



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1090880

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Dennis 1-8(restake)
Doc ID	1090880

Tops

Name	Top	Datum
Anhy	1410'	+894
B/Anhy	1442'	+862
Heebner	3854'	-1550
Lansing	3922'	-1618
B/KC	4281'	-1977
Marmaton	4300'	-1996
Ft.Scott	4456'	-2152
Mississippian	4536'	-2232
Osage	4553'	-2249



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Cecil O'Brate

Dennis #1-8

8-23s-22w Hodgeman,KS

Start Date: 2012.06.19 @ 17:45:59

End Date: 2012.06.19 @ 23:56:23

Job Ticket #: 47173 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.06.22 @ 13:16:22



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Cecil O'Brate

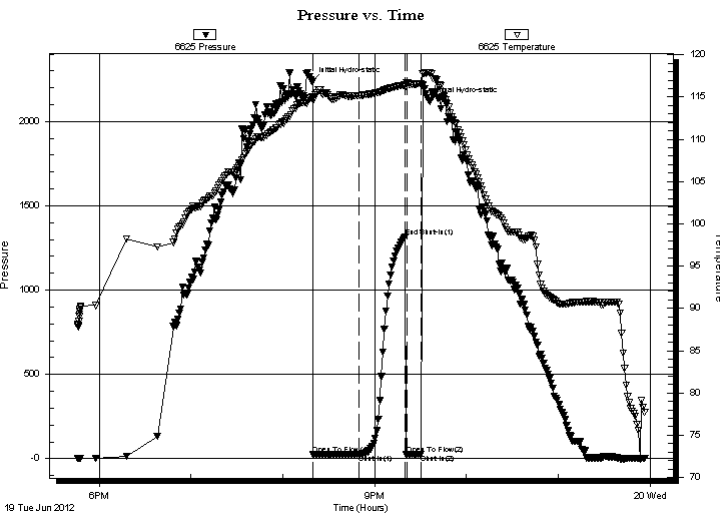
8-23s-22w Hodgeman,KS
Dennis #1-8
Job Ticket: 47173 **DST#: 1**
Test Start: 2012.06.19 @ 17:45:59

GENERAL INFORMATION:

Formation: **Miss Warsaw**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)
Time Tool Opened: 20:19:54 Tester: Ray Schwager
Time Test Ended: 23:56:23 Unit No: 42
Interval: 4536.00 ft (KB) To 4545.00 ft (KB) (TVD) Reference Elevations: 2304.00 ft (KB)
Total Depth: 4545.00 ft (KB) (TVD) 2291.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 13.00 ft

Serial #: 6625 Inside
Press @ Run Depth: 25.66 psig @ 4537.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.06.19 End Date: 2012.06.19 Last Calib.: 2012.06.20
Start Time: 17:45:59 End Time: 23:56:23 Time On Btm: 2012.06.19 @ 20:18:54
Time Off Btm: 2012.06.19 @ 21:35:54

TEST COMMENT: 30-IFP-surface bl died in 20 min
30-ISIP-no bl
10-FFP-no bl pulled tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2235.92	114.98	Initial Hydro-static
1	24.29	114.70	Open To Flow (1)
31	25.66	115.16	Shut-In(1)
61	1313.51	116.43	End Shut-In(1)
62	26.38	116.70	Open To Flow (2)
72	26.25	116.61	Shut-In(2)
77	2118.06	117.90	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	CO	0.00
5.00	OCM 10%O90%M	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City KS 67846
 ATTN: Cecil O'Brate

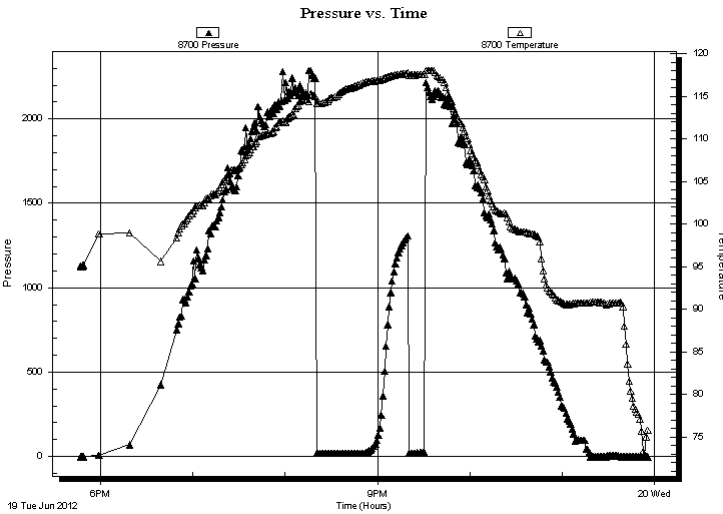
8-23s-22w Hodgeman, KS
Dennis #1-8
 Job Ticket: 47173 **DST#: 1**
 Test Start: 2012.06.19 @ 17:45:59

GENERAL INFORMATION:

Formation: **Miss Warsaw**
 Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)
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Interval: 4536.00 ft (KB) To 4545.00 ft (KB) (TVD) Reference Elevations: 2304.00 ft (KB)
 Total Depth: 4545.00 ft (KB) (TVD) 2291.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 13.00 ft

Serial #: 8700 Outside
 Press @ Run Depth: psig @ 4537.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.06.19 End Date: 2012.06.19 Last Calib.: 2012.06.20
 Start Time: 17:47:00 End Time: 23:55:54 Time On Btm:
 Time Off Btm:

TEST COMMENT: 30-IFP-surface bl died in 20 min
 30-ISIP-no bl
 10-FFP-no bl pulled tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1.00	CO	0.00
5.00	OCM 10%O90%M	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Cecil O'Brate

