



1091291

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

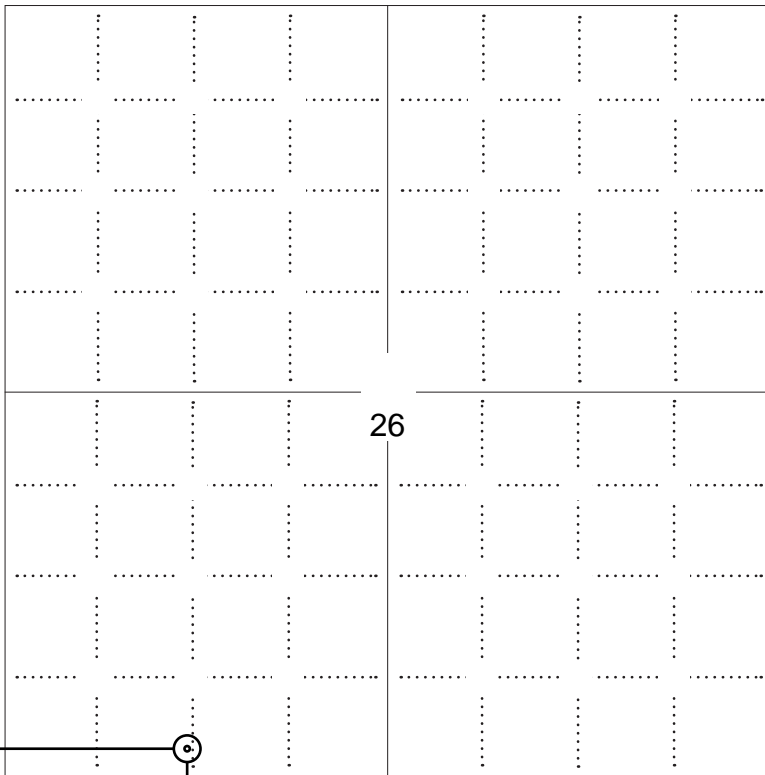
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

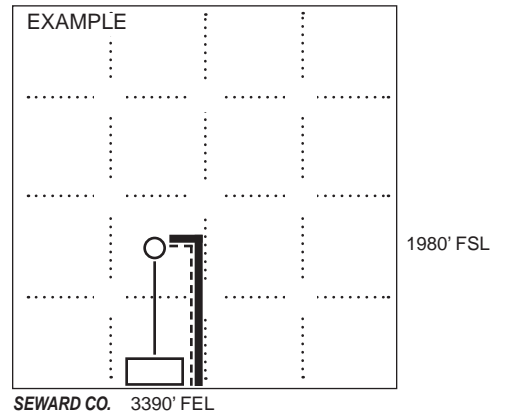
200 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location





KANSAS CORPORATION COMMISSION 1091291
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

TOPOGRAPHIC LAND SURVEYORS

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
 Certificate of Authorization No. LS-99, Exp. Dec. 31, 2013

COMANCHE County, Kansas

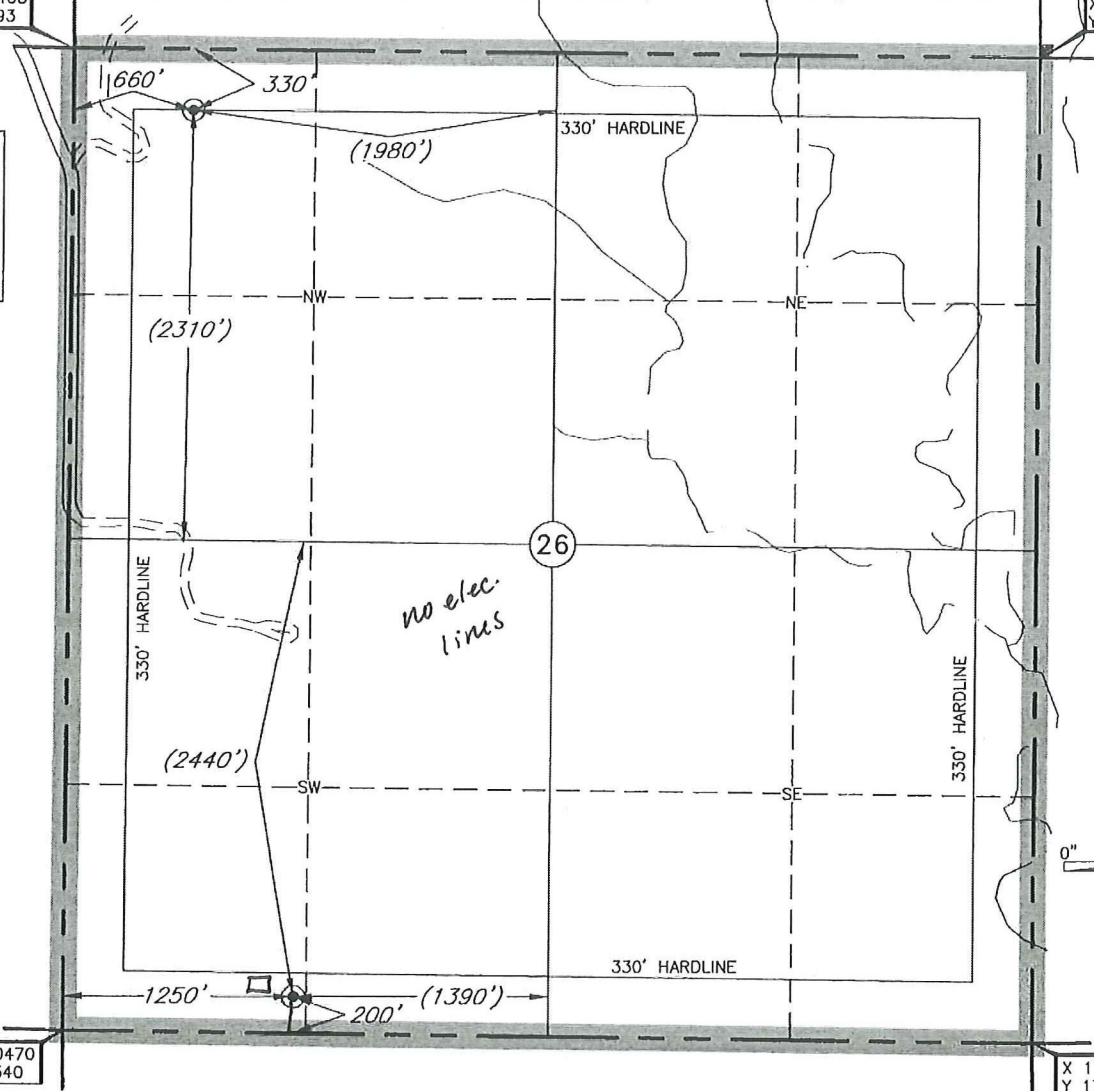
200'FSL-1250'FWL Section 26 Township 33S Range 18W P.M.

X 1780403
Y 176893

X 1785667
Y 176908

Bottom Hole
330'FNL-660'FWL
NAD 27 (US Feet)
N 37° 08' 57.0"
W 99° 15' 4.0"
N 37.149153348°
W 99.251124822°
X= 1781067
Y= 176565

BOTTOMHOLE INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED. BEARING AND/OR DISTANCE TO BOTTOMHOLE ARE CALCULATED. CORNER COORDINATES ARE TAKEN FROM POINTS SURVEYED IN THE FIELD.



Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, those shown in [brackets] are based on GLO (General Land Office) distances and have NOT been measured on the ground.

Operator: SANDRIDGE ENERGY, INC.

Lease Name: CROSBY 3318

Well No.: 1-26H

ELEVATION:

1923' Gr. at Stake

Topography & Vegetation Loc. fell in level wheat field, 160' East of fence and top bank of large drain.

Good Drill Site? Yes

Reference Stakes or Alternate Location
Stakes Set None

Best Accessibility to Location From Northwest off farm trail.

Distance & Direction

From Hwy Jct or Town From Jct. of St. Hwy. 1 and U.S. Hwy. 183 West, go 2.0 mi. South on St. Hwy. 1, then 3.0 mi. East, then 1.0 mi South, then 1.0 mi East, then ±0.5 mi. South to the W/4 Corner of Section 26, T33S-R18W.

