



1091062

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

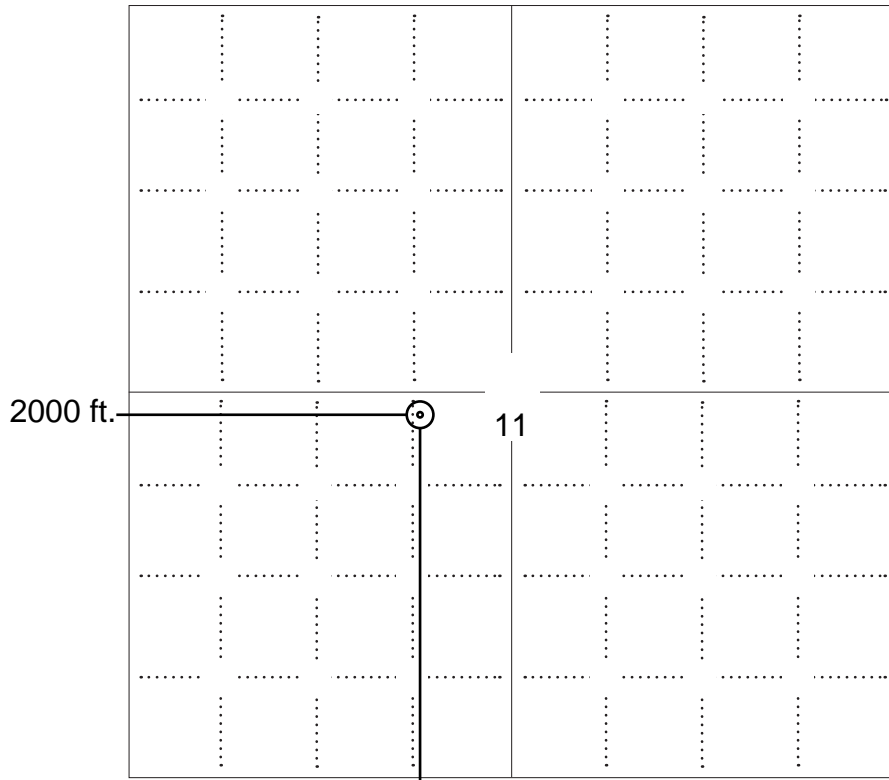
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



2480 ft.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location: _____
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

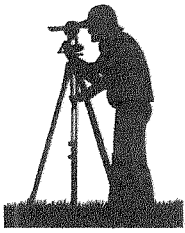
Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I



Fall & Associates
 Stake and Elevation Service
 719 W. 5th Street
 P.O. Box 404
 Concordia, KS. 66901
 1-800-536-2821