8-23s-22w Hodgeman,KS
Dennis #1-8
Job Ticket: 47173 **DST#: 1**
Test Start: 2012.06.19 @ 17:45:59

Tool Information

Drill Pipe:	Length: 4337.00 ft	Diameter: 3.80 inches	Volume: 60.84 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose:	90000.00 lb
			<u>Total Volume: 61.73 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial	75000.00 lb
Depth to Top Packer:	4536.00 ft			Final	75000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	9.00 ft				
Tool Length:	37.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4509.00	
Shut In Tool	5.00			4514.00	
Hydraulic tool	5.00			4519.00	
Jars	5.00			4524.00	
Safety Joint	2.00			4526.00	
Packer	5.00			4531.00	28.00 Bottom Of Top Packer
Packer	5.00			4536.00	
Stubb	1.00			4537.00	
Recorder	0.00	6625	Inside	4537.00	
Recorder	0.00	8700	Outside	4537.00	
Perforations	5.00			4542.00	
Bullnose	3.00			4545.00	9.00 Bottom Packers & Anchor

Total Tool Length: 37.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Cecil O'Brate

8-23s-22w Hodgeman,KS
Dennis #1-8
Job Ticket: 47173 **DST#: 1**
Test Start: 2012.06.19 @ 17:45:59

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 15.91 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4400.00 ppm			
Filter Cake: 1.00 inches			

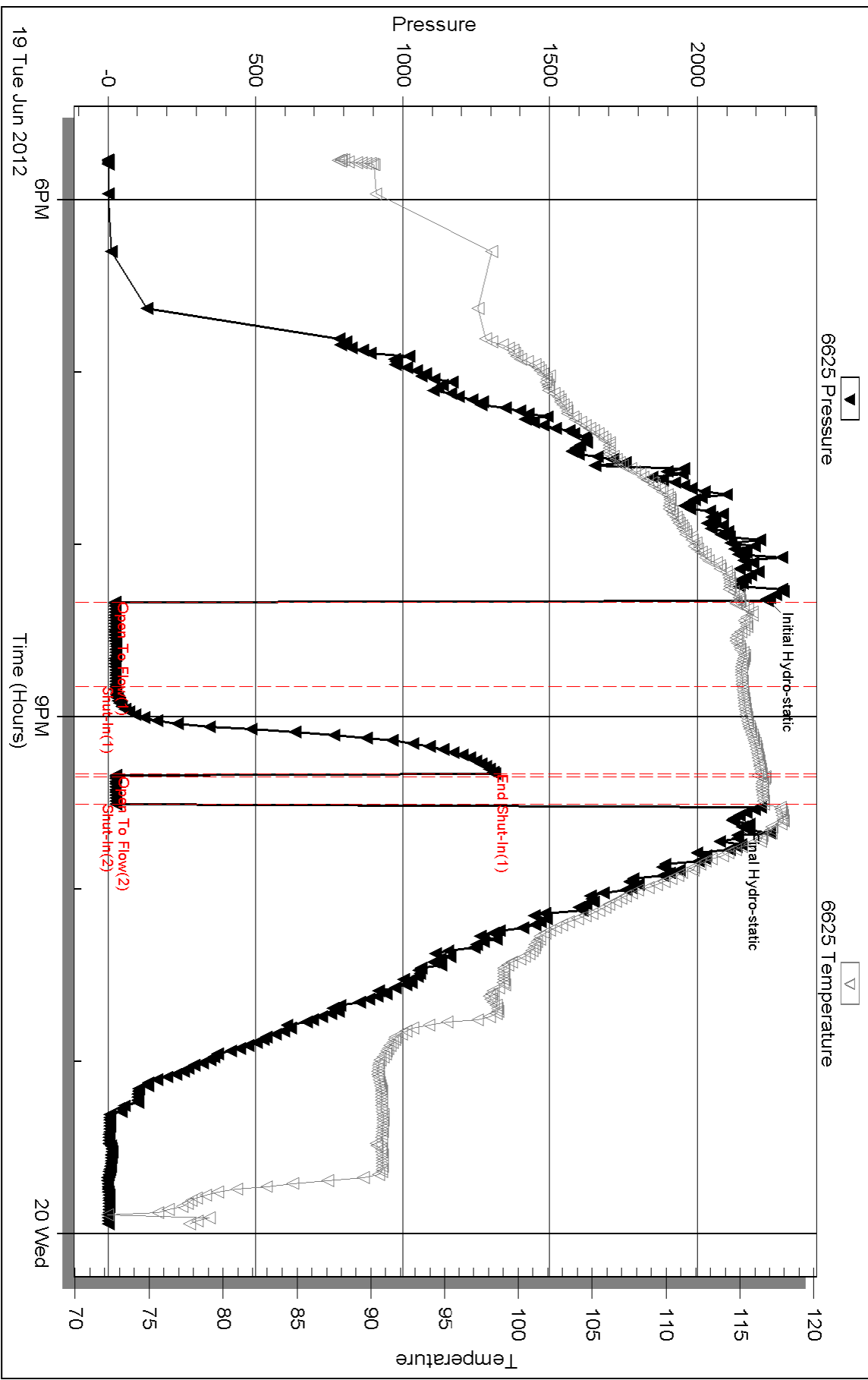
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	CO	0.005
5.00	OCM 10%O90%M	0.025

Total Length: 6.00 ft Total Volume: 0.030 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Pressure vs. Time

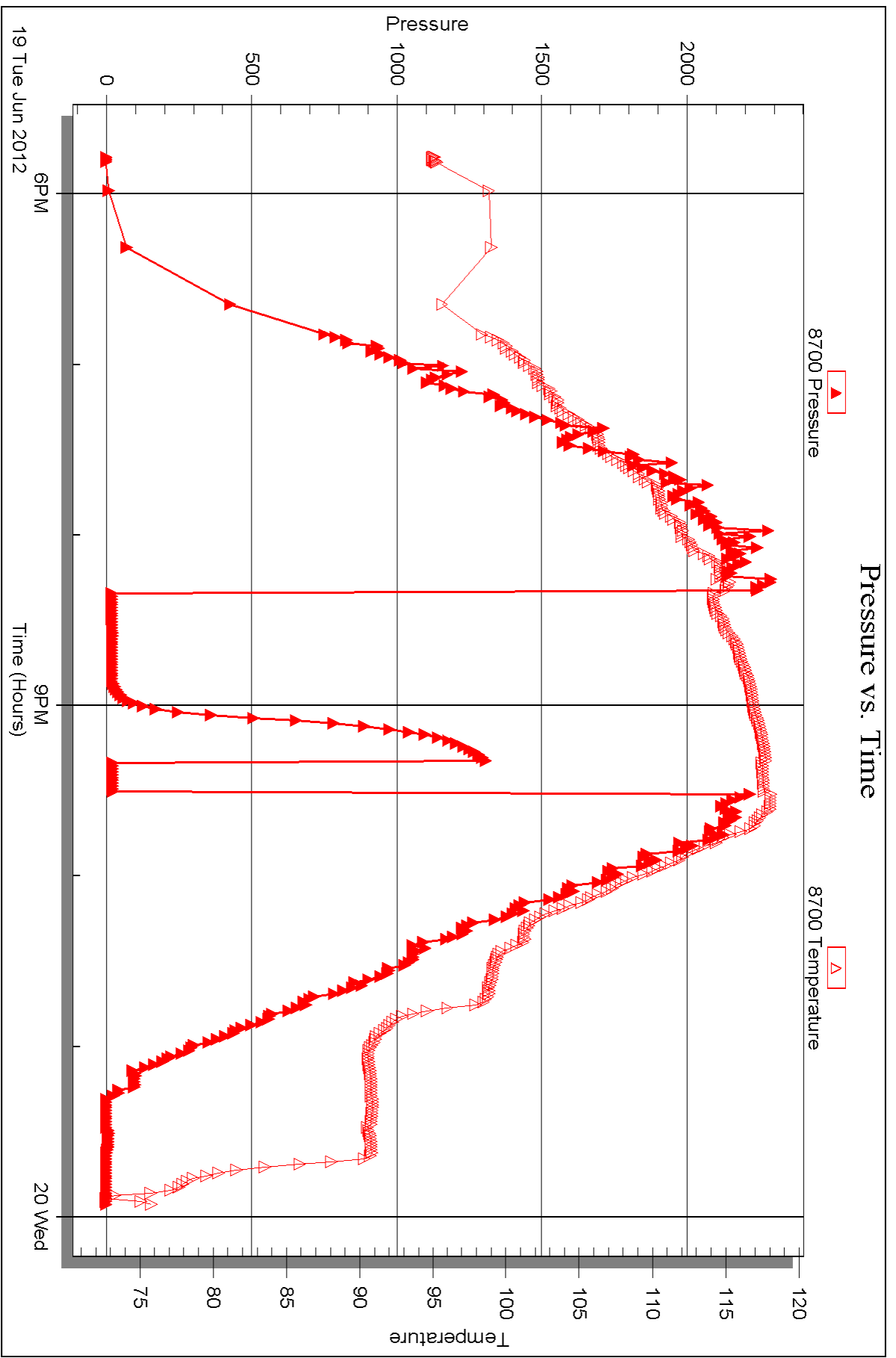


Serial #: 8700

Outside American Warrior Inc

Dennis #1-8

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 47173

Printed: 2012.06.22 @ 13:16:24



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Cecil O'Brate

Dennis #1-8

8-23s-22w Hodgeman,KS

Start Date: 2012.06.20 @ 08:06:04

End Date: 2012.06.20 @ 15:43:58

Job Ticket #: 47174 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.06.22 @ 13:15:40

American Warrior Inc
8-23s-22w Hodgeman,KS
Dennis #1-8
DST # 2
Miss Osage
2012.06.20



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City KS 67846
 ATTN: Cecil O'Brate

8-23s-22w Hodgeman, KS
Dennis #1-8
 Job Ticket: 47174 **DST#: 2**
 Test Start: 2012.06.20 @ 08:06:04

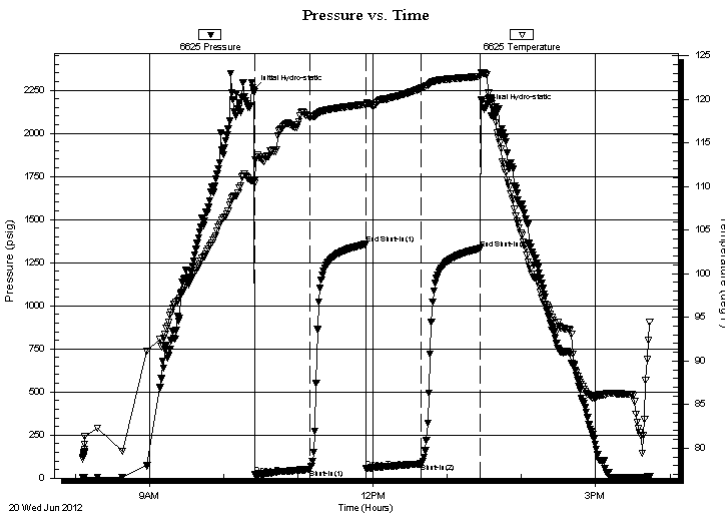
GENERAL INFORMATION:

Formation: **Miss Osage**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:24:59
 Time Test Ended: 15:43:58
 Interval: **4552.00 ft (KB) To 4559.00 ft (KB) (TVD)**
 Total Depth: 4559.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ray Schwager
 Unit No: 42
 Reference Elevations: 2304.00 ft (KB)
 2291.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: 6625 Inside
 Press @ Run Depth: 83.09 psig @ 4553.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.06.20 End Date: 2012.06.20 Last Calib.: 2012.06.20
 Start Time: 08:06:04 End Time: 15:43:58 Time On Btm: 2012.06.20 @ 10:23:59
 Time Off Btm: 2012.06.20 @ 13:29:58

TEST COMMENT: 45-IFP-w k bl 1/8" to 3/4" bl
 45-ISIP-no bl
 45-FFP-w k bl , surface to 1/8" bl
 45-FSIP-no bl

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2250.86	110.65	Initial Hydro-static
1	22.18	110.37	Open To Flow (1)
46	51.89	117.95	Shut-In(1)
91	1356.98	119.43	End Shut-In(1)
91	57.23	119.42	Open To Flow (2)
136	83.09	121.30	Shut-In(2)
183	1331.37	122.63	End Shut-In(2)
186	2140.91	122.96	Final Hydro-static

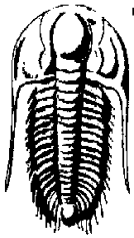
Recovery

Length (ft)	Description	Volume (bbl)
80.00	CO	0.39
60.00	OCMW 5%O20%M75%W	0.30

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Cecil O'Brate

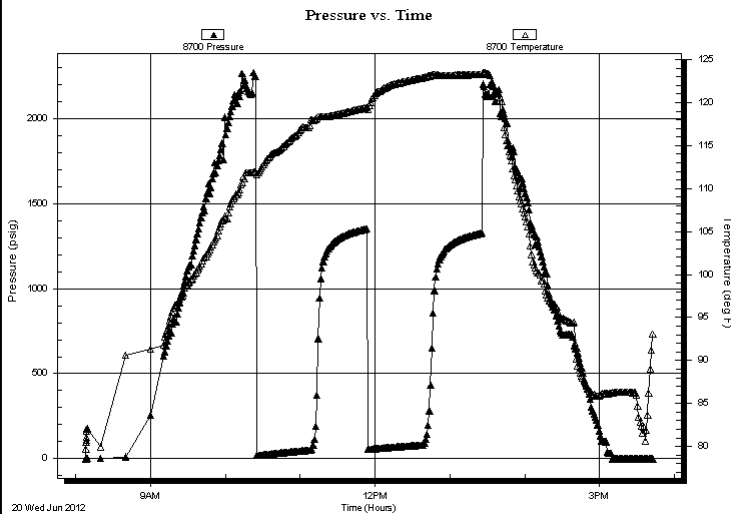
8-23s-22w Hodgeman, KS
Dennis #1-8
Job Ticket: 47174 **DST#: 2**
Test Start: 2012.06.20 @ 08:06:04

GENERAL INFORMATION:

Formation: **Miss Osage**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
Time Tool Opened: 10:24:59 Tester: Ray Schwager
Time Test Ended: 15:43:58 Unit No: 42
Interval: 4552.00 ft (KB) To 4559.00 ft (KB) (TVD) Reference Elevations: 2304.00 ft (KB)
Total Depth: 4559.00 ft (KB) (TVD) 2291.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 13.00 ft

Serial #: 8700 **Outside**
Press @ RunDepth: psig @ 4553.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.06.20 End Date: 2012.06.20 Last Calib.: 2012.06.20
Start Time: 08:08:04 End Time: 15:42:28 Time On Btm:
Time Off Btm:

TEST COMMENT: 45-IFP-w k bl 1/8" to 3/4" bl
45-ISIP-no bl
45-FFP-w k bl , surface to 1/8" bl
45-FSIP-no bl



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
80.00	CO	0.39
60.00	OCMW 5%O20%M75%W	0.30

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Cecil O'Brate

8-23s-22w Hodgeman,KS
Dennis #1-8
Job Ticket: 47174 **DST#: 2**
Test Start: 2012.06.20 @ 08:06:04

Tool Information

Drill Pipe:	Length: 4369.00 ft	Diameter: 3.80 inches	Volume: 61.29 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose:	90000.00 lb
			<u>Total Volume: 62.18 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial	75000.00 lb
Depth to Top Packer:	4552.00 ft			Final	75000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	7.00 ft				
Tool Length:	35.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4525.00	
Shut In Tool	5.00			4530.00	
Hydraulic tool	5.00			4535.00	
Jars	5.00			4540.00	
Safety Joint	2.00			4542.00	
Packer	5.00			4547.00	28.00 Bottom Of Top Packer
Packer	5.00			4552.00	
Stubb	1.00			4553.00	
Recorder	0.00	6625	Inside	4553.00	
Recorder	0.00	8700	Outside	4553.00	
Perforations	3.00			4556.00	
Bullnose	3.00			4559.00	7.00 Bottom Packers & Anchor

Total Tool Length: 35.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Cecil O'Brate

8-23s-22w Hodgeman,KS
Dennis #1-8
Job Ticket: 47174 **DST#: 2**
Test Start: 2012.06.20 @ 08:06:04