Revision A Date of Drawing: Aug. 6, 2012

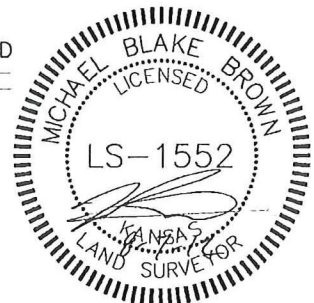
Invoice # 186637 Date Staked: Jul. 27, 2012

AD

This information was gathered with a GPS receiver with Sub-Meter accuracy.
 DATUM: NAD-27
 LAT: 37°08'09.3"N
 LONG: 99°14'55.5"W
 LAT: 37.135920425°
 LONG: 99.248759755°
 STATE PLANE COORDINATES: (US Feet)
 ZONE: KS SOUTH
 X: 1781718
 Y: 171741

CERTIFICATE:

I, Michael Blake Brown a Kansas Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.



Crosby 3318 1-26H
Comanche County, KS

Surface Owners:

Nathan and Leasa Huck
P.O. Box 321
Coldwater, KS 67029

Unit Description:

All of 26-33S-18W (640 acres)

18W

MIDCON ENERGY CORP
6124
DEEWALL 1

Jul 89/Aug 71
5176 DALE 1-13 MISSISSIPPIAN
Jun 05/Jan 06
6200
ATRES BAKET
MISSISSIPPIAN

1-13H

SANDRIDGE
ACE 1-13

GRIGGS OIL INC
5190
EINSEL C-1

Hall 3318
1-24H

SANDRIDGE
EINSEL 1-19
Rumble SWD 1-19
Rumble SWD 2-19
6075
SOURCE PETRO DIV OF
EINSEL 'A' 1
Jayne
#1-19

22

23

24

Mae SW
Area

IG CHIEF DRLG CO
5400
SEYFRIT 1

AMERICAN WARRIOR
CRAWFORD O&G INC
Sep 00/Apr 11
6080
DEEWALL 1
MISSISSIPPIAN

Crosby
3318
1-26H

26

25

SANDRIDGE
9543
JAYNE 1-19H

Oates
3317
1-30H

AnnaMae SW
Field Area

CRAWFORD O&G INC
DEWALL L2

CRAWFORD O&G INC
DEEWALL L2

34

YOUNGBLD & YOUNGBLD
6315
BETZER 1

35

Velisha
3318
1-36H

36

AnnaMae
Field Area

Tim
3318
1-4H

AMERICAN WARRIOR
CRAWFORD O&G INC
Jul 02/Aug 11
6030
BLOUNT R 1
MISSISSIPPIAN

P&A
CRAWFORD O&G INC
Jun 01/Jan 01
6050
BLOUNT O 1
VIOLA

CRAWFORD O&G INC
OLLER E 1-2



- Mississippi Gas Production
- Mississippi Oil Production

SANDRIDGE
THE POWER OF US

Crosby 3318 1-26H
26-T33S-R18W
Comanche County, KS

Location/Production Map

Crosby 3318 1-26H Loc/Prod Map J1H 8-3-2012.gmp
Date: 9 August, 2012 Geologist: J. Hileman



August 21, 2012

Nathan & Leasa Huck
P.O. Box 321
Coldwater, KS 67029

Re: KSONA-1 NOTIFICATION

Please find attached a draft copy of Intent to Drill currently pending with the KCC for approval. We plan to drill the Crosby 3318 1-26H well located in Comanche County, Kansas, and you are listed as current surface owner. This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Tiffany Golay
Regulatory Technician
SandRidge Energy
123 Robert S Kerr Avenue
Oklahoma City, OK 73102
T: 405.429.6543
E: tiffany.golay@sandridgeenergy.com

/file
Attach.

September 05, 2012

Tiffany Golay
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application
Crosby 3318 1-26H
SW/4 Sec.26-33S-18W
Comanche County, Kansas

Dear Tiffany Golay:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.