Date 8-14-12

Invoice Number 0810121

MURFIN DRILLING
 Operator

1-11
 Number

Sramek 'B'
 Farm Name

Rawlins-KS
 County-State

11 3s 36w
 S T R

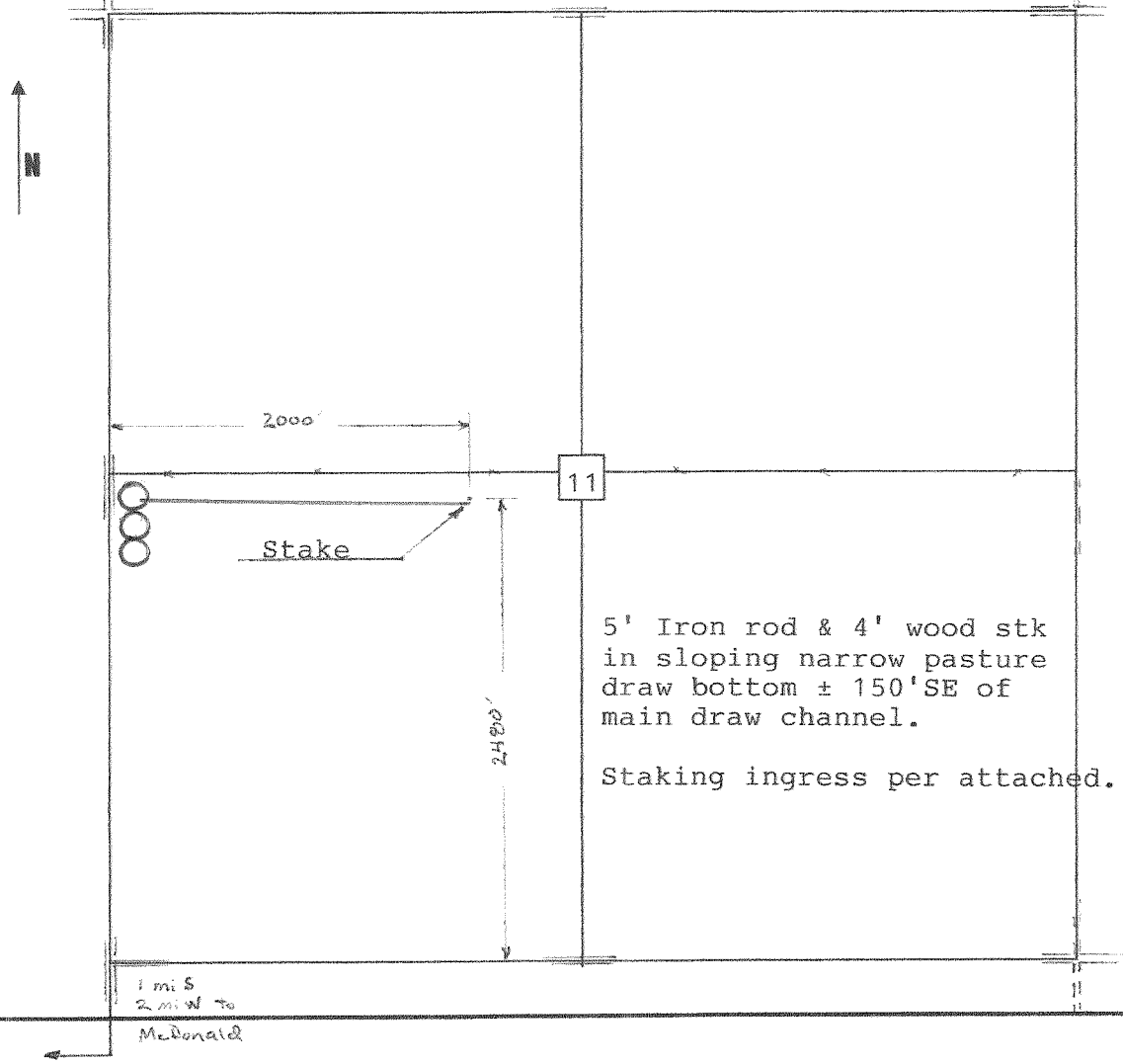
2480' FSL 2000' FWL
 Location

Murfin Drilling
 250 N. Water, Ste. 300
 Wichita, KS. 67202

Elevation 3226 Gr.

Ordered By: Shauna

Scale 1"=1000'



AFFIDAVIT OF EXTENSION OF LEASES

STATE OF KANSAS)

COUNTY OF RAWLINS)

Michael A. Pisciotte, being first duly sworn deposes and says:

My name is Michael A. Pisciotte, of Murfin Drilling Company, Inc. and of lawful age and reside in Butler County, Kansas.

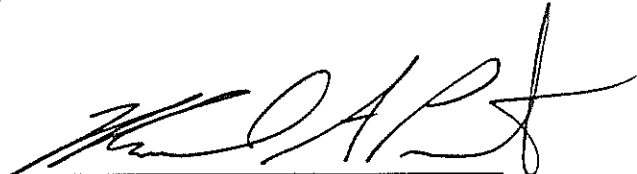
WHEREAS, the oil and gas leases described in Exhibit "A" attached hereto and made a part hereof in each and every instance contains an option to extend the primary term of each referenced lease for an additional three (3) year period by paying or tendering to each Lessor(s) the sum of as described by each lease.

Affiant knows of his own knowledge that the above sums have been paid or tendered to Lessor(s) and that the primary term of each lease has been extended as aforesaid and said leases remain valid and in force.

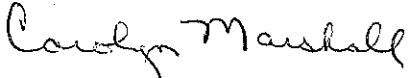
Affiant further saith not.

EXECUTED this 28th day of FEBRUARY, 2011.

#45068 STATE OF KANSAS, RAWLINS COUNTY SS:
This instrument was filed for record this
2nd day of March 2011 at 9:00 AM and
recorded in book X-87 of Misc. page 142.



Michael A. Pisciotte
Murfin Drilling Company, Inc.



Carolyn Marshall-Register of Deeds

ACKNOWLEDGMENT

STATE OF KANSAS

COUNTY OF SEDGWICK

Before me, the undersigned, a Notary Public, within and for said County and State on this 28th day of February, 2011, personally appeared Michael A. Pisciotte, of Murfin Drilling Company, Inc., to be personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as a free and voluntary act and deed for the uses and purposes therein set forth, and at the same time the affiant was by me duly sworn to the foregoing Affidavit.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written:

My commission expires: 2-26-15

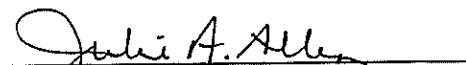
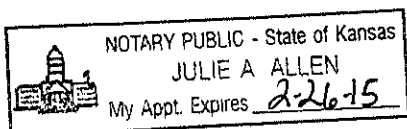
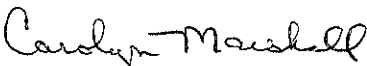

Notary Public
Julie A. Allen

Exhibit A

Lease	Lessor	Lessee	Lease Date	State	County	Book	Page	Legal Description
3332050A	MICHAEL L. SIS AND DIANE M. SIS, HIS WIFE	MURFIN DRILLING COMPANY, INC.	03/13/2008	KS	Rawlins	X81 MISC	196	TOWNSHIP 1 SOUTH-RANGE 35 WEST SECTION 11: E/2
3332051	MICHAEL L. SIS AND DIANE M. SIS, HIS WIFE	MURFIN DRILLING COMPANY, INC.	03/13/2008	KS	Rawlins	X81 MISC	198	TOWNSHIP 1 SOUTH-RANGE 35 WEST SECTION 14: N/2; SE/4
3332052A	DIANE M. SIS AND MICHAEL L. SIS, HER HUSBAND	MURFIN DRILLING COMPANY, INC.	03/13/2008	KS	Rawlins	X81 MISC	194	TOWNSHIP 1 SOUTH-RANGE 35 WEST SECTION 11: W/2
3696050	THE SABATKA LIVING TRUST DATED MARCH 5, 2004, AGNES A. SABATKA AND CRAIG S. SABATKA, TRUSTEES	HARRIS ENERGIES, INC.	03/11/2008	KS	Rawlins	X81 MISC	33	TOWNSHIP 2 SOUTH-RANGE 36 WEST SECTION 25: NW/4
3696051	HARLAN E. HUBBARD AND M. JOAN HUBBARD, TRUSTEES OF THE HARLAN E. HUBBARD AND M. JOAN HUBBARD TRUST DATED 2/19/97	WINT HARRIS	03/20/2008	KS	Rawlins	X81 MISC	564	TOWNSHIP 2 SOUTH-RANGE 36 WEST SECTION 19: S/2NE/4; NW/4NE/4
3696054	EUGENE SRAMEK AND PATRICIA SRAMEK, HUSBAND AND WIFE	HARRIS ENERGIES, INC.	03/12/2008	KS	Rawlins	X81 MISC	36	TOWNSHIP 3 SOUTH-RANGE 36 WEST SECTION 11: SW/4
3696055	THE ARLENE GLAD TRUST NO. 1, ARLENE GLAD, TRUSTEE	HARRIS ENERGIES, INC.	03/27/2008	KS	Rawlins	X81 MISC	30	TOWNSHIP 3 SOUTH-RANGE 36 WEST SECTION 15: SE/4
3696056	THE FAIMON SPECIAL TRUST U/D/T DATED NOVEMBER 17, 1992, ALICE M. FAIMON, CO-TRUSTEE	HARRIS ENERGIES, INC.	03/13/2008	KS	Rawlins	X81 MISC	45	TOWNSHIP 3 SOUTH-RANGE 36 WEST SECTION 14: NE/4
3696059	THE VELMA HILTY TRUST, DATED 6/24/94, CAROL E. GAMBLIN, TRUSTEE	HARRIS ENERGIES, INC.	03/27/2008	KS	Rawlins	X81 MISC	232	TOWNSHIP 2 SOUTH-RANGE 36 WEST SECTION 30: LOT 1 (39.52AC), LOT 2 (39.68AC), AND E/2NW/4; A/D/A THE NW/4
3696060	ARCHER FARMS, INCORPORATED, A KANSAS CORPORATION	HARRIS ENERGIES, INC.	03/26/2008	KS	Rawlins	X81 MISC	97	TOWNSHIP 3 SOUTH-RANGE 36 WEST SECTION 30: LOT 3 (39.60AC), LOT 4 (39.54AC) AND THE E/2SW/4, A/D/A SW/4