Mud and Cushion Information

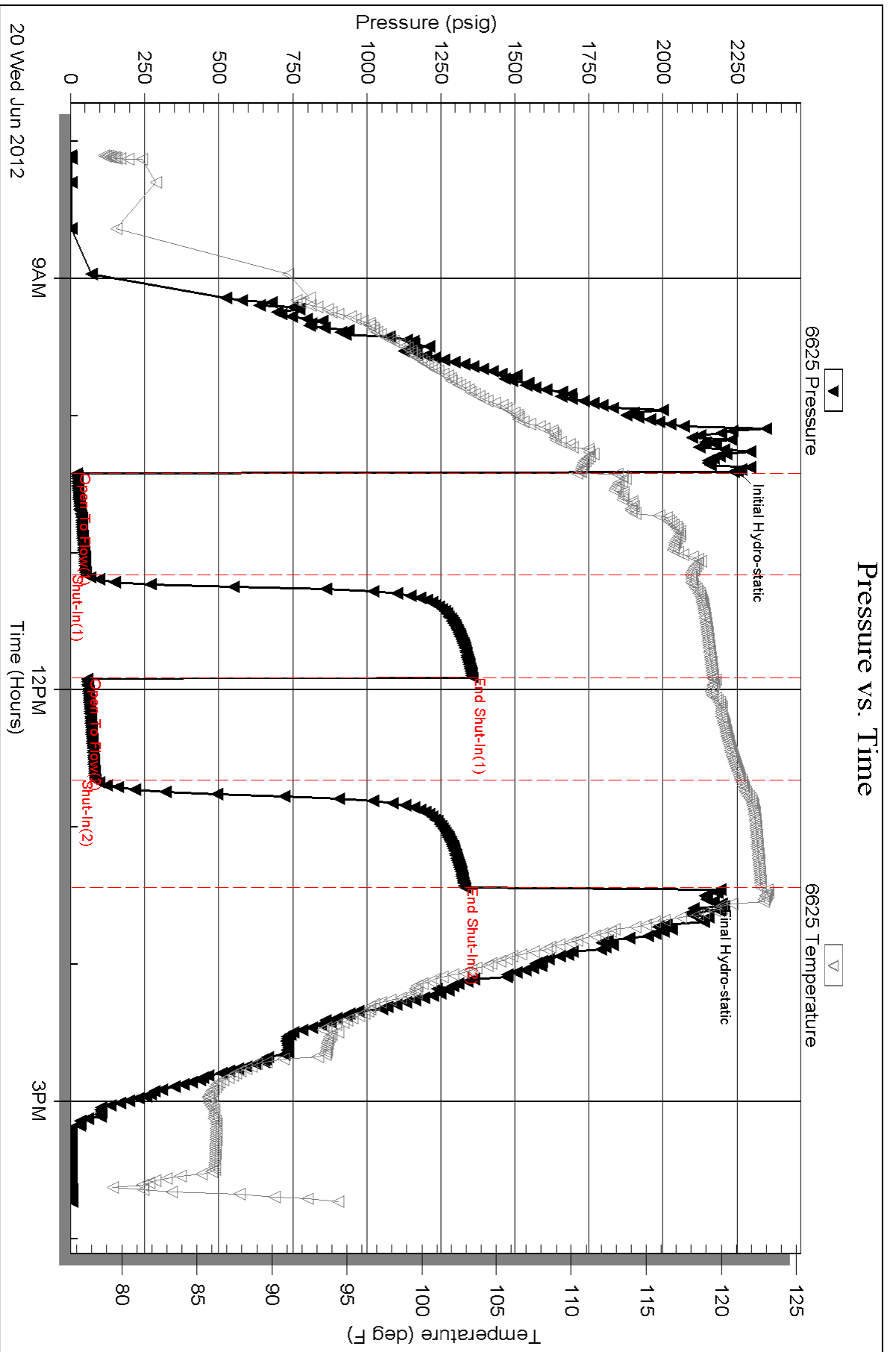
Mud Type: Gel Chem	Cushion Type:	Oil API: 37 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 26000 ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl	
Water Loss: 15.90 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 4400.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
80.00	CO	0.393
60.00	OCMW 5%O20%M75%W	0.295

Total Length: 140.00 ft Total Volume: 0.688 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: RW .26@70F

