

Kansas Corporation Commission Oil & Gas Conservation Division

1091005

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #: Dual Completion Permit #: SWD Permit #:	Operator Name:
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Side Two



Operator Name:			Lease Name):		_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether s it, along with final chart well site report.	shut-in pressure	reached static level	hydrostatic press	sures, bottom h	ole temperature, fluid
Orill Stem Tests Taken (Attach Additional S		Yes No		Log Formatio	n (Top), Depth ar	nd Datum	Sample
Samples Sent to Geolo	ogical Survey	Yes No	N	lame		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
			RECORD	New Used intermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONA	L CEMENTING / S	SQUEEZE RECORD			
Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	Percent Additives	
Shots Per Foot	PERFORATIO Specify F	ON RECORD - Bridge Pluootage of Each Interval Pe	gs Set/Type rforated		cture, Shot, Cemen		Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Lift (Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water B	bls.	Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole		ually Comp. Co	mmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:

Form	ACO1 - Well Completion
Operator	Rains & Williamson Oil Co., Inc.
Well Name	FORE 6-36
Doc ID	1091005

Tops

Name	Тор	Datum
Anhydrite	2259	+362
B/Anhydrite	2293	+328
Topeka	3615	-994
Heebner Shale	3828	-1207
Toronto	3851	-1230
Lansing	3868	-1247
200' Zone	4066	-1445
Base Kansas City	4098	-1477
LTD	4146	-1525

ALLIED OIL & GAS SERVICES, LLC 056452
Federal Tax I.D.# 20-5975804

TOTAL 4759.6 HARGE TO: Pairs & Williams Soal Dications T Peter 3x 5 x 1/28 County Count	DATE 7-11-12	SEC. TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
ONTRACTOR AMERICAN Eagle Rig \$2 OWNER VPE OF IOB Consert Suntage ONTRACTOR AMERICAN Eagle Rig \$2 OWNER VPE OF IOB Consert Suntage ONTRACTOR AMERICAN Eagle Rig \$2 OWNER VPE OF IOB Consert Suntage ONTRACTOR AMERICAN Eagle Rig \$2 OWNER VPE OF IOB Consert Suntage OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER CEMENT AMOUNT ORDERED ITD AN COMM. SECTION OWNER CEMENT AMOUNT ORDERED ITD AN COMM. SECTION OWNER CEMENT AMOUNT ORDERED ITD AN COMM. SECTION OWNER CEMENT AMOUNT ORDERED ITD AN COMM. OWNER AMOUNT ORDERED ITD AN COMM. OWNER CEMENT AMOUNT ORDERED ITDAN COMM. OWNER CEMENT AMOUNT ORDERED IDDAN COMMON 120 SE ILLO OWNER CEMENT AMOUNT ORDERED ITDAN COMM. OWNER CEMENT AMOUNT ORDERED ITDAN COMMON COMMON COMMON ORDER ANC OWNER CEMENT AMOUNT ORDER AMOUNT ORDER AMOUNT	EASE FORE	WEI 1 #6-36	1	Par 7 E.	. Y. a	COUNTY	STATE
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ASING SIZE 3/4 # CSG DEPTH 249! WILL PIPE DEPTH 3/2 det 3/2 d	YPE OF JOB C'	EMENT SURFACE	e				
UBING SIZE 34 \$ CSG DEPTH OOL OF COMMON 120 SX 0 16.25 2762.56 GEL 3 SX 0 21.25 63.75 GEL 3 SX					150		
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ULK TRUCK 48 DRIVER OBJECT YOUR PREMARKS: BEMARKS: REMARKS: RE						6	
ULK TRUCK 48/ DRIVER BERT YOU REMARKS: OR W. New Joints of 24 # 38 CSG. OT 249 Recieve Circulations ement wilto sk colon 342 Disdace 14 9 Jac Bellind Celment - Shot in MILEAGE (exity) Ement Circul Hed To Serface Extra pootage MILEAGE (o HVMT) MANIFOLD MANIFOLD HARGE TO: Jains & William Soal Oil Other, TOTAL 178500 TOTAL 5 STATE PLUG & FLOAT EQUIPMENT TOTAL 5 SALES TAX (If Any) 343, 56							
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Cement Circulated to Serface EXTRA FOOTAGE MILEAGE TO HUMI @ 702 420 00 00 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1490 1006	Hind Colm	+ - Vispac	L DEPTH OF !	OB		
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ERMS AND CONDITIONS" listed on the reverse side. SALES TAX (If Any)	one to satisfactio	n and supervision	of owner agent or			TOTAL	-6
TOTAL CHARGE (5544.60	ontractor. I have	read and understan	nd the "GENERA	L	21	3 -1	
TOTAL CHARGES 6544.60 DISCOUNT 20/50 1861.34 IF PAID IN 30 DAYS ONATURE DURANTED HARBES 6544.60 DISCOUNT 20/50 1861.34 IF PAID IN 30 DAYS ONATURE DURANTED HARBES 6544.60	ERMS AND CO	NDITIONS" listed	on the reverse si				-
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	GNATURE X	undellar	Idens	/	helow to	1	