#43 STATE OF KANSAS, RAWLINS COUN SS:
This instrument was filed for record this 14th day of December
2009 at 9:00 AM and recorded in book X-84 of Misc. page 515.


Carolyn Marshall-Register of Deeds

ASSIGNMENT OF OIL AND GAS LEASES

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, **McCoy Petroleum Corporation**, (hereinafter called Assignor), for and in consideration of the sum of Ten Dollars (\$10.00) cash in hand paid, and for other good and valuable consideration, the receipt whereof is hereby acknowledged, does hereby sell, assign, convey, transfer and set over, without warranty of any kind, express or implied, to the party named below (the "Assignee"), the undivided working interest set opposite Assignee's name, in and to the oil and gas lease(s) described in Exhibit "A", attached hereto and incorporated herein by reference ("subject leases"). The working interests assigned are as follows:

ASSIGNEE	INTEREST ASSIGNED
MURFIN DRILLING COMPANY, INC. 250 N. Water, Suite 300 Wichita, KS 67202	100.00%

This assignment of working interest made above is subject to and shall bear its proportionate share of the following:

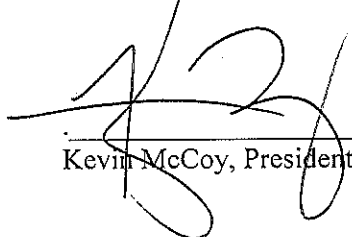
1. All existing lease burdens existing of record title as of the Effective Date of this Assignment, (including, without limitation, the landowner's royalty) specified in the subject lease(s).
2. The terms and conditions of the subject lease(s).
3. All grants and agreements made between the parties which relate to or arise out of the oil and gas lease(s) so assigned, including, but not limited to the following:
 - A. All terms and provision contained in that certain non-recorded **Geophysical and Exploration Agreement, Rawlins, Decatur, Thomas, and Sheridan Counties, Kansas, dated March 13, 2006**, and any amendments or modifications thereto, if any.

In the event that any failure of title occurs which is not specifically addressed above, then and in that event, the gross working interest of the assignee shall be proportionately reduced by the loss of title so occurring. This assignment is made without any warranty of title or any other warranty, express or implied.

To have and to hold unto all assignee, subject to the exceptions, reservations and provisions hereinabove stated, described or incorporated by reference herein. By acceptance of the interest herein assigned, the parties agree to and are bound by said terms and conditions, exceptions and provisions. This assignment is binding upon the parties hereto, their successors and assigns.

EXECUTED this 28th day of July, 2009; however EFFECTIVE the 13th day of July, 2009.

McCOY PETROLEUM CORPORATION


Kevin McCoy, President

ACKNOWLEDGEMENT

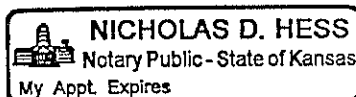
STATE OF KANSAS)
) ss.
COUNTY OF SEDGWICK)

BE IT REMEMBERED, that on this 28th day of July, 2009, before me, the undersigned, a notary public in and for the county and state aforesaid, came Kevin McCoy, President of McCoy Petroleum Corporation and who is personally known to me to be one in the same person who executed the within instrument of writing and such person duly acknowledged the execution of the same for said corporation.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my official seal the day and year last above written.



Nicholas D. Hess *Notary Public*
My appointment expires August 19, 2009



ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, Harris Energies, Inc., P. O. Box 489, Elkhart, KS 67950, hereinafter called Assignor (whether one or more), for and in consideration of One Dollar (\$1.00), the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set over unto , McCoy Petroleum Corporation, 8080 East Central, Suite #300, Wichita, KS 67206, (hereinafter called Assignee), all right, title and interest in and to the oil and gas leases captioned on the attached Exhibit "A", as Lessor(s) and Harris Energies, Inc., P. O. Box 489, Elkhart, KS 67950, as lessee, recorded in the Books and Pages on said Exhibit "A", insofar as said leases below cover the described tracts in County of Rawlins, State of Kansas, to-wit:

#43399 STATE OF KANSAS, RAWLINS COUNTY SS:
This instrument was filed for record this 2nd day of October 2009 at 9:00 AM and recorded in book X-84 of Misc. page 280.