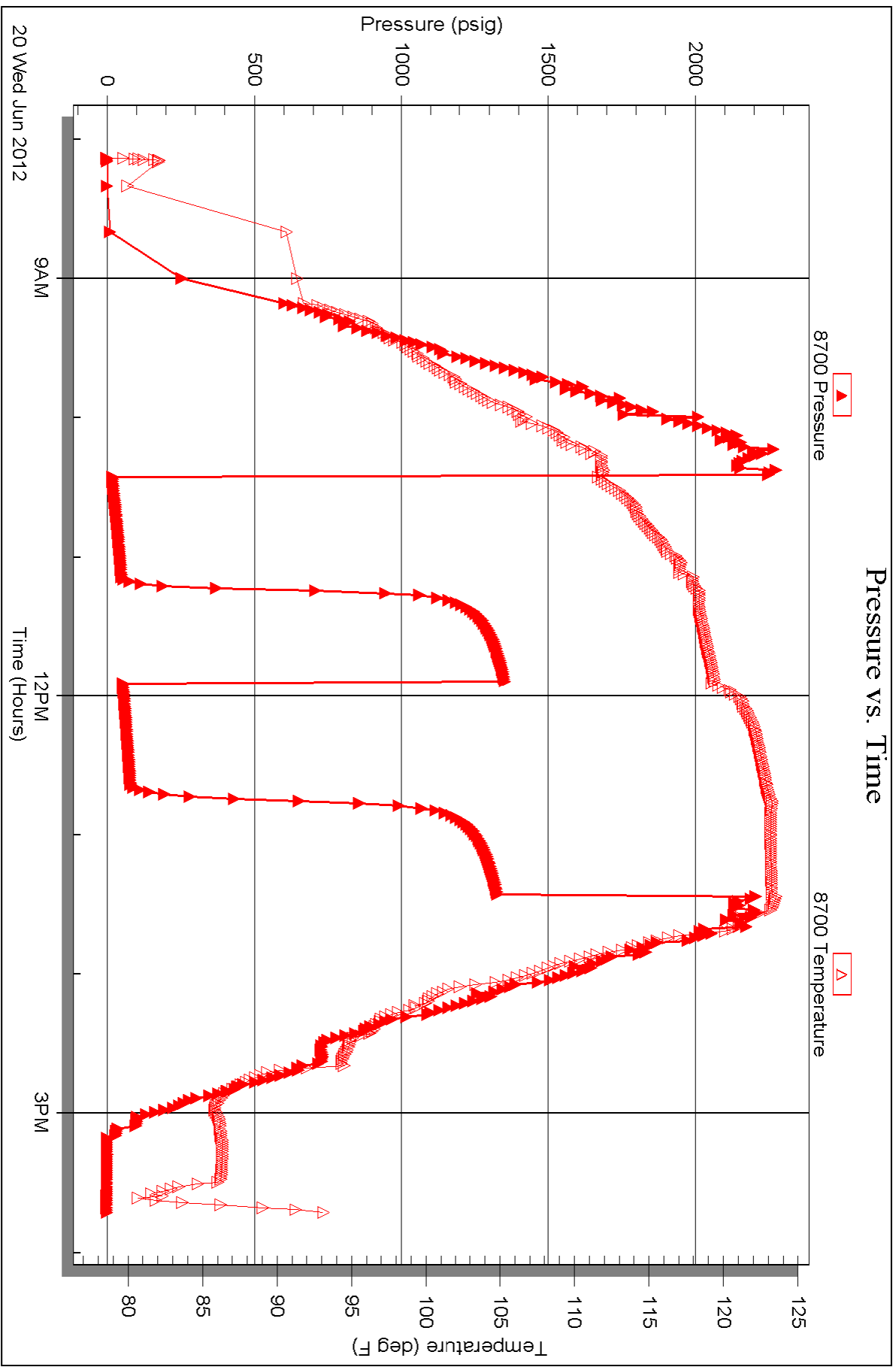


Serial #: 8700

Outside American Warrior Inc

Dennis #1-8

DST Test Number: 2





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47173

Well Name & No. Dennis #1-8 Test No. 1 Date 6-19-12
 Company AMERICAN WARRIOR Inc Elevation 2304 KB 2291 GL
 Address Po Box 399 Garden City, Ks 67846
 Co. Rep / Geo. HARLEY SAYLES Rig Dyke rig 9
 Location: Sec. 8 Twp. 23^s Rge. 22^w Co. Hodgeman State Ks

Interval Tested 4536-4545 Zone Tested MISS WARSAW
 Anchor Length 9 Drill Pipe Run 4337 Mud Wt. 9.4
 Top Packer Depth 4531 Drill Collars Run 180 Vis 51
 Bottom Packer Depth 4536 Wt. Pipe Run - WL 16
 Total Depth 4545 Chlorides 4400 ppm System LCM TR
 Blow Description IFP - SURFACE BLOW died in 20min
ISIP - NO BLOW
FFP - NO BLOW, pulled Tool

Rec	Feet of	%gas	%oil	%water	%mud
<u>1</u>	<u>CO</u>				
<u>5</u>	<u>OCM</u>		<u>10</u>		<u>90</u>

Rec Total 6 BHT 1 Gravity - API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic 2235 Test 1250 T-On Location 1720
 (B) First Initial Flow 24 Jars 250 T-Started 1745
 (C) First Final Flow 25 Safety Joint 75 T-Open 2015
 (D) Initial Shut-In 1313 Circ Sub T-Pulled 2125
 (E) Second Initial Flow 26 Hourly Standby T-Out 2356
 (F) Second Final Flow 26 Mileage 162 RT 251.10 Comments _____
 (G) Final Shut-In - Sampler _____
 (H) Final Hydrostatic 2118 Straddle _____
 Ruined Shale Packer _____
 Shale Packer _____
 Ruined Packer _____
 Extra Packer _____
 Extra Copies _____
 Initial Open 30 Extra Recorder _____
 Initial Shut-In 30 Day Standby _____
 Final Flow 10 Accessibility _____
 Final Shut-In - Sub Total 1826.10 MP/DST Disc't _____

Approved By Harley Sayles Our Representative RAY SCHWAGER Thank you
 Trilobite Testing Inc. shall not be liable for damaged or any loss of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47174

Well Name & No. Dennis #1-8 Test No. 2 Date 6-20-12
 Company American Warrior Inc Elevation 2304 KB 2291 GL
 Address Po Box 399 Garden City Ks 67846
 Co. Rep / Geo. Harley Sayles Rig Ouke 1199
 Location: Sec. B Twp. 23^s Rge. 22^w Co. Hodgeman State Ks

Interval Tested 4552-4559 Zone Tested MISS
 Anchor Length 7 Drill Pipe Run 4369 Mud Wt. 9.4
 Top Packer Depth 4547 Drill Collars Run 180 Vis 51
 Bottom Packer Depth 4552 Wt. Pipe Run - WL 16
 Total Depth 4559 Chlorides 4400 ppm System LCM TR
 Blow Description IFP - WEAK BLOW THRU-OUT 1/8" TO 3/4" BLOW
TSIP - NO BLOW
FFP - WEAK BLOW, SURFACE TO 1/8" BLOW
FSIP - NO BLOW

Rec	Feet of	%gas	%oil	%water	%mud
<u>80</u>	<u>CO</u>				
<u>60</u>	<u>OC MW</u>		<u>5</u>	<u>75</u>	<u>20</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 140 BHT 122 Gravity 37 API RW .26 @ 70 °F Chlorides 26000 ppm