RECEIVED

AUG 0 6 2012

KCC WICHITA

ALLIED OIL & GAS SERVICES, LLC 056709

	SELL, KANSAS 6	7665	1.0.4 20-59/5804	SER	VICE POINT:	· ·		
Direct -10 12	SEC. TWP.	RANGE	CALLED OUT	lauran		7		
DATE 1-19-12	360	5 2604)	CALCEDOOT	ON LOCATION	JOB START	JOB FINISH		
LEASE.	WELL# 6 370	LOCATION ST P	for and	1134, 11	COUNTY	STATE STATE		
OLD OK NEW (CI	rcle one)	SinTO	510	774 W		180	2	
CONTRACTOR TYPE OF JOB	America	n Engle #2	OWNER	Same	1.03	8	ile	
HOLESIZE	~ 200	D. 4150	CEMENT					
CASING SIZE		ЕРТН		DERED 205	1 100	. 2)	1	
TUBING SIZE DRILL PIPE		EPTH	14 Flo-500	COS COS	SKS THE	o 48gel	!	
TOOL	1/2 D	EPTH 2290'						
PRES. MAX		EPTH INIMUM		10 . 4:				
MEAS. LINE	SI	HOE JOINT	COMMON_/	82565	@/6,25	1998,25	• .	
CEMENT LEFT IN	CSG.		POZMIX	2 5ks	Q Sus	100,000		
PERFS. DISPLACEMENT			CHLORIDE	ZGAS	@ 4/125	148,25	1	
PIOLEMENT	FOURTH		ASC		0			
	EQUIPMEN	T	151	,	@		i	
PUMPTRUCK C	EMENTED	4.1 31	Flosses	6 5/2	02,20	132,20		
01/2/	EMENTER	ndrey toroland						
BULK TRUCK	OBI DIL	ane Retzloff	4		@			
# 347 D	RIVER Jen	emy Sterger 3			@			
BULK TRUCK		1			@		i.	
" D	RIVER		HANDLING 2	20,169 04/1	.0	77		
	REMARKS:		MILEAGE 2	85 Tonfinite	9,193 700	1296,21		
25 365 6	2250'		551,57		TOTAL	1740,26	t	
100 sks @	1339		2011	CEDUIC			,	
10 sts 0	300'			SERVIC	E		i	
30 5/5	Raf hole		DEPTH OF JOE	22901				
	in roce		PUMPTRUCK	CHARGE	1	250,00		
			BXTRA FOOTA		@		1	
		1.	MANIFOLD	miles	@ 200_ "	120,00	1	
	tha	nk you	Lightvehic	cle	@ 4100	240 00	1	
CHARGE TO: Pa					@	THEOL	1	
CHARGE TO: Requ	ns + willia	ms oil co						
STREET					TOTAL !	1910,00		
CITY	STATE	ZIP					!	
			878 PI	LUG & FLOAT	EQUIPMENT			
			1 Ory hol	plug	@	12,00	RECE	IVED
To: Allied Oil & Gas	Carrier II C	• •			@	-,,-0		
You are hereby requi	ested to rant cour	anting and			@		AUG 0	6 2012
and turnish cementer	f and helper(s) to	acciel owner or			@		MOG	-012
contractor to do wor	k as is listed. Th	e above work was			9		KCC WI	CHITA
oone to satisfaction a	and supervision of	f owner agent or			TOTAL	92-00		TITIA
commacion. I have re	ad and understan	d the "GENEDAI		-		4700		
TERMS AND CONI	DITIONS" listed	on the reverse side.	SALES TAX (If A	(ny)	9.64			
	111		TOTAL CHARGI	es 6742.	76			
PRINTED NAME	848 Wrag	ONOR.	DISCOUNT20_	1348,5	5 IFPAID	N 30 DAYS		
IONATURE FER	Balanca							



Rains & Williamson Oil Co.

220 W. Douglas Suite 110

Wichita, KS. 67202 ATTN: Scott Alberg 36-9s-26w-Graham

Fore #6-36

Job Ticket: 47830

DST#:1

Test Start: 2012.07.16 @ 02:40:54

GENERAL INFORMATION:

Formation:

Toronto-A-B

Deviated:

No Whipstock: 0.00 ft (KB)

Time Tool Opened: 08:49:39 Time Test Ended: 13:32:24

Interval:

3830.00 ft (KB) To 3906.00 ft (KB) (TVD)

Total Depth:

3906.00 ft (KB) (TVD)

Hole Diameter:

7.80 inches Hole Condition: Good

Test Type: Conventional Bottom Hole (Initial)

Tester:

Jason McLemore

Unit No:

Reference Bevations:

2621.00 ft (KB)

2614.00 ft (CF)

KB to GR/CF:

7.00 ft

Serial #: 8366

Inside

Press@RunDepth:

101.04 psig @

2012.07.16

3896.00 ft (KB) End Date:

2012.07.16

Capacity: Last Calib .:

8000.00 psig 2012.07.16

Start Date: Start Time:

02:40:54

End Time:

13:32:24

Time On Btm: Time Off Btm

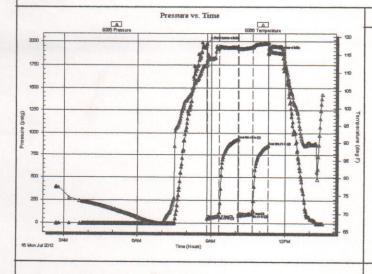
2012.07.16 @ 08:49:24 2012.07.16 @ 11:19:24

TEST COMMENT: IFP-Weak Blow, Built to 2-3/4"

ISI-Dead

FFP-Weak Blow, Built to 1-1/4"