Carolyn Marshall
Carolyn Marshall-Register of Deeds

~~covering~~ ~~acres, more or less~~, together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith. This Assignment is made without warranty of title, either express or implied.

EXECUTED, This 15th day of September, 2009., EFFECTIVE JULY 13, 2009

Harris Energies, Inc.

[Signature]

(Wint Harris)

STATE OF KANSAS)
) ss.
COUNTY OF MORTON)

Before me, the undersigned, a Notary Public, within and for said County and State, on this the 15th day of September, 2009, personally appeared Wint Harris for Harris Energies, Inc., to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

1-6-2010
My Commission Expires:

Terra J. Orth

Notary Public
NOTARY PUBLIC
State of Kansas
Terra J. Orth
My Appt. Exp. 1-6-2010

Kans. - Okla. - Colo.

OIL AND GAS LEASE

THIS AGREEMENT, Entered into this 12th day of March, 2008, between, Eugene Sramek and Patricia Sramek, husband and wife, Rte. 2 Box 5, McDonald, KS 67745, hereinafter called lessor, and Harris Energies, Inc., P. O. Box 489, Elkhart, KS 67950, hereinafter called lessee, does witness:

1. That lessor, for and in consideration of the sum of Ten and More Dollars (\$10.00) in hand paid and of the covenants and agreements hereinafter contained to be performed by the lessee, has this day granted, leased, and let and by these presents does hereby grant, lease, and let exclusively unto the lessee the hereinafter described land, with any reversionary rights therein, and with the right to unitize this lease or any part thereof with other oil and gas leases as to all or any part of the lands covered thereby as hereinafter provided, for the purpose of carrying on geological, geophysical and other exploratory work thereon, including core drilling and the drilling, mining, and operating for, producing and saving all of the oil, gas, gas condensate, gas distillate, casinghead gasoline and their respective constituent vapors, and all other gases, found thereon, the exclusive right of injecting water, brine, and other fluids and substances into the subsurface strata, and for constructing roads, laying pipe lines, building tanks, storing oil, building power stations, electrical lines and other structures thereon necessary or convenient for the economical operation of said land alone or jointly with neighboring lands, to produce, save, take care of, and manufacture all of such substances, and the injection of water, brine, and other substances into the subsurface strata, said tract of land being situated in the County of Rawlins, State of Kansas, and described as follows:

The Southwest Quarter (SW/4) of Section 11; and the Southeast Quarter (SE/4) of Section 15, all in Township 3 South, Range 36 West.

containing 320.00 acres, more or less.

2. This lease shall remain in force for a term of Three (3) years (called "primary term") and as long thereafter as oil, gas, casinghead gas, casinghead gasoline or any of the products covered by this lease are produced.

3. The lessee shall deliver to lessor as royalty, free of cost, on the lease, or into the pipe line to which lessee may connect its wells the equal one-eighth part of all oil produced and saved from the leased premises, or at the lessee's option may pay to the lessor for such one-eighth royalty the market price at the wellhead for oil of like grade and gravity prevailing on the day such oil is run into the pipe line or into storage tanks.

4. The lessee shall pay to the lessor, as a royalty, one-eighth (1/8th) of the proceeds received by the lessee from the sale of gas, gas condensate, gas distillate, casinghead gas, gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, produced from the land herein leased. If such gas is not sold by the lessee, lessee may pay or tender annually at or before the end of each yearly period during which such gas is not sold, as a shut-in royalty, whether one or more wells, an amount equal to one dollar per net mineral acre, and while shut in said royalty is so paid or tendered, it will be considered under all provisions of this lease that gas is being produced in paying quantities. The first yearly period during which such gas is not sold shall begin on the date the first well is completed for production of gas.

5. This lease is a paid-up lease and may be maintained during primary term without further payments or drilling operations.

6. In the event said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein then the royalties herein provided for shall be paid to said lessor only in the proportion which his interest bears to the whole and undivided fee; however, in the event the title to any interest in said land should revert to lessor, or his heirs, or his or their grantee, this lease shall cover such reversion.

7. The lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations thereon, except water from existing wells of the lessor. When required by lessor, the lessee shall bury its pipe lines below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of the lessor. Lessee shall have the right at any time during, or after the expiration of the lease to remove all machinery fixtures, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing.

8. If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to the heirs, devisees, executors, administrators, successors, and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of lessee, and no change of ownership in the land or in the royalties or any sum due under this lease shall be binding on the lessee until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof, or a certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing appointment of an administrator of the estate of any deceased owner, whichever is appropriate together with all original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to lessor of the full interest claimed, and all advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, or administrator, executor, or heir of lessor.

9. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligations on the part of the lessee to offset wells on separate tracts into which the land covered by the lease may now or hereafter be divided by sale, devisee, descent or otherwise, or to furnish separate measuring or receiving tanks.

10. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages or other liens existing, levied, or assessed on or against the above described lands and, in event it exercises such options it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage tax or other lien, any royalty accruing hereunder.

11. If after the expiration of the primary term, production of oil or gas should cease from any cause, this lease shall not terminate if lessee commences additional drilling or reworking operations within one hundred-twenty (120) days thereafter, or if as the expiration of the primary term, oil or gas is not being produced on said land, but lessee is then engaged in drilling or reworking operations thereon, then in either event, this lease shall remain in force so long as operations are prosecuted either on the same well or any other well thereafter commenced with no cessation of more than one hundred-twenty (120) consecutive days, and if they result in production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas under any provision of this lease.

12. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to the lessor, or by placing same of record in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled shall cease and determine, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.