(A) Initial Hydrostatic 2250 Test 1250 T-On Location 0750
 (B) First Initial Flow 22 Jars 250 T-Started 0805
 (C) First Final Flow 51 Safety Joint 75 T-Open 1020
 (D) Initial Shut-In 1356 Circ Sub T-Pulled 1320
 (E) Second Initial Flow 57 Hourly Standby T-Out 1543
 (F) Second Final Flow 83 Mileage 251.10 Comments
 (G) Final Shut-In 1331 Sampler Loaded Tool
 (H) Final Hydrostatic 2141 Straddle 1630 6-20-12
 Shale Packer Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Extra Recorder Sub Total 0
 Day Standby Total 1826.10
 Accessibility MP/DST Disc't

Initial Open 45
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 45

Sub Total 1826.10

Approved By Harley K Sayles Our Representative RAY SCHWAGER Thank you

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Geological Report

American Warrior Inc.

Dennis #1-8

1104' FSL & 684' FEL

Sec. 8 T23s R22w

Hodgeman County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Dennis #1-8
1104' FSL & 684' FEL
Sec. 8 T23s R22w
Hodgeman County, Kansas
API # 15-083-21790-0000

Drilling Contractor: Duke Drilling Co. Rig #9

Geologist: Harley Sayles

Spud Date: June 13, 2012

Completion Date: June 21, 2012

Elevation: 2291' Ground Level
2304' Kelly Bushing

Directions: Hanston KS, 4 mi Southwest on Hwy 156 to 225 Rd, then 1.4 mi South to L Rd, then 1 mi East on L Rd, then South 0.8 mi into location

Casing: 23# 8 5/8" surface casing @ 1042, 15.5# 5 1/2" @ 4552

Samples: 10' wet and dry, 3800' to RTD

Drilling Time: 3750' to RTD

Electric Logs: Dual Induction, Microresistivity, Dual Compensated Porosity

Drillstem Tests: Two, "Ray Schwager"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc.
	Dennis #1-8
	Sec. 8 T23s R22w
	1104' FNL & 684' FEL
Anhydrite	1410', +894
Base	1442', +862
Heebner	3854', -1550
Lansing	3922', -1618
Stark	4175', -1871
BKc	4281', -1977
Marmaton	4300', -1996
Pawnee	4387', -2083
Fort Scott	4456', -2152
Cherokee	4479', -2175
Mississippian	4536', -2232
Osage	4553', -2249
LTD	4560', -2256

Sample Zone Descriptions

Warsaw (4491', -2221) Covered in DST #1

Dolo- Cream to tan, fine sucrosic crystalline, poor vuggy porosity, fair to fair inter-crystalline porosity, slight odor, slight show of free oil, yellow florescence

Osage (4518', -2248): Covered in DST #2

Δ-Dolo- Cream to off white, fine to very fine crystalline, good intercrystalline porosity, mostly chert in sample, white, fresh to slightly weathered, slight show of free oil, very slight odor, yellow florescence

Drill Stem Tests
Trilobite Testing Inc.
"Ray Schwager"

DST #1 **Mississippian Warsaw**

Interval (4536' – 4545') Anchor Length 9'
IHP – 2235 #
IFP – 30" – Surface blow died in 20 min 24-25 #
ISIP – 30" – No blow back 1313 #
FFP – 10" – No blow 26-26 #
FSIP – pulled
FHP – 2118 #
BHT – 117 °F

Recovery: 1' O
 5' OCM (10% O, 90% M)

DST #2 **Mississippian Osage**

Interval (4552' – 4559') Anchor Length 7'
IHP – 2250 #
IFP – 45" – Built to 3/4" 22-51 #
ISIP – 45" – No blow back 1356 #
FFP – 45" – B.O.B. 40 min 57-83 #
FSIP – 45" – Built to 1/8" 1331 #
FHP – 2141 #
BHT – 122 °F

Recovery: 80' O
 60' SOCMW (5% O, 75% W, 20% M)

Structural Comparison

	American Warrior, Inc. Dennis #1-8 Sec. 8 T23s R22w 1104' FNL & 684' FEL	American Warrior, Inc. H & S #1-8 Sec. 8 T23s R22w 2310' FNL & 223' FEL		American Warrior, Inc. Housman-Sebes #1-8 Sec. 8 T23s R22w 2519' FNL & 1199' FEL	
Formation					
Anhydrite	1410', +894	1374', +896	(-2)	1373', +891	(+3)
Base	1442', +862	1410', +860	(+2)	1412', +852	(+10)
Heebner	3854', -1550	3826', -1556	(+6)	3816', -1552	(+2)
Lansing	3922', -1618	3887', -1617	(-1)	3880', -1616	(-2)
Stark	4175', -1871	4142', -1872	(+1)	4138', -1874	(+3)
BKc	4281', -1977	4243', -1973	(-4)	4240', -1976	(-1)
Marmaton	4300', -1996	4266', -1996	flat	4261', -1997	(+1)
Pawnee	4387', -2083	4352', -2082	(-1)	4344', -2080	(-3)
Fort Scott	4456', -2152	4417', -2147	(-5)	4410', -2146	(-6)
Cherokee	4479', -2175	4442', -2172	(-3)	4435', -2171	(-4)
Mississippian	4536', -2232	4491', -2221	(-11)	4488', -2224	(-8)
Osage	4553', -2249	4518', -2248	(-1)	4516', -2252	(+3)
LTD	4560', -2256				

Summary

The location for the Dennis #1-8 well was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted, one of which recovered commercial amounts of oil from the Mississippian Osage. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Dennis #1-8 well.

ALLIED OIL & GAS SERVICES, LLC 053657

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Plains, KS

DATE <u>6-14-12</u>	SEC. <u>8</u>	TWP. <u>B35</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00pm</u>	JOB FINISH <u>7:00pm</u>
LEASE <u>Reynolds</u>	WELL # <u>1-8</u>	LOCATION <u>Hempden, KS. 1/2 south</u>			COUNTY <u>Hempden</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>1 1/2 West, south into</u>					

CONTRACTOR <u>Daske #9</u>	OWNER <u>American Warrior</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u> T.D. <u>1042</u>	CEMENT
CASING SIZE <u>8 5/8</u> DEPTH <u>1042</u>	AMOUNT ORDERED <u>350 sacks 60/40 por 6% cel 3% cc 1/4 dross - 200 sfs</u>
TUBING SIZE DEPTH	<u>Class A 3% cc 2% gel</u>
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>200 @ 110.25 3250.00</u>
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. <u>41.91 FT.</u>	GEL <u>4 @ 21.25 85.00</u>
PERFS.	CHLORIDE <u>18 @ 58.20 1047.60</u>
DISPLACEMENT <u>63.14 BBL</u>	ASC @

EQUIPMENT

PUMP TRUCK # <u>366</u>	CEMENTER <u>Greg R</u>
BULK TRUCK # <u>402/231</u>	HELPER <u>Kevin E</u>
BULK TRUCK # <u>378</u>	DRIVER <u>Joel P</u>
	DRIVER <u>Joel M</u>

350 SX 60/40+6%	@ 1450	5075.00
Gel	@	
flocat	87 @ 2.70	234.00
	@	
	@	
	@	
HANDLING <u>581</u>	@ 2.10	1221.80
MILEAGE <u>25.72 x 35</u>	2.35	2074.34
		TOTAL <u>12988.64</u>

REMARKS:

See Cement Log
Plugged @ 4:00pm

SERVICE

DEPTH OF JOB <u>1042</u>	
PUMP TRUCK CHARGE	<u>1125.00</u>
EXTRA FOOTAGE <u>542</u>	@ .96 <u>514.90</u>
MILEAGE <u>Hwy 35</u>	@ 7.00 <u>245.00</u>
MANIFOLD	@
<u>LVM 35</u>	@ 4.00 <u>140.00</u>
	@

CHARGE TO: American Warrior
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 2024.90

PLUG & FLOAT EQUIPMENT

<u>Duffile Alete</u>	@ 112.00	112.00
<u>Rubber Plug</u>	@ 112.00	112.00
	@	
	@	

TOTAL 224.00

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES <u>15,737.54</u>
DISCOUNT <u>25% 3809.38</u>
<u>11,428.15</u>

IF PAID IN 30 DAYS

PRINTED NAME Fernando Jurado
SIGNATURE Fernando Jurado
Thank You!



CHARGE TO: AMERICAN WARRIOR
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
 No 22733

PAGE 1 OF 2

SERVICE LOCATIONS
 1. NESS CITY, KS. WELL/PROJECT NO. _____ LEASE DENNIS 1-8 COUNTY/PARISH HODGEMAN STATE KS. CITY JETMORE, KS. DATE 21 JUN 12 OWNER _____
 2. TICKET TYPE SERVICE SALES CONTRACTOR DUKE DRILLING RIG # 9 RIG NAME/NO. _____ SHIPPED VIA _____ DELIVERED TO _____ ORDER NO. _____
 3. WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE 5 LONGSTRING WELL PERMIT NO. _____ WELL LOCATION 7E, 12S, 1E, 1S, SW 1/4
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE #110	40		mil		6 ⁰⁰	240 ⁰⁰
578					Pump CHARGE	1		JOB	4552	1500 ⁰⁰	1500 ⁰⁰
402					CENTRALIZERS	9		EA.	70 ⁰⁰	1	630 ⁰⁰
403					CEMENT BASKET	1		EA.		250 ⁰⁰	250 ⁰⁰
405					FORMATION PACKER SHOE	1		EA.		1400 ⁰⁰	1400 ⁰⁰
406					LATCH DOWN PLUG & BAFFLE	1		EA.		250 ⁰⁰	250 ⁰⁰
281					MUD FLUSH	500		gal		1 ²⁵	625 ⁰⁰
221					LIQUID KCL	2		gal		25 ⁰⁰	50 ⁰⁰

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X José Reyes
 DATE SIGNED 21 JUN 12 TIME SIGNED 1400 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1 4945 ⁰⁰ 2 4657 ⁸⁶
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal 9602 ⁸⁶
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Hodgeman TAX 7.45% 532 ⁴¹
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL 10,135 ²⁷
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!



PO Box 466.
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 22733

CUSTOMER AMERICAN WARRIOR WELL DENNIS 1-8 DATE 27 JUN 12 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M		
276						FLOCELE	44	lbs			2 ⁰⁰	88 ⁰⁰
283						SALT	900	lbs.			2 ⁰⁰	180 ⁰⁰
284						CALSEAL	8	bx			35 ⁰⁰	280 ⁰⁰
292						HALAD 322	124	lbs.			7 ⁷⁵	961 ⁰⁰
290						D-AIR	2	pc			35 ⁰⁰	70 ⁰⁰
325						STANDARD CEMENT FA2.	175	bx			13 ⁵⁰	2362 ⁵⁰
581						SERVICE CHARGE					2 ⁰⁰	350 ⁰⁰
583						MILEAGE CHARGE					1 ⁰⁰	366 ³⁶
						TOTAL WEIGHT	18318					
						LOADED MILES	70					
						CUBIC FEET	175	bx				
						TON MILES	366.36					

CONTINUATION TOTAL 4657⁸⁶

