

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:				
Effective	Effective Date:			
District #				
SGA?	Yes No			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1091381

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	
DPERATOR: License#	(0/0/0/Q) feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes N
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: II II
II OVVVO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
f Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	IDAVIT
	gging of this well will comply with K.S.A. 55 et. seq.
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The undersigned hereby affirms that the drilling, completion and eventual plue t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:			Location of Well: County:	
Lease:				'n
Well Numb	oer:		feet from E / W Line of Section	n
Field:			SecTwpS. R E W	
			Is Section: Regular or Irregular	
			If Section is Irregular, locate well from nearest corner boundary.	
			Section corner used: NE NW SE SW	
			Section corner usedINEINVVSESVV	
			PLAT	
	Show location of the		t lease or unit boundary line. Show the predicted locations of	
		_	equired by the Kansas Surface Owner Notice Act (House Bill 2032).	
			separate plat if desired.	
	24 ft.	,		
631 ft.	<u> </u>	: : :	:	
			LEGEND	
	: : :	. i	LEGEND	
	: :	: : : :	O Well Location	
			Tank Battery Location	
	• • • • • • • • • • • • • • • • • • • •		Pipeline Location	
	: :		: Electric Line Location	
			Lease Road Location	
		. `		
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

091381

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A		Existing Instructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?
	Length (fee		Width (feet)
If the pit is lined give a brief description of the li material, thickness and installation procedure.	illel		dures for periodic maintenance and determining scluding any special monitoring.
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of inforr	west fresh water feet. nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	l utilized in drilling/workover:
Number of producing wells on lease:		Number of worl	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		·	e closed within 365 days of spud date.
Submitted Electronically			
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1091381

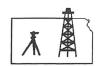
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			



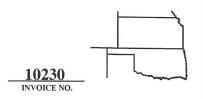
Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



Palomino Petroleum, Inc.

Ness County, KS

COUNTY

OPERATOR

071725L

PLAT NO.

18 25w Twp. Sec.

#1 D & E Stutz LEASE NAME 24' FNL - 631' FWL

LOCATION SPOT

1" =1000' SCALE: Aug. 6th, 2012 DATE STAKED: Ben R. MEASURED BY: Luke R. DRAWN BY: . Klee W. AUTHORIZED BY:

