



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1091070  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

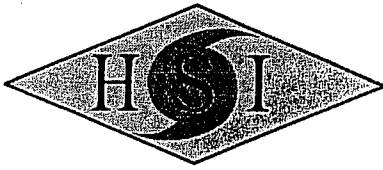
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**HURRICANE SERVICES, INC.**  
WELL SERVICE DIVISION

TICKET # 28914  
KCC Operator # 34059

Date 8-10-12 Rig # 707 CO. GW

Operator Joe Colanese

Roost Chad Hare

Company Black star

Roost Brice Williams

Lease Schoenhalf

Well # 35-42 Old \_\_\_\_\_ New

Time Out 3:00p On 3:30p

Off 4:00p In 4:30p

Diameter \_\_\_\_\_ Quantity \_\_\_\_\_

1.5

Sucker Rods					
Rod Subs	2'	4'	6'	8'	10'
Pump Data (One Circle)	Size: 1 1/4" 1 1/2" 1 3/4" 1 25/32" 2" 2 1/4" Other: _____				Type: Insert / Tubing
	Plunger: Cup _____ Rings _____ SPMTL _____				BBL Length: _____
Gas Anchor	Strainer: _____				Size of G.A. _____
Tubing	Size: _____			Thread: _____	#Jts: _____
Tubing Subs	2'	4'	6'	8'	10'
Working Barrel	Size: _____			Length: _____	Set @: _____
Mud Anchor	Plugged or Open: _____			Length: _____	Size: _____
Seating Nipple	Length: _____			Size: _____	
Packer/Anchor	Type: _____			Size: _____	Set @: _____
Polish Rod	Length: _____			Diameter: _____	
Polish Rod Liner	Length: _____			Diameter: _____	Type: _____

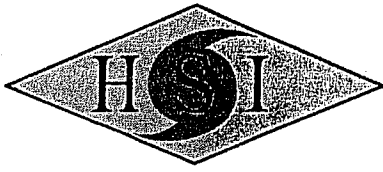
\*\*\*\*\* Indicate if what was ran in hole is different than what was removed\*\*\*\*\*

Rod Break:	# Down: _____	Body: _____	Box: _____	Other: _____
Tbg Leak:	# Down: _____	Split: _____	Hole: _____	Collar Leak: _____
Scale:	Pitting: _____	Corrosion: _____	Misc: _____	

Tubing # of Trips					
Y / N	Motel and Per Diem: # of Nights	# of Men	Y / N	Rod Fishing Tool Per Use	
Y / N	Tongs - Trips: _____	Y / N	Casing Tongs - Trips: _____	Y / N	Pressure Tester
Y / N	Paint	Y / N	Wash Head & Stripping Rubber	Y / N	Handling Sub for Drill Collars
Y / N	Tubing Lube - Trips: _____	Y / N	Chicksan and Hoses Per Well	Y / N	Wedding Band
Y / N	Weight Indicator Per Well	Y / N	Standpipe and Kelly Hose Per Well	Y / N	Bumper Sub 3 1/8"
Y / N	Depthometer Per Well	Y / N	Impression Block Per Well	Y / N	Carbide 5 1/2" Taper Per Well
Y / N	Casing Swab Jars/Equipment	Y / N	Mud Mixing Tank Per Day	Y / N	Carbide 5 1/2" Flat Per Well
Y / N	Tubing Swab Jars Per Well	Y / N	5 1/2" Scraper Per Well	Y / N	7" Scraper Per Well
Y / N	Oil Saver	Y / N	4 1/2" Scraper Per Well	Y / N	New 6 1/4"
Qty:	Oil Saver Rubber (Extra)	Y / N	Carbide 4 1/2" Tapered Per Well	Y / N	Used 6 1/4"
Qty:	Swab Cups: 5 1/2" 4 1/2" 2 7/8" 2 3/8"	Y / N	Carbide 4 1/2" Flat Per Well	Y / N	Power Swivel
Y / N	Sand Pumps	Y / N	3 1/8" Drill Collars - Qty: _____	Y / N	Pipe Trailer
Y / N	Bailer Per Well	Y / N	Extra Wash Head Rubber-Qty: _____	Y / N	Turn Table - Hours: _____
Y / N	Sand Hog Bailer Per Well	Y / N	New Bit: 3 3/4" 3 7/8" 4 3/4" 4 7/8" Per Well		
Y / N	100 BBL Swab Tank	Y / N	Used Bit: 3 3/4" 3 7/8" 4 3/4" 4 7/8" Per Well		

Remarks: Drove to location, Safety meeting, Rigged up. Set up tubing trailer. Secured rig. Drove to shop.