FSI-Dead



PRESSURE SUMMARY

Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	1978.07	113.56	Initial Hydro-static
1	51.49	113.05	Open To Flow (1)
30	78.29	117.02	Shut-In(1)
77	922.48	117.06	End Shut-In(1)
78	82.23	116.80	Open To Flow (2)
112	101.04	117.04	Shut-In(2)
150	850.09	118.13	End Shut-In(2)
150	1875.62	118.42	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	VSOCMW-1%O-59%W-40%M	0.42
80.00	VSOCM-5%O-95%M	1.12

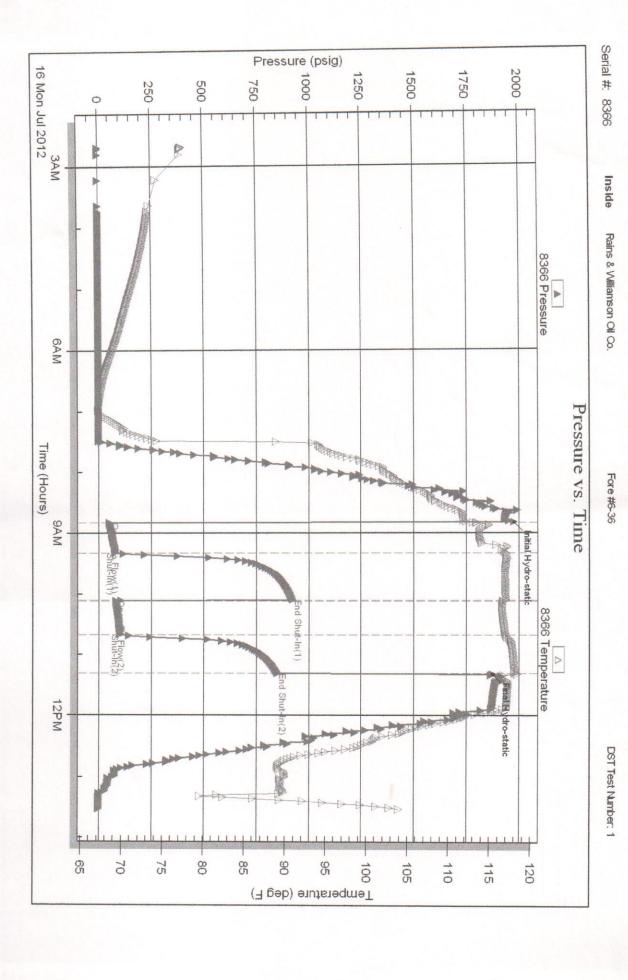
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Trilobite Testing, Inc.

Ref. No: 47830

Printed: 2012.07.16 @ 13:49:29



Ref. No: 47830

Printed: 2012.07.16 @ 13:49:30



Rains & Williamson Oil Co.

220 W. Douglas Suite 110 Wichita, KS. 67202

ATTN: Scott Alberg

36-9s-26w-Graham

Fore #6-36

Job Ticket: 47831

DST#: 2

Test Start: 2012.07.17 @ 03:16:20

GENERAL INFORMATION:

Formation:

Deviated:

No Whipstock: 0.00 ft (KB)

Time Tool Opened: 08:45:05 Time Test Ended: 12:08:05

Interval:

3979.00 ft (KB) To 4014.00 ft (KB) (TVD)

Total Depth:

4014.00 ft (KB) (TVD)

Hole Diameter:

7.80 inches Hole Condition: Good

Test Type: Conventional Bottom Hole (Reset)

Tester:

Jason McLemore

Unit No:

Reference Bevations:

2621.00 ft (KB)

2614.00 ft (CF)

KB to GR/CF:

7.00 ft

Serial #: 8366

Press@RunDepth:

Inside

20.22 psig @ 2012.07.17

3981.00 ft (KB) End Date:

2012.07.17

Capacity: Last Calib .: 8000.00 psig

2012.07.17

Start Date: Start Time:

03:16:20

End Time:

12:08:05

Time On Btm

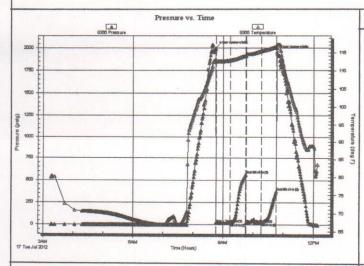
2012.07.17 @ 08:44:50

Time Off Btm:

2012.07.17 @ 10:46:50

TEST COMMENT: IFP-Weak Surface Blow

ISI-Dead FFP-Dead FSI-Dead



PRESSURE SUMMARY

Recovery

Length (ft)	Description	Volume (bbl)
6.00	Mud W/Oil Specks	0.08
Recoveryfrom	nultiple tests	