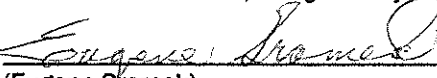
13. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partially nor shall the lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (or interpretations thereof). If lessee should be prevented during the last six months of the primary term hereof from drilling a well hereunder by the order of any constituted authority having jurisdiction thereover, the primary term of this lease shall continue until six months after said order is suspended.

14. Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas and/or condensate or distillate well, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter sections. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved.

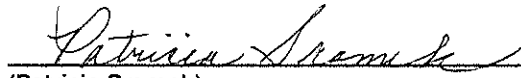
15. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors of said lessor and lessee.

See Exhibit "A" attached hereto and made a part hereof.

IN WITNESS WHEREOF, we sign the day and year first above written.



(Eugene Sramek)



(Patricia Sramek)

ACKNOWLEDGEMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)

STATE OF KANSAS)
COUNTY OF Rawlins)

ss.

Before me, the undersigned, a Notary Public, within and for said county and state on this 12th day of March, 2008, personally appeared Eugene Sramek and Patricia Sramek, husband and wife; to me personally known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purpose therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires 9/8/10



Matt Peters

Notary Public

ACKNOWLEDGEMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)

STATE OF _____)
COUNTY OF _____)

ss.

Before me, the undersigned, a Notary Public, within and for said county and state on this _____ day of _____, 20____, personally appeared _____

to me personally known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed for the uses and purpose therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____

Notary Public

ACKNOWLEDGMENT FOR CORPORATION

STATE OF _____)
COUNTY OF _____)

ss.

On this _____ day of _____, A.D., 20____, before me, the undersigned, a Notary Public in and for the county and state aforesaid, personally appeared _____ to me personally known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument as its _____ President and acknowledged to me that _____ executed the same as _____ free and Voluntary act and deed, and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

My commission expires _____

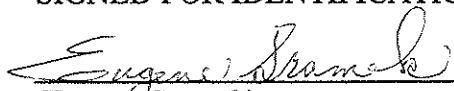
Notary Public

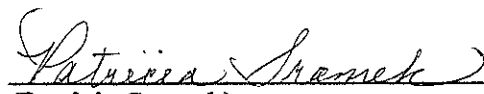
EXHIBIT "A"

Attached to and made a part of that certain Oil and Gas Lease dated March 12, 2008, by and between, Eugene Sramek and Patricia Sramek, husband and wife, Rte. 2 Box 5, McDonald, KS 67745, to Harris Energies Inc., P. O. Box 489, Elkhart, KS 67950,, as Lessee, covering the Southwest Quarter (SW/4) of Section 11; and the Southeast Quarter (SE/4) of Section 15, all in Township 3 South, Range 36 West, Rawlins County, Kansas.

1. In the event Lessee or its assigns conduct 3-D seismographic operations on the above captioned land, it is agreed that no seismic operations will be conducted within 300 feet of Lessors water well, or any permanent structure thereon without Lessor's written consent.
2. Lessee agrees to notify Lessor 15 days prior to conducting seismic operations on said land. Lessee further agrees not to conduct seismic operations over lands that are too wet to be crossed.
3. Lessee and its agents shall pay for all damages caused by its operations, whether such damages be temporary or permanent, and shall specifically include but not be limited to growing crops, native grass, livestock, fences, terraces, water wells, and further lessee agrees to restore the surface of said land to its original condition and contour as nearly as is reasonably practicable.
4. The Lessor reserves the right to designate all routes of ingress and egress and must be consulted by Lessee as to the location of all roads, pipelines, tank batteries, power lines, and other equipment and machinery necessary for production prior to its construction and installation, so as to minimize interference with the surface farming operations. Lessor's designation of routes of ingress and egress shall not be unreasonably withheld.
5. All pipelines constructed under the terms of this lease in addition to being buried below plow depth shall also be maintained below this depth in a manner so as not to interfere with the farming practices of Lessor.
6. If at the end of the primary term this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum of \$12.00 multiplied by the number of net mineral acres owned by Lessors in the land above described, this lease shall thereby be modified and the primary term shall be extended for an additional term of Three (3) years from the end of the original primary term.
7. No well drilled on the leased premises may be used for the disposal of salt water and other wastes without the written consent of lessor and without compensating lessor for its use.
8. It is the intention of the parties hereto to cause as little interference with farming operations on said land as possible. Including but not specifically limited to the operation of pivotal irrigation sprinkler systems, or any other irrigation method. Any equipment required for production of oil or gas will be placed on the land at such a level or with the height of such equipment at a level which will permit circular sprinkler systems to operate on said land. However, while the Lessee agrees that it will not interfere with the passage of the sprinkler system it is further understood and agreed that the Lessee at its option and expense may place the equipment in pits or other depressions below the normal surface or may erect earth ramps as necessary to assist in elevating and carrying the sprinkler system over and above the wellhead or other required equipment located on the premises. The drilling and reworking equipment are excepted during such operations.
9. Any slush pits, constructed under the terms of this shall not be located in the path of the circle irrigation system. Drilling locations shall be located between the wheel tracks of the circle irrigation system.

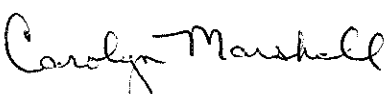
SIGNED FOR IDENTIFICATION:


(Eugene Sramek)


(Patricia Sramek)

#41605 STATE OF KANSAS, RAWLINS COUNTY SS:

This instrument was filed for record this 2nd day of April 2008 at 9:00 AM and recorded in book X-81 of Misc. page 36.


Carolyn Marshall-Register of Deeds

AFFIDAVIT OF EXTENSION OF LEASES

STATE OF KANSAS)

COUNTY OF RAWLINS)

Michael A. Pisciotte, being first duly sworn deposes and says:

My name is Michael A. Pisciotte, of Murfin Drilling Company, Inc. and of lawful age and reside in Butler County, Kansas.

