	d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	bls. (Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						

JALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5008

Sec.	Twp. R	ange	County	State	On Location	Finish
Date 3/17/11/03	10	70 //	COOKS	10	A ACTION A	2:00 AM
Lease Church 84 Gorly	/ell No.	Loca	tion Elly	NTOEFN	IETO TRUI	1, Winto
Contractor American F	Eagle K	ig #3	Owner		metar ubasa serial s	
Type Job Swiffer	V	7	To Quality O	ilwell Cementing, Inc by requested to rent	cementing equipment	and furnish
Hole Size 12/9"	T.D. 23	34'	cementer an	d helper to assist ow	mer or contractor to do	work as listed.
Csg. 858" 20A	Depth 23	341	Charge To	Blake B	poration	
Tbg. Size	Depth		Street			
Tool	Depth	EVELON, NAME	City	ž na božel sedaracim	State	
Cement Left in Csg. 5	Shoe Joint	-1-2	The above wa	as done to satisfaction a	and supervision of owner	agent or contractor.
Meas Line	Displace	41/36/s.	Cement Amo	ount Ordered S	0 5x (on 3%)	(L20/248)
EQUIPA	ENT	SCAPA - III		not galass digs y j	LIAND STEMANOS	
	mil		Common /	50	Breezi na cole grafina.	atishiya i ga Africa
Bulktrk & No. Driver No.	16		Poz. Mix	Hapter Sys.		and Arthur Mark
Bulktrk PV No. Driver Driver	cky		Gel.	3 20 920 522 11900	lastina esperient.	
JOB SERVICES	& REMARKS		Calcium	5		e,18.10
Remarks:			Hulls	10 25 This	Nova te Asiro e year ili. Nova te Asiro e year ili.	95/3.04 -
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Mouse Hole			Flowseal	g of the state of a fill of		
Centralizers			Kol-Seal			
Baskets			Mud CLR 48	3	ar vario varios so so so o	
D/V or Port Collar		, q 1.88.s	CFL-117 or 0	CD110 CAF 38	substate ingenties pro	
Est. Circo			Sand			A:112 A; 3; 15; 18; S -9; 19; 20; 20; 20; 20; 20; 20; 20; 20; 20; 20
M; x 1505x		ee alivan	Handling	138	173 for 173 to 14 175 to	1 75 7 3
Displace	urr.		Mileage	onasm (ex		4 0 10 1
Coment Circu	lated		2.01	FLOAT EQUIPA	MENT	
<u></u>			Guide Shoe			2 0
			Centralizer	aspending the		100 P.11 C.27.3
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C/ /c /)		1 + 1 + 3 + 7	Float Shoe		77 (8)	1.0
			Latch Down	JP 72049 9446	ABU SAUKOTPAR	
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		7-7-17				
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X Jules Mille	dinh	M	n pigna arti v		Discount	
X Signature	r pelange, neu e e		u de la lacera		Total Charge	N.O ma ir

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

4840

	Sec.	Twp.	Range	County	Stat	е	On Location	Finish		
Date 5-21-11	25	10	20	KOOKS	KS	CLEAR OF THE		7,300,0		
Lease with of 6	00	Well No.	Unich by th	Location £	150 Colin	e 3w 1	12N W.	nto		
Contractor America	· Eagle	#3		Owne	er en			Agency (Section 1997)		
Type Job PT-W	7	hewr.		To Q	uality Oilwell Cemer	nting, Inc.	Shari siyen dex	ga tegan da a sa a s		
Hole Size 77/8	. 9	T.D3	801	ceme	are hereby requeste inter and helper to a	assist owner or	contractor to de	o work as listed.		
Csg.	ada sa	Depth	vite salarajo ja	Char To	Charge RISE 1					
Tbg. Size	Size Depth			Stree	t					
pol Depth			City	The sales of the sales	Sta	te	A 152 499			
Cement Left in Csg.		Shoe J	oint	The a	bove was done to sati			agent or contractor.		
Meas Line		Displac	е		ent Amount Ordered		140 4/3/1/2	1/17/10		
CHARLES TOCOLOGICAL	EQUIP	MENT		The real of the server			f fleth.			
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Bulktrk 8 No. Driv		/		Gel.	8	es naverre.	The Super Horse Super			
JOB :	SERVICES	& REMA	RKS	Calci	um		PERMIT			
Remarks:			SORO L LO SALLO	Hulls	n y m set so i i si ki	ni granda in 1977. Na halara anaka				
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Mouse Hole	en na santa da			Flows	Flowseal 504					
Centralizers				Kol-S	eal					
Baskets	* \$5° W. VI			Mud	CLR 48					
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X Signature Dulle	Mull	MI	MI	- CONTRACTOR - CON			Total Charge			
	1	y www.					90			



DRILL STEM TEST REPORT

Blake Exploration

Church of God 1 25-10-20w Rooks,KS

PO Box 150 201 S Main Bogue KS 67625

Job Ticket: 42742

DST#:1

ATTN: Vike Davignon

Test Start: 2011.05.21 @ 11:40:12

GENERAL INFORMATION:

Time Tool Opened: 13:06:42

Time Test Ended: 15:17:42

Formation:

Arbuckle

Deviated:

Interval:

No

Whipstock:

ft (KB)

Test Type: Conventional Straddle

Tester:

Brett Dickinson

Unit No:

47

Reference Elevations:

2208.00 ft (KB)

2203.00 ft (CF)

Total Depth:

3745.00 ft (KB) To 3760.00 ft (KB) (TVD)

Hole Diameter:

3800.00 ft (KB) (TVD)

7.88 inchesHole Condition: Fair

KB to GR/CF:

5.00 ft

Serial #: 8319 Press@RunDepth: Inside

13.03 psig @

3746.00 ft (KB)

2011.05.21

Capacity:

8000.00 psig

Start Date: Start Time: 2011.05.21 11:40:17 End Date: End Time:

15:17:42

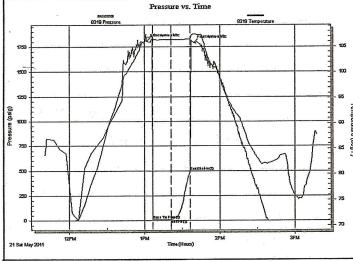
Last Calib .: Time On Btm 2011.05.21

Time Off Btm:

2011.05.21 @ 13:02:12 2011.05.21 @ 13:39:42

TEST COMMENT: IF-Weak surface blow died in 5 min

ISI-No blow



		Name and Company of the Company of t			
		PI	RESSUR	RE SUMMARY	e e
1	Time	Pressure	Temp	Annotation	
	(Min.)	(psig)	(deg F)		
	0	1807.48	106.83	Initial Hydro-static	
	5	10.14	105.74	Open To Flow (1)	, *
	19	13.03	106.36	Shut-In(1)	
	35	499.86	106.51	End Shut-In(1)	
ompe	38	1791.95	107.39	Final Hydro-static	
raturo					
Temperature (deg F)				a	
J					
	6				
	- 4				

Recovery

Length (ft)	Description	Volume (bbl)		
1.00	Mud	0.01		
6				

Gas Rates

Choke (inches) | Pressure (psig)

Gas Rate (Mcf/d)

Trilobite Testing, Inc.

Ref. No: 42742

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