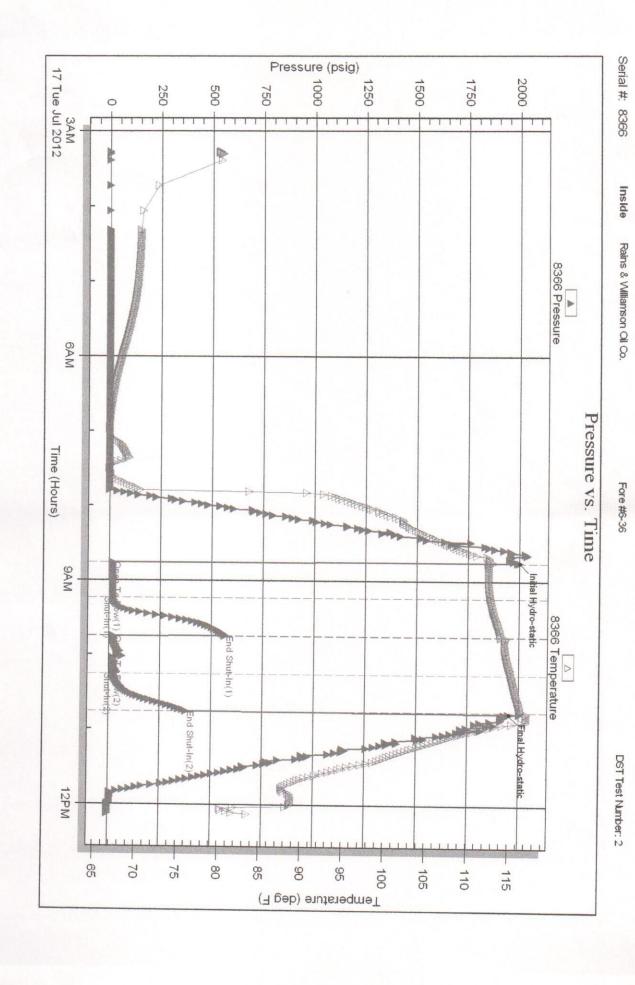
Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 47831

Printed: 2012.07.17 @ 12:17:12



Ref. No: 47831

Printed: 2012.07.17 @ 12:17:13



Rains & Williamson Oil Co.

36-9s-26w-Graham

220 W. Douglas Suite 110

Job Ticket: 47832

Fore #6-36

DST#: 3

Wichita, KS. 67202 ATTN: Scott Alberg

Test Start: 2012.07.17 @ 20:16:47

GENERAL INFORMATION:

Time Tool Opened: 23:14:17

Time Test Ended: 03:22:17

Formation:

I-J

Deviated:

No Whipstock: 0.00 ft (KB)

Tester:

Test Type: Conventional Bottom Hole (Reset)

Jason McLemore

Unit No:

54

Reference Bevations:

2621.00 ft (KB) 2614.00 ft (CF)

Total Depth:

Hole Diameter:

Start Date:

Start Time:

4014.00 ft (KB) To 4058.00 ft (KB) (TVD)

4058.00 ft (KB) (TVD)

7.80 inches Hole Condition: Good

KB to GR/CF:

7.00 ft

Serial #: 8366

Press@RunDepth:

Inside

20.07 psig @ 2012.07.17 20:16:47

4050.00 ft (KB) End Date: End Time:

2012.07.18 03:22:17 Capacity: Last Calib .: 8000.00 psig

Time On Btm

2012.07.18 2012.07.17 @ 23:14:02

Time Off Btm:

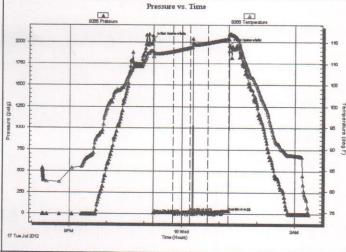
2012.07.18 @ 01:15:17

TEST COMMENT: IFP-Surge On Open, Dead After

ISI-Dead

FFP-dead, Flush Tool, Surge Then Dead

FSI-Dead



Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	2032.13	113.11	Initial Hydro-static
1	14.65	111.80	Open To Flow (1)
32	17.42	112.93	Shut-In(1)
59	26.48	113.84	End Shut-In(1)
59	17.66	113.85	Open To Flow (2)
88	20.07	114.94	Shut-In(2)
121	36.16	115.87	End Shut-In(2)
122	1959.88	117.05	Final Hydro-static

PRESSURE SUMMARY

Recovery

Length (ft)	Description	Volume (bbl)
6.00	Drilling Mud	0.08
Recoveryfromn	nultiple tests	

Gas Rates

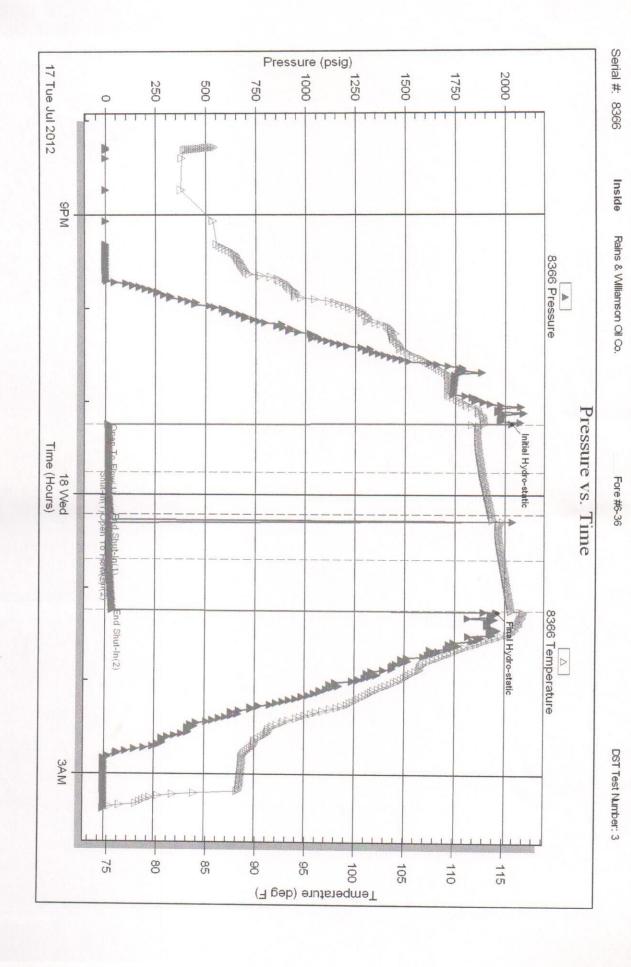
Choke (inches) Pressure (psig)

Gas Rate (Mcf/d)

Trilobite Testing, Inc.