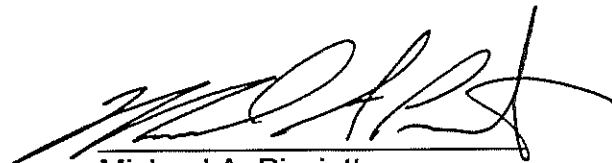
WHEREAS, the oil and gas leases described in Exhibit "A" attached hereto and made a part hereof in each and every instance contains an option to extend the primary term of each referenced lease for an additional two (2) year period by paying or tendering to each Lessor(s) the sum of as described by each lease.

Affiant knows of his own knowledge that the above sums have been paid or tendered to Lessor(s) and that the primary term of each lease has been extended as aforesaid and said leases remain valid and in force.

Affiant further saith not.

EXECUTED this 28th day of February, 2011.

#45067 STATE OF KANSAS, RAWLINS COUNTY SS:
This instrument was filed for record this 2nd day of March 2011 at 9:00 AM and recorded in book X-87 of Misc. page 140.



Michael A. Pisciotte
Murfin Drilling Company, Inc.



Carolyn Marshall-Register of Deeds

ACKNOWLEDGMENT

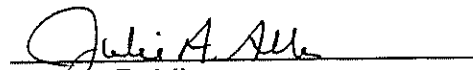
STATE OF KANSAS

COUNTY OF SEDGWICK

Before me, the undersigned, a Notary Public, within and for said County and State on this 28th day of February, 2011, personally appeared Michael A. Pisciotte, of Murfin Drilling Company, Inc., to be personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as a free and voluntary act and deed for the uses and purposes therein set forth, and at the same time the affiant was by me duly sworn to the foregoing Affidavit.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written:

My commission expires: 2-26-15



Notary Public
Julie A. Allen

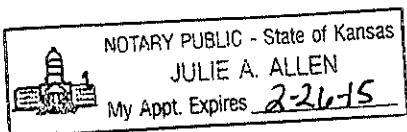
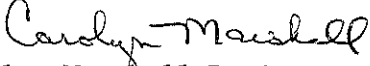


Exhibit A

Lease	Lessor	Lessee	Lease Date	State	County	Book	Page	Legal Description
3332061A	DEPHA M. SIS, SINGLE	MURFIN DRILLING COMPANY, INC.	03/03/2009	KS	Rawlins	X83 MISC	376	TOWNSHIP 1 SOUTH-RANGE 35 WEST SECTION 14: E/2SW/4
3332061B	VINCENT D. SIS AND MELISSA A. SIS, HIS WIFE	MURFIN DRILLING COMPANY, INC.	03/03/2009	KS	Rawlins	X83 MISC	378	TOWNSHIP 1 SOUTH-RANGE 35 WEST SECTION 14: E/2SW/4
3696052	ARDITH N. STONES AND CHARLES O. STONES, WIFE AND HUSBAND	HARRIS ENERGIES, INC.	03/14/2008	KS	Rawlins	X81 MISC	67	TOWNSHIP 3 SOUTH-RANGE 36 WEST SECTION 11: NW/4
3696053	ARDITH N. STONES AND CHARLES O. STONES, WIFE AND HUSBAND	HARRIS ENERGIES, INC.	03/14/2008	KS	Rawlins	X81 MISC	70	TOWNSHIP 3 SOUTH-RANGE 36 WEST SECTION 11: NE/4
3696057	K & J BANISTER FARMS, L.P., A KANSAS LIMITED PARTNERSHIP	HARRIS ENERGIES, INC.	03/18/2008	KS	Rawlins	X81 MISC	39	TOWNSHIP 2 SOUTH-RANGE 36 WEST SECTION 20: SE/4
3696058A	K & J BANISTER FARMS, L.P., A KANSAS LIMITED PARTNERSHIP	HARRIS ENERGIES, INC.	03/18/2008	KS	Rawlins	X81 MISC	42	TOWNSHIP 2 SOUTH-RANGE 36 WEST SECTION 21: SW/4

#43 , STATE OF KANSAS, RAWLINS COUN SS:
This instrument was filed for record this 14th day of December
2009 at 9:00 AM and recorded in book X-84 of Misc. page 515.


Carolyn Marshall-Register of Deeds

ASSIGNMENT OF OIL AND GAS LEASES

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, **McCoy Petroleum Corporation**, (hereinafter called Assignor), for and in consideration of the sum of Ten Dollars (\$10.00) cash in hand paid, and for other good and valuable consideration, the receipt whereof is hereby acknowledged, does hereby sell, assign, convey, transfer and set over, without warranty of any kind, express or implied, to the party named below (the "Assignee"), the undivided working interest set opposite Assignees name, in and to the oil and gas lease(s) described in Exhibit "A", attached hereto and incorporated herein by reference ("subject leases"). The working interests assigned are as follows:

ASSIGNEE	INTEREST ASSIGNED
MURFIN DRILLING COMPANY, INC. 250 N. Water, Suite 300 Wichita, KS 67202	100.00%

This assignment of working interest made above is subject to and shall bear its proportionate share of the following:

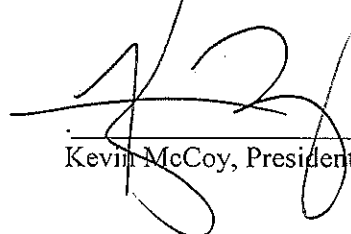
1. All existing lease burdens existing of record title as of the Effective Date of this Assignment, (including, without limitation, the landowner's royalty) specified in the subject lease(s).
2. The terms and conditions of the subject lease(s).
3. All grants and agreements made between the parties which relate to or arise out of the oil and gas lease(s) so assigned, including, but not limited to the following:
 - A. All terms and provision contained in that certain non-recorded **Geophysical and Exploration Agreement, Rawlins, Decatur, Thomas, and Sheridan Counties, Kansas, dated March 13, 2006**, and any amendments or modifications thereto, if any.