*L.H.* 8-13-12



**HURRICANE SERVICES, INC.**  
WELL SERVICE DIVISION

TICKET # 28915

KCC Operator # 34059

Date 8-10-12 Rig # 707 CO. GW

Operator Joe Colanviese

Company Blackstar

Roust Chad Hare

Lease Schoenhalf

Roust Brice Williams

Time Out 6:30a On 7:00a

Well # 35-42 Old \_\_\_\_\_ New

Off 1:30p In 2:00p

Diameter \_\_\_\_\_ Quantity \_\_\_\_\_

7.5

		Sucker Rods						
		Rod Subs	2'	4'	6'	8'	10'	
		Pump Data (One Circle)	Size: 1 1/4" 1 1/2" 1 3/4" 1 25/32" 2" 2 1/4" Other: _____					Type: Insert / Tubing
			Plunger: Cup _____ Rings _____ SPMTL _____ BBL Length: _____					
		Gas Anchor	Strainer:		Size of G.A.			
<u>2 3/8</u>	<u>74</u>	Tubing	Size: <u>2 3/8</u>		Thread: <u>8rd</u>		#Jts: _____	
		Tubing Subs	2'	4'	6'	8'	10'	
		Working Barrel	Size:		Length:		Set @:	
		Mud Anchor	Plugged or Open:		Length:		Size:	
		Seating Nipple			Length:		Size:	
		Packer/Anchor	Type:		Size:		Set @:	
		Polish Rod	Length:		Diameter:			
		Polish Rod Liner	Length:		Diameter:		Type:	

\*\*\*\*\*Indicate if what was ran in hole is different than what was removed\*\*\*\*\*

Rod Break:	# Down:	Body:	Box:	Other:
Tbg Leak:	# Down:	Split:	Hole:	Collar Leak:
Scale:	Pitting:	Corrosion:	Misc:	

Tubing # of Trips 2

Y / <input checked="" type="radio"/> N	Motel and Per Diem: # of Nights	# of Men	Y / <input checked="" type="radio"/> N	Rod Fishing Tool Per Use	
<input checked="" type="radio"/> Y / <input checked="" type="radio"/> N	Tongs - Trips: <u>2</u>	Y / <input checked="" type="radio"/> N	Casing Tongs - Trips: _____	Y / <input checked="" type="radio"/> N	Pressure Tester
Y / <input checked="" type="radio"/> N	Paint	Y / <input checked="" type="radio"/> N	Wash Head & Stripping Rubber	Y / <input checked="" type="radio"/> N	Handling Sub for Drill Collars
<input checked="" type="radio"/> Y / <input checked="" type="radio"/> N	Tubing Lube - Trips: <u>1</u>	Y / <input checked="" type="radio"/> N	Chicksan and Hoses Per Well	Y / <input checked="" type="radio"/> N	Wedding Band
<input checked="" type="radio"/> Y / <input checked="" type="radio"/> N	Weight Indicator Per Well	Y / <input checked="" type="radio"/> N	Standpipe and Kelly Hose Per Well	Y / <input checked="" type="radio"/> N	Bumper Sub 3 1/8"
Y / <input checked="" type="radio"/> N	Depthometer Per Well	Y / <input checked="" type="radio"/> N	Impression Block Per Well	Y / <input checked="" type="radio"/> N	Carbide 5 1/2" Taper Per Well
Y / <input checked="" type="radio"/> N	Casing Swab Jars/Equipment	Y / <input checked="" type="radio"/> N	Mud Mixing Tank Per Day	Y / <input checked="" type="radio"/> N	Carbide 5 1/2" Flat Per Well
Y / <input checked="" type="radio"/> N	Tubing Swab Jars Per Well	Y / <input checked="" type="radio"/> N	5 1/2" Scraper Per Well	Y / <input checked="" type="radio"/> N	7" Scraper Per Well
Y / <input checked="" type="radio"/> N	Oil Saver	Y / <input checked="" type="radio"/> N	4 1/2" Scraper Per Well	Y / <input checked="" type="radio"/> N	New 6 1/4"
Qty:	Oil Saver Rubber (Extra)	Y / <input checked="" type="radio"/> N	Carbide 4 1/2" Tapered Per Well	Y / <input checked="" type="radio"/> N	Used 6 1/4"
Qty:	Swab Cups: 5 1/2" 4 1/2" 2 7/8" 2 3/8"	Y / <input checked="" type="radio"/> N	Carbide 4 1/2" Flat Per Well	Y / <input checked="" type="radio"/> N	Power Swivel
Y / <input checked="" type="radio"/> N	Sand Pumps	Y / <input checked="" type="radio"/> N	3 1/8" Drill Collars - Qty: _____	<input checked="" type="radio"/> Y / <input checked="" type="radio"/> N	Pipe Trailer # <u>765</u>
Y / <input checked="" type="radio"/> N	Bailer Per Well	Y / <input checked="" type="radio"/> N	Extra Wash Head Rubber-Qty: _____	Y / <input checked="" type="radio"/> N	Turn Table - Hours: _____
Y / <input checked="" type="radio"/> N	Sand Hog Bailer Per Well	Y / <input checked="" type="radio"/> N	New Bit: 3 3/4" 3 7/8" 4 3/4" 4 7/8" Per Well		Work String <u>2 3/8"</u> - <u>2306'</u>
Y / <input checked="" type="radio"/> N	100 BBL Swab Tank	Y / <input checked="" type="radio"/> N	Used Bit: 3 3/4" 3 7/8" 4 3/4" 4 7/8" Per Well		

Remarks: Drove to location. Safety meeting. Tripped in tubing to 2000'. Waited for pump truck. Tripped in tubing to 2300'-don't hit any fill. Set up for cement. Set bottom plug. Tripped out 10jt - set second bottom plug. Tripped out tubing. Secured rig. Drove to shop.

L.H. 8-13-12