



KANSAS CORPORATION COMMISSION 1091006
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1091006

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

UNANNOUNCED ENTERED

TICKET NUMBER 34754

LOCATION Exelsa

FOREMAN Rick Leaford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-031-23262

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-15-12	1828	Gleue Trust, E+I (852)	36	22	16	CF
CUSTOMER <u>Colt Energy</u>			#17			
MAILING ADDRESS <u>P.O. Box 388</u>						
CITY <u>Iola</u>		STATE <u>KS</u>	ZIP CODE			
JOB TYPE <u>L/S 0</u>			HOLE SIZE <u>6 3/4</u>			
CASING DEPTH <u>1037</u>			HOLE DEPTH <u>1062</u>			
SLURRY WEIGHT <u>13.8"</u>			CASING SIZE & WEIGHT <u>2 7/8</u>			
DISPLACEMENT <u>6 Bbl</u>			TUBING _____ OTHER _____			
DISPLACEMENT PSI <u>700</u>			WATER gal/sk <u>7.0</u> CEMENT LEFT in CASING <u>0'</u>			
DISPLACEMENT PSI <u>1100</u>			Bump plug _____ RATE _____			

REMARKS: Safety meeting - Rig up to 2 7/8" tubing. Washdown 600' of 2 7/8" tubing to 1037' w/ pit water. Circulated gel to surface. Rig up to cement. Mixed 160 SKS class A cement w/ 4% gel @ 13.8" / gal. yield 1.53 shut down, washout pump + lines. Stuff 2 plugs. Displace w/ 6 Bbl fresh water. Final pump pressure 700 PSI. Bump plugs to 1100 PSI. Close well in @ 500 PSI. Good cement returns to surface. 5 Bbl slurry to pit. Job complete. Rig down.

" Thank You "

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	1	MILEAGE <u>2nd well of 3</u>	0/c	0/c
1104S	160 SKS	class A cement	14.95	2392.00
1118B	600#	4% gel	.21	126.00
5407A	7.52	tan mileage bulk truck	1.34	503.84
4402	2	2 7/8" top rubber plugs	28.00	56.00
			Subtotal	4107.84
			SALES TAX <u>6.3%</u>	162.17
			ESTIMATED TOTAL	4270.01

Revin 3737

250605

AUTHORIZATION R. R. Atchek

TITLE _____

DATE 6/15/2012

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

SCANNED

Air Drilling Specialist
Oil & Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: 620-879-2073

PO Box 449
Caney, KS 67333

Date Started	6/12/2012
Date Completed	6/14/2012

*Consolidated
API #*

Well No.	Operator	Lease	A.P.I #	County	State
I7	Colt Energy	Gleue Trust	15-031-23265-00-00	Coffey	Kansas

E & I (853) *23262*

1/4	1/4	1/4	Sec.	Twp.	Rge.
			36	22	16

Driller	Type/Well	Cement Used	Casing Used	Depth	Size of Hole
Brantley	Oil	Consolidated	62' 8 5/8	1062	6 3/4

Formation Record

0-18	MUD	756-767	LIME		
18-19	CREEK GRAVEL	767-779	LMY SHALE		
19-30	DIRT	779-790	LIME		
30-32	MUD / WET	790-800	SAND		
32-55	RIVER ROCK	800-801	COAL		
55-75	SANDY SHALE	801-810	SAND / GOOD ODOR, OIL SHOW IN PIT		
75-200	SHALE	810-848	SANDY SHALE		
200-245	LIME	848-858	LIME		
245-276	SHALE	858-877	SANDY SHALE		
276-278	COAL	877-880	LIME		
278-310	SHALE	880-896	SHALE		
310-331	LIME	896-900	LIME		
331-337	SHALE	900-917	SANDY SHALE		
337-344	LIME	917-919	LIME		
344-354	SHALE	919-932	SHALE		
354-392	LMY SHALE	932-934	LIME		
392-411	SAND / DAMP	934-936	BLK SHALE / COAL		
411	WENT TO WATER	936-966	SANDY SHALE		
411-424	LIME	966-967	LIME		
424-436	SANDY SHALE	968	CORE POINT		
436-455	SHALE (RED BED)	967-970	SHALE		
455-463	LMY SHALE	970-971	LIME		
463-476	SHALE	971-976	SAND / GOOD OIL SHOW		
476-540	LMY SHALE	976-979	SANDY SHALE / LT OIL SHOW		
540-545	SANDY SHALE	979-988	SANDY SHALE / CORE END		
545-568	LMY SHALE	988-1062	SANDY SHALE		
568-570	COAL / BLK SHALE	1062	TD		
570-593	LIME				
593-755	SANDY SHALE				
755-756	COAL				