Ref. No: 47832

Printed: 2012.07.18 @ 03:30:59



Ref. No: 47832

Printed: 2012.07.18 @ 03:30:59



Rains & Williamson Oil Co.

36-9s-26w-Graham

220 W. Douglas Suite 110

Fore #6-36 Job Ticket: 47833

DST#:4

Wichita, KS. 67202 ATTN: Scott Alberg

Test Start: 2012.07.18 @ 09:59:50

GENERAL INFORMATION:

Formation:

K

Deviated:

No Whipstock: 0.00 ft (KB)

Jason McLemore

Test Type: Conventional Bottom Hole (Reset)

Tester:

Unit No:

Time Tool Opened: 11:45:20

Time Test Ended: 16:24:20

4057.00 ft (KB) To 4080.00 ft (KB) (TVD)

Reference Bevations:

2621.00 ft (KB)

Total Depth:

4080.00 ft (KB) (TVD)

2614.00 ft (CF)

Hole Diameter:

7.80 inchesHole Condition: Good

KB to GR/CF:

7.00 ft

Inside

Serial #: 8366 Press@RunDepth:

17.97 psig @

4059.00 ft (KB) End Date:

Last Calib .:

Capacity:

8000.00 psig

Start Date: Start Time:

2012.07.18 09:59:50

End Time:

2012.07.18 16:24:20

Time On Btm

2012.07.18 2012.07.18 @ 11:45:05

Time Off Btm:

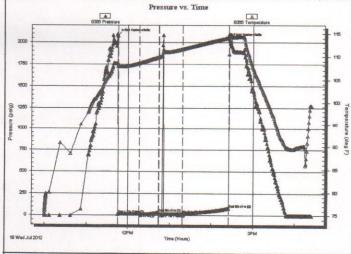
2012.07.18 @ 14:26:05

TEST COMMENT: IFP-Surge Upon Open, Then Dead

ISI-Dead

FFP-Dead, Flush Tool. Surge Then Dead

FSI-Dead



Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	2078.94	108.65	Initial Hydro-static
1	14.61	107.93	Open To Flow (1)
31	15.95	108.59	Shut-In(1)
59	32.96	109.86	End Shut-In(1)
60	16.43	109.89	Open To Flow (2)
94	17.97	111.64	Shut-In(2)
160	84.17	114.11	End Shut-In(2)
161	2026.91	114.86	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Drilling Mud	0.04
Recoveryfrom	nultiple tests	

Gas Rates

Choke (inches)

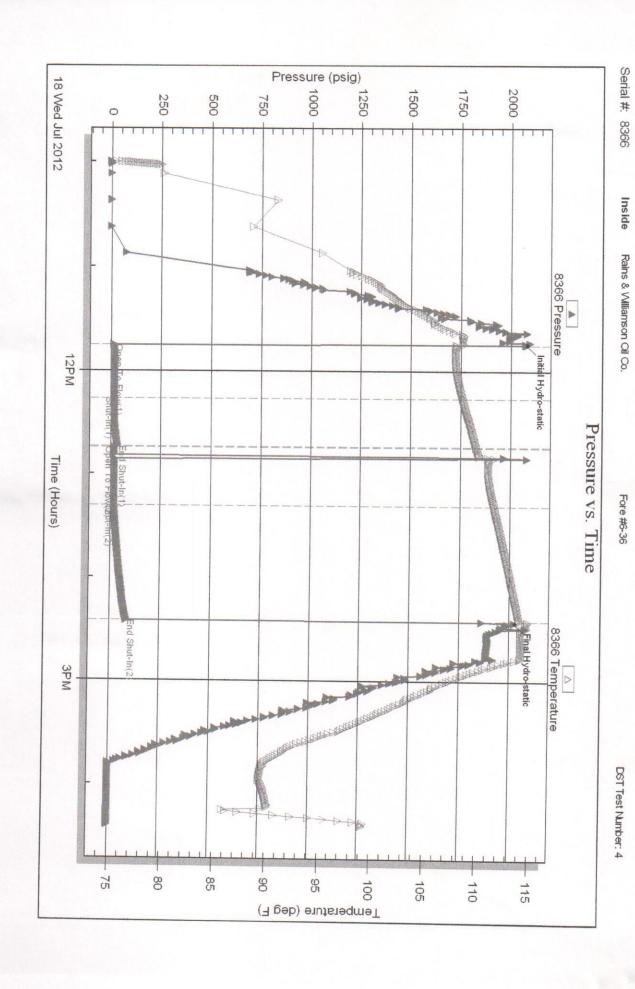
Pressure (psig)

Gas Rate (Mcf/d)

Trilobite Testing, Inc.

Ref. No: 47833

Printed: 2012.07.18 @ 16:34:50



Ref. No:

47833

Printed: 2012.07.18 @ 16:34:50



Rains & Williamson Oil Co.

Fore #6-36

36-9s-26w-Graham

220 W. Douglas Suite 110

Job Ticket: 47834

DST#:5

Wichita, KS. 67202 ATTN: Scott Alberg

Test Start: 2012.07.19 @ 08:14:53

GENERAL INFORMATION:

Time Tool Opened: 09:43:38

Time Test Ended: 13:05:23

Formation:

C

Deviated:

No Whipstock: 0.00 ft (KB)

Test Type: Conventional Straddle (Reset)

Tester:

Jason McLemore

Unit No:

Reference Bevations:

2621.00 ft (KB)

2614.00 ft (CF)

KB to GR/CF:

7.00 ft

Interval: Total Depth: 3884.00 ft (KB) To 3925.00 ft (KB) (TVD)

4150.00 ft (KB) (TVD)

Hole Diameter:

7.80 inchesHole Condition: Good

Serial #: 8366

Press@RunDepth:

Inside 21.43 psig @ 3888.00 ft (KB)

2012.07.19

End Date:

2012.07.19

Capacity:

Last Calib .:

8000.00 psig

2012.07.19

Start Date: Start Time:

08:14:53

End Time:

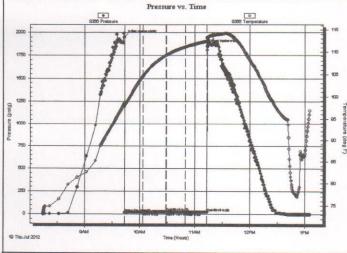
13:05:23

Time On Btm 2012.07.19 @ 09:43:23

Time Off Btm 2012.07.19 @ 11:13:53

TEST COMMENT: IFP-Weak Blow, Died in 5 Min.

ISI-Dead FFP-Dead FSI-Dead



Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	1951.95	98.55	Initial Hydro-static
1	17.17	97.76	Open To Flow (1)
20	21.79	104.50	Shut-In(1)
46	23.93	109.23	End Shut-In(1)
46	20.00	109.25	Open To Flow (2)
67	21.43	111.11	Shut-In(2)
90	22.80	112.40	End Shut-In(2)
91	1847.42	113.11	Final Hydro-static
91	1847.42	113.11	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)		
63.00	Drilling Mud	0.88		
Recoveryfrom	nultiple tests			

Gas Rates

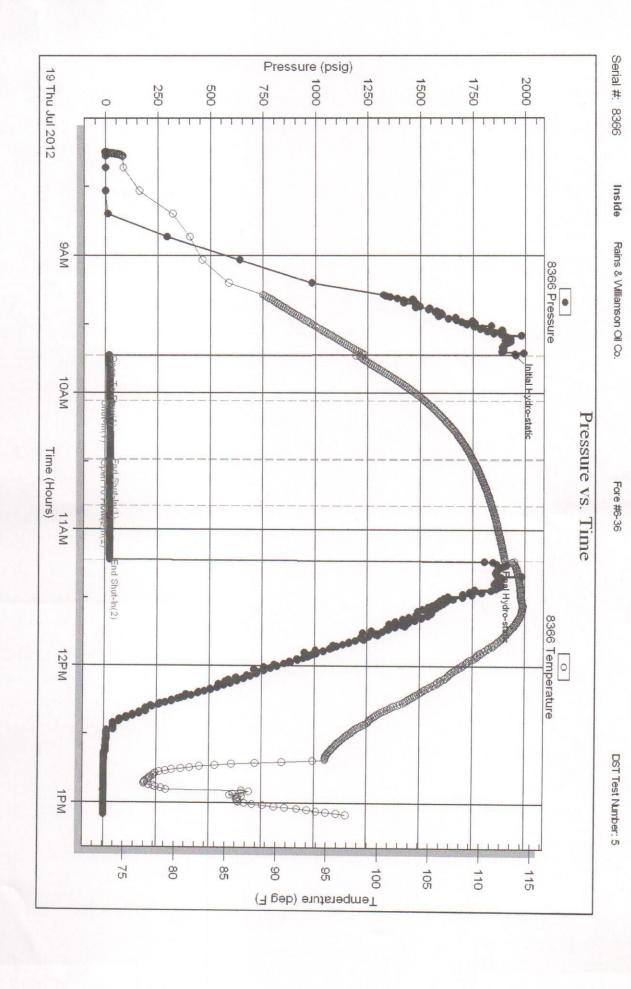
Choke (inches) Pressure (psig)

Gas Rate (Mcf/d)

Trilobite Testing, Inc.

