



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1091054

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 34900

LOCATION Eureka

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

15-24615
-107-

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-12-12	1828	Mitchell/Far Trust N-12	25	21	21	Linn
CUSTOMER			TRUCK # DRIVER TRUCK # DRIVER			
Colt Energy			445 Dave			
MAILING ADDRESS			611 Joey			
P.O. Box 388						
CITY	STATE	ZIP CODE				
Iola	KS					

JOB TYPE L/S 0 HOLE SIZE 6 3/4 HOLE DEPTH 862 CASING SIZE & WEIGHT 4 1/2 10 1/2 #
 CASING DEPTH 854 DRILL PIPE _____ TUBING _____ OTHER PBTD 850'
 SLURRY WEIGHT 13.5 # SLURRY VOL 35 WATER gal/sk _____ CEMENT LEFT in CASING 4'
 DISPLACEMENT 13 1/2 Bbls DISPLACEMENT PSI 400 ~~MAX~~ PSI 800 Bump plug RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing w/ wash head. Break circulation w/ 2' Bbl fresh water. Wash down 15' to PBTD. Pump 6 sks get-flush, 20 Bbl water spacer, 6 Bbl dye water. Mixed 95 sks OWC cement w/ 40% silica flour + 1/2" phosacol/sk @ 13.5 #/gal yield 2.10 washout pump + lines release plug. Displace w/ 13 1/2 Bbl fresh water. Final pump pressure 400 PSI. Bump plug to 800 PSI. release pressure, float + plug held. Good cement returns to surface = 7 Bbl slurry to pit. Job complete Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	50	MILEAGE	4.00	200.00
1126	95 sks	OWC cement	18.80	1786.00
1139	3570 #	40% silica flour	.53	1892.10
1107A	47 #	1/2" phosacol/sk	1.29	60.63
1118B	300 #	get-flush	.21	63.00
5407A	6.65	tan mileage bulk truck	1.34	445.55
4404	1	4 1/2" top rubber plug	45.00	45.00
			subtotal	5522.28
			6.3% SALES TAX	242.35
			ESTIMATED TOTAL	5764.63

Ravin 3737

AUTHORIZATION R.P. Ashlock

TITLE 251216

DATE 7/12/2012

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Air Drilling Specialist
Oil & Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: 620-879-2073

PO Box 449
Caney, KS 67333

SCANNED

Date Started	7/9/2012
Date Completed	7/11/2012

Well No.	Operator	Lease	A.P.I #	County	State
N12	Colt Energy	Mitchell Family Trust	15-107-24615-00-00	Linn	Kansas
1/4	1/4	1/4	Sec. 25	Twp. 21	Rge. 21

Driller	Type/Well	Cement Used	Casing Used	Depth	Size of Hole
Brantley	Oil	4	21' 5" 8 5/8	862	6 3/4

Formation Record

0-6	DIRT	676-694	SANDY SHALE		
6-8	MUD	694-723	SAND		
8-21	LIME	711	G.T.6 # 3/8 (48mcf)		
21-30	SAND	723-754	SAND / WET		
30-46	LIME	754-755	BLACK SHALE		
46-61	SANDY SHALE	755-768	SANDY SHALE		
61-70	LIME	768	CORE POINT		
70-85	SANDY SHALE	768-772	SANDY SHALE		
85-95	LIME	772-776	SAND / GOOD OIL SHOW/ END CORE		
95-98	LMY SHALE	776-788	SANDY SHALE		
98-272	SHALE	788-789	COAL		
272-274	LIME	789-816	SANDY LIME (MISS.)		
274-282	SANDY SHALE	816-827	LIME		
282-286	LIME	827-849	LMY CHIRT		
286-291	SANDY SHALE	849-862	CHAT		
291-292	LIME	862	TD		
292-336	SANDY SHALE				
336-346	LIME (PAWNEE)				
346-362	LMY SHALE / SAND				
362-369	LMY SAND				
369-371	BLACK SHALE				
371-396	SAND				
396-420	LMY SAND				
420-421	BLK SHALE/COAL? (MULKY)				
421-424	LIME (OSWEGO)				
424-430	SANDY SHALE				
430-432	BLK SHALE (EXCELLO)				
432-441	LMY SHALE				
441-676	SANDY SHALE				
686	G.T.6 inch # 3/4(35 mcf)				