In the event that any failure of title occurs which is not specifically addressed above, then and in that event, the gross working interest of the assignee shall be proportionately reduced by the loss of title so occurring. This assignment is made without any warranty of title or any other warranty, express or implied.

To have and to hold unto all assignee, subject to the exceptions, reservations and provisions hereinabove stated, described or incorporated by reference herein. By acceptance of the interest herein assigned, the parties agree to and are bound by said terms and conditions, exceptions and provisions. This assignment is binding upon the parties hereto, their successors and assigns.

EXECUTED this 28th day of July, 2009; however EFFECTIVE the 13th day of July, 2009.

McCOY PETROLEUM CORPORATION


Kevin McCoy, President

ACKNOWLEDGEMENT

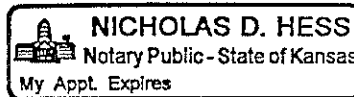
STATE OF KANSAS)
) ss.
COUNTY OF SEDGWICK)

BE IT REMEMBERED, that on this 28th day of July, 2009, before me, the undersigned, a notary public in and for the county and state aforesaid, came Kevin McCoy, President of McCoy Petroleum Corporation and who is personally known to me to be one in the same person who executed the within instrument of writing and such person duly acknowledged the execution of the same for said corporation.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my official seal the day and year last above written.



Nicholas D. Hess *Notary Public*
My appointment expires August 19, 2009

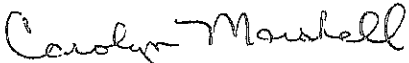


ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, Harris Energies, Inc., P. O. Box 489, Elkhart, KS 67950, hereinafter called Assignor (whether one or more), for and in consideration of One Dollar (\$1.00), the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set over unto , McCoy Petroleum Corporation, 8080 East Central, Suite #300, Wichita, KS 67206, (hereinafter called Assignee), all right, title and interest in and to the oil and gas leases captioned on the attached Exhibit "A", as Lessor(s) and Harris Energies, Inc., P. O. Box 489, Elkhart, KS 67950, as lessee, recorded in the Books and Pages on said Exhibit "A", insofar as said leases below cover the described tracts in County of Rawlins, State of Kansas, to-wit:

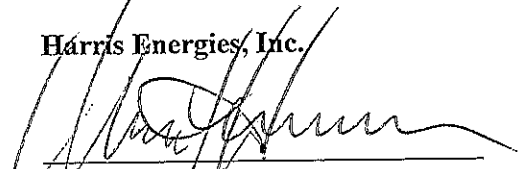
#43399 STATE OF KANSAS, RAWLINS COUNTY SS:
This instrument was filed for record this 2nd day of
October 2009 at 9:00 AM and recorded in book X-84 of
Misc. page 280.


Carolyn Marshall - Register of Deeds

~~covering~~ ~~acres, more or less~~, together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith. This Assignment is made without warranty of title, either express or implied.

EXECUTED, This 15th day of September, 2009., EFFECTIVE JULY 13, 2009

Harris Energies, Inc.




(Wint Harris)

STATE OF KANSAS)
) ss.
COUNTY OF MORTON)

Before me, the undersigned, a Notary Public, within and for said County and State, on this the 15th day of September, 2009, personally appeared Wint Harris for Harris Energies, Inc., to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

1-6-2010
My Commission Expires:



Notary Public
NOTARY PUBLIC
State of Kansas
Terra J. Orth
My Appt. Exp. 1-6-2010

Carolyn Marshall

Carolyn Marshall-Register of Deeds

© 1983 David Carter Company

LL88-1
Form 88 (producers) Rev. 1-83 (Paid-up)
Kans. - Okla. - Colo.

OIL AND GAS LEASE

THIS AGREEMENT, Entered into this 14 day of March, 2008, between, Ardith N. Stones and Charles O. Stones, wife and husband, 1722 Parkwood Ln., Garden City, KS 67846, hereinafter called lessor, and Harris Energies, Inc., P. O. Box 489, Elkhart, KS 67950, hereinafter called lessee, does witness:

1. That lessor, for and in consideration of the sum of Ten and More Dollars (\$10.00) in hand paid and of the covenants and agreements hereinafter contained to be performed by the lessee, has this day granted, leased, and let and by these presents does hereby grant, lease, and let exclusively unto the lessee the hereinafter described land, with any reversionary rights therein, and with the right to unitize this lease or any part thereof with other oil and gas leases as to all or any part of the lands covered thereby as hereinafter provided, for the purpose of carrying on geological, geophysical and other exploratory work thereon, including core drilling and the drilling, mining, and operating for, producing and saving all of the oil, gas, gas condensate, gas distillate, casinghead gasoline and their respective constituent vapors, and all other gases, found thereon, the exclusive right of injecting water, brine, and other fluids and substances into the subsurface strata, and for constructing roads, laying pipe lines, building tanks, storing oil, building power stations, electrical lines and other structures thereon necessary or convenient for the economical operation of said land alone or jointly with neighboring lands, to produce, save, take care of, and manufacture all of such substances, and the injection of water, brine, and other substances into the subsurface strata, said tract of land being situated in the County of Rawlins, State of Kansas, and described as follows:

The Northwest Quarter (NW/4) Section 11, Township 3 South, Range 36 West

containing 160.00 acres, more or less.

- 2. This lease shall remain in force for a term of Three (3) years (called "primary term") and as long thereafter as oil, gas, casinghead gas, casinghead gasoline or any of the products covered by this lease is or can be produced.
- 3. The lessee shall deliver to lessor as royalty, free of cost, on the lease, or into the pipe line to which lessee may connect its wells the equal one-eighth part of all oil produced and saved from the leased premises, or at the lessee's option may pay to the lessor for such one-eighth royalty the market price at the wellhead for oil of like grade and gravity prevailing on the day such oil is run into the pipe line or into storage tanks.
- 4. The lessee shall pay to the lessor, as a royalty, one-eighth (1/8th) of the proceeds received by the lessee from the sale of gas, gas condensate, gas distillate, casinghead gas, gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, produced from the land herein leased. If such gas is not sold by the lessee, lessee may pay or tender annually at or before the end of each yearly period during which such gas is not sold, as a shut-in royalty, whether one or more wells, an amount equal to one dollar per net mineral acre, and while said shut in royalty is so paid or tendered, it will be considered under all provisions of this lease that gas is being produced in paying quantities. The first yearly period during which such gas is not sold shall begin on the date the first well is completed for production of gas.
- 5. This lease is a paid-up lease and may be maintained during the primary term without further payments or drilling operations.
- 6. In the event said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein then the royalties herein provided for shall be paid to said lessor only in the proportion which his interest bears to the whole and undivided fee, however, in the event the title to any interest in said land should revert to lessor, or his heirs, or his or their grantee, this lease shall cover such reversion.
- 7. The lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations thereon, except water from existing wells of the lessor. When required by lessor, the lessee shall bury its pipe lines below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of the lessor. Lessee shall have the right at any time during, or after the expiration of this lease to remove all machinery fixtures, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing.
- 8. If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to the heirs, devisees, executors, administrators, successors, and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of lessee, and no change of ownership in the land or in the royalties or any sum due under this lease shall be binding on the lessee until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof, or a certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing appointment of an administrator for the estate of any deceased owner, whichever is appropriate together with all original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to lessor of the full interest claimed, and all advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, or administrator, executor, or heir of Lessor.
- 9. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligations on the part of the lessee to offset wells on separate tracts into which the land covered by the lease may now or hereafter be divided by sale, devise, descent or otherwise, or to furnish separate measuring or receiving tanks.
- 10. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages or other liens existing, levied, or assessed on or against the above described lands and, in the event it exercises such options it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lien, any royalty accruing hereunder.
- 11. If after the expiration of the primary term, production of oil or gas should cease from any cause, this lease shall not terminate if lessee commences additional drilling or reworking operations within one hundred-twenty (120) days thereafter, or if at the expiration of the primary term, oil or gas is not being produced on said land, but lessee is then engaged in drilling or reworking operations thereon, then in either event, this lease shall remain in force so long as operations are prosecuted either on the same well or any other well thereafter commenced with no cessation of more than one hundred-twenty (120) consecutive days, and if they result in production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas under any provision of this lease.
- 12. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to the lessor, or by placing same of record in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled shall cease and determine, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.
- 13. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partially nor shall the lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (or interpretations thereof). If lessee should be prevented during the last six months of the primary term hereof from drilling a well hereunder by the order of any constituted authority having jurisdiction thereover, the primary term of this lease shall continue until six months after said order is suspended.
- 14. Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas and/or condensate or distillate well, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter sections. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved.
- 15. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors of said lessor and lessee.

See Exhibit "A" Attached hereto and made a part hereof.

IN WITNESS WHEREOF, we sign the day and year first above written.

Ardith N. Stones
(Ardith N. Stones)

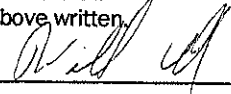
Charles O. Stones
(Charles O. Stones)

ACKNOWLEDGEMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)

STATE OF KANSAS)
)
COUNTY OF FINNEY) ss.

Before me, the undersigned, a Notary Public, within and for said county and state on this 28th day of March, 2008, personally appeared Ardith N. Stones and Charles O. Stones, wife and husband to me personally known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purpose therein set forth.
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires 3-20-10



Notary Public

Notary Public - State of Kansas
Will Cullum
My Appt. Exp. 3-20-10

EXHIBIT "A"

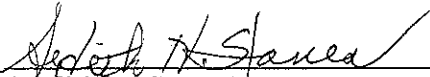
Attached to and made a part of that certain Oil and Gas Lease dated March 14, 2008, by and between Ardith N. Stones and Charles O. Stones, as Lessors, to Harris Energies, Inc., as Lessee, covering The Northeast Quarter (NE/4) Section 11, Township 3 South, Range 36 West, Rawlins County, Kansas.

1. If at the end of the primary term this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum of \$12.00 multiplied by the number of net mineral acres owned by Lessors in the land above described, this lease shall thereby be modified and the primary term shall be extended for an additional term of Two (2) years from the end of the original primary term.

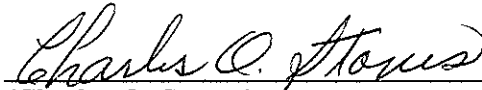
2. Lessee or his Assigns shall restore the surface and the surface contours to their original condition as nearly as is reasonably practicable after drilling operations are completed on the above described premises.

3. The Lessor reserves the right to designate all routes of ingress and egress and must be consulted by Lessee as to the location of all roads, pipelines, tank batteries, power lines, and other equipment and machinery necessary for production prior to its construction and installation, so as to minimize interference with the surface farming operations. Lessor's designation of routes of ingress and egress shall not be unreasonably withheld.

SIGNED FOR IDENTIFICATION:



(Ardith N. Stones)



(Charles O. Stones)

August 21, 2012

Shuana Gunzelman
Murfin Drilling Co., Inc.
250 N WATER STE 300
WICHITA, KS 67202-1216

Re: Drilling Pit Application
Sramek 'B' 1-11
SW/4 Sec.11-03S-36W
Rawlins County, Kansas

Dear Shuana Gunzelman:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.