Ref. No: 47834

Printed: 2012.07.19 @ 13:24:45

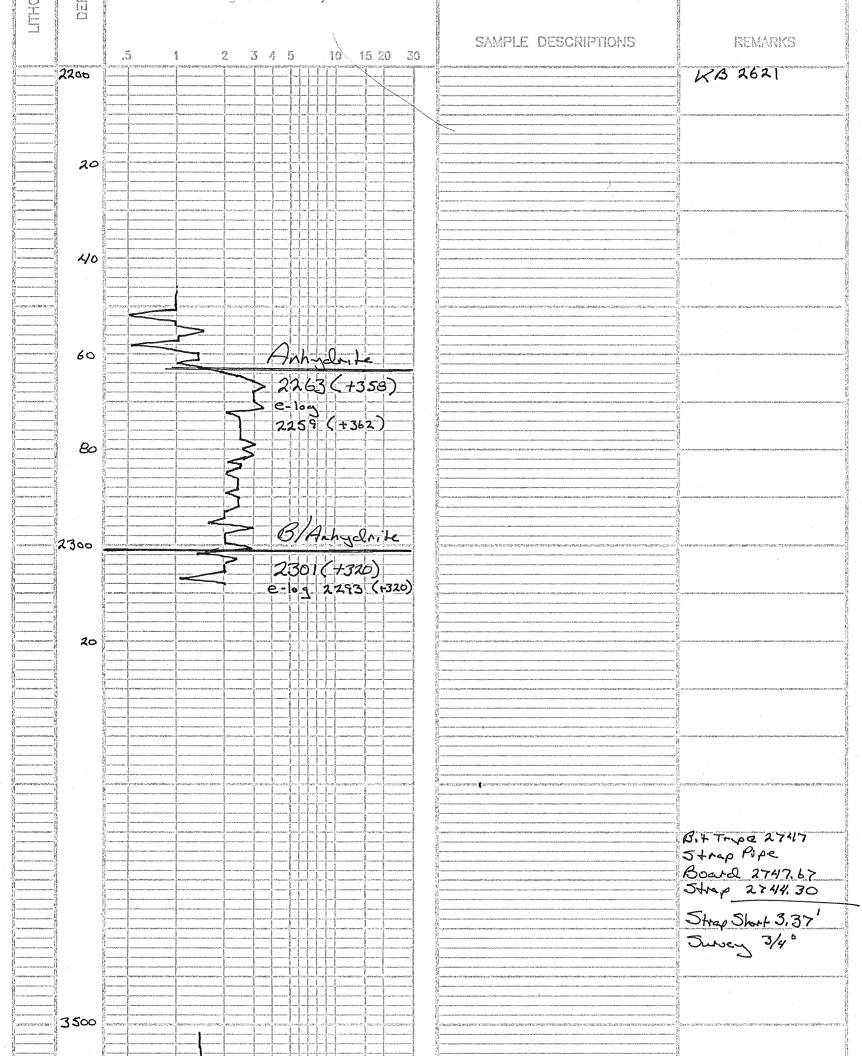


Ref. No: 47834

Printed: 2012.07.19 @ 13:24:46

CONTRACTOR	FORMATION TOPS LOG SAMPLES Anhydrite 7259 (+362) 7262 (+359) 3 / Anhydrite 7293 (+378) 73670(-959) Tepsike 3828 (-1707) 3834 (-1713) Heebner 3828 (-1730) 3856 (-1035) Lansing 3848 (-1747) 3873 (-1252) 200 2-000 4066 (-1447) 4103 (-1482) RTD 41150 (-1523) 41150 (-1529)	SAMPLES SAVED FROM 3500 TO RTD DRILLING TIME KEPT FROM 3500 TO RTD SAMPLES EXAMINED FROM 3500 TO RTD GEOLOGICAL SUPERVISION FROM 3500 TO RTD GEOLOGIST ON WELL W. Satt Alber	Fagle On Thy 19, 20 10 4146	DRILLING TIME / DRILLING TIME	
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entransación de	පිර	and the second of	reason and the second s	-	Same and a second control of the second cont	es cologia delegia de les persones de elegia delegia persona con esta del se sencia del con esta delegia del colo esta delegia delegia del colo esta del colo esta delegia del colo esta
					AS; grey-white, bufo, x/n, dense, 5/. Chalky	X + 1
Free Swereness			transcription of the second second second for the first of the second se			
1-1		protest and the bo				DST#1 3830-3906
					LS; tan, Cream, X/n, oolitic,	Times 30.45-30-45
V. J.	J800	en de la companione de la			LS: tan, Cream, X/n oolitic, oolinolais of barron, Moreo	INP 1978 FHP 1876
					Assessment of the contract of	IFP 51-78 FFP 82-101
						ISIP 922 FSIP 850
LLI		Progration of				Recovery:
		of the second		•	45 ha e la	Recovery: -21/1/6/000 / FORENING -21/1/6/000
						no blow back
1-1	_	Automotiva Trapinario		•		you had back
	20				AS; grey whole, x/n, o/.	80' V50CM (5%0, 95%m)
L						
1 1						30, naocmm
- Marie and Company and Company	ſ	1	Free buer		rs; buff clm, bas	(1450, 59% W, 40%)
		: L			Shale; grey-blk	Temp 118°
	40	!: !	3834 (-1213)			
L	70		C-164 3828 (-101)		25, gray white, x/n, dense	- and-service for males of contract con
KTVEL KLEINVAR 4	İ	.				KB 3621
1			мене можения менения в домности на неворительной в сеть и выстания в положения в сеть в сеть в сеть на положения в сеть на по		Shale; greenish gray	COLUMN TO THE PROPERTY OF THE
		-	Johnson			
a announced and	60 8	- 0		0	LS, com, bull, tan, x/n, foss., of pot o, some die aspha staining, st. show of, no	
Sea Service of the Control	60 K		e- 3857 (-1230)	Ø	Trippt Ø, some dk aspha	The company days of their overlation process are appeared in this business of the company of the
-1-1-					5 Fairing, 51, 3100 6/1, 40	
11_					Shale; grey-reddish	
Comment Comment			5 Lansing C-		The control of the co	- monther and the desired and desired and desired and the desired from the entire of a second and desired and the control of a second and desired and the entire of a second and desired and desire
	E				45, CAM, tan white fx/n to	
LOL	3		3873(-1252)	0	AS, CAM, tam, white fr/n, tr oolites, trains, U.5/. Thow oil, dk stamonedges no odor, tr chalky at base	
31. 1. 9	ಕಂ		Se-104 3868 (-1247)		no odor, fr chalky at	Andy's Mud Cre
	CFS -				2.50	0. 10G —
					13; buff-while, x/n, deroc, 51.	July 16,2012
a manang natus masanin			See the service of the control of th		proposition of the second seco	W+ 9.2
\ <u></u>					Shake; grey-real	p 1+ 10.0
ļ		10.				WL 8.8
Manager Company Com-	3900/	,	The state of the s	ra.	15, cm. whik, x/n, 2055, 11 4035	Chi 3000
	CFS J	1,		·W	AS, crm-while, x/n, doss, the loss of scattered ougs, 51, outitie,	
The second second	~ C~					July 16,2012
January 1	-	erar-hanthaistha L	area containing and containing terminal	_	the state of the s	3906@7:00am
		******		B	LS: buff-white, Alm, foss frags XINV, few 7 mad ings, 31, 5/10 w oil, faint odor	Board 3903,44
	(K) -				show oil, faint odor	24mb 3888.36
- Franking	20	ACONOMISSONO.	and the second of the second s		P	5 HAY 5,08 Short
		Annested to the			Lsiern-whik, &/n, dense Chalky, dhstain	5 muey @ 3906
	. 4		<u></u>			Ya degree
		Compression of the St.	, e s e z crilii k î h		M5: crm bust, ran x/u, most/~	/ A CLEGIVE
			produces a secure de constitue de la constitue de constitue de constitue de la constitue de la constitue de constitue de constitue de la const		deuse scallered ours.	05 r 45 3884-3925
					dense scattered ungs,	051 = 5 3884-3925
					hs; etm bulb, tan, x/n, most/ dense, seathered ougs, 14. stain in ougs, shishow of1, poor oder	057 #5 3884-3925 5+meddle 5+mes 15-30-15-30 THP 1952 FHP 1847
	40					057 #5 3884-3925 5+meddle 5+mes 15-30-15-30 THP 1952 FHP 1847
		epine produce de la companya de la c			dense, scathered ougs, 14. stain in ungs, shi stow et 1, poor oder et 1, poor oder 13, who he, han, y/n, dense, cha)	057 #5 3884-3925 5+meddle 5+mes 15-30-15-30 THP 1952 FHP 1847

anterior and comme	·E	NO PRESENT	menochanistraname (se	erestante estante de la companya de	5	our control	and the second	n out was and	e en fraction	TO THE CHICAGO	_	A DO CONTROL MAD TO THE SECOND CONTROL OF THE SECOND SECON	2nd opening - no blow
	७ -				3					4	4	KS; Crm, buff, XIn, foss frags, XIn &, show Itoil, fair odor, sichalky	2nd opening - no blow 63' Drilling Much
101	SOF	decembers and	, des des décidentes de la company de la com	HO DELIN MERSES		maker erguestions		ner falle entreprise			ļ.	🖒 өөк тайыный каныны метине жаны жаны жаны жаны жаны жаны жаны жаны	TO CONTROL OF THE PROPERTY OF
0 10	L					1	111				Ø	LS; buff-white, x)a, politic, fors frags, x/m & tr. columnatic x, show oil, far odor	055-42 3979-4014 Times 30-30-30-30
LLI										S-		540W oil, Far adov	THP 2002 FHP 1953
									antara a garan ayan				IFP 15-18 FFP 20-20
					\leq							LS; cjm-whik, xln, v. chalky	ISIP 566 F51P 378 Recovery:
1.4.1	පිං (21			5			240-211-2110-2110-2110-21	ORG SHARTS NO.			AND THE PROPERTY OF THE PROPER	Ma Alan hack blow
					3							KS; crm, buff, x/n, chelky,	2 nd Opening - no blow ho blow back
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	P	V			<u> </u>							hs; tan, buff, x/n, dense, 5/.	Temp 1170
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					\leq							MS; Crm, buff, x/n, foss frags for x/n, freeshows oil	
			n and highest tacked a suit of the suit of		3						0	poor odor, 3, 3 how oil	
<u>LL</u>	CFS 1								mares en	and the second	1		July 17, 2012
		3			_<	<u> </u>			1		To Account of the	\$5, buf &-cehite, x/n, dense	4014 C7100am.
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	Ø	-		**************************************		7	-1-1-1				and a supplemental and a supplem	Shalef reddish, grey	7-17-12 40/4 @ 11:00 am 01353 Wh 9.6
	tions.			**************************************		9			rear Paragram	C	a	AS: tan, buss, xln, xln &, bush book of some Fossils, bush stanning	pH 100 Lcm 3#
	CES E				كــــ						and commercial	5/a, ming Fossils, bun	~CM 3
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20000 20000 20000 20000											de adreses da	Shake; grey, reddion burn	Times 30-30-30-30
				The sufficient of the second							Company		IHP 2032 FHP 1960
	67									alcerate rail, electric	- Francisco	45; buff-white, x/n, foss, +1.	IFP 15-17 FFP 18-20 ISIP 26 FSIP 36
	OF5 4		177			2		1	1-	2	(2)	Jaitered XIng, small ougs, It spotted staining show of oil, faint odood	Recovery:
The confidence of the confiden	60		4			Orio Carriano			K. 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10				then died
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		*positive to the	- and - an analysis and a second seco	Brown and Property Lates and the second	_			A CONCERNATION	Maria Arramana	-duality microscoping	Company of the Compan		Flushed tool-no help
4 T	II.	***************			3	•	10				a	LS, buff, tan-white, xln, outitic, interpolitic of some ungs, fair	no blow back
+ L 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0	80.	Accompanies	Albert Andrews Control	cumminate and the first		>				-	Ĺ	Intercolling, some ungs, fair show oil, fair odor, //	6 Mud Temp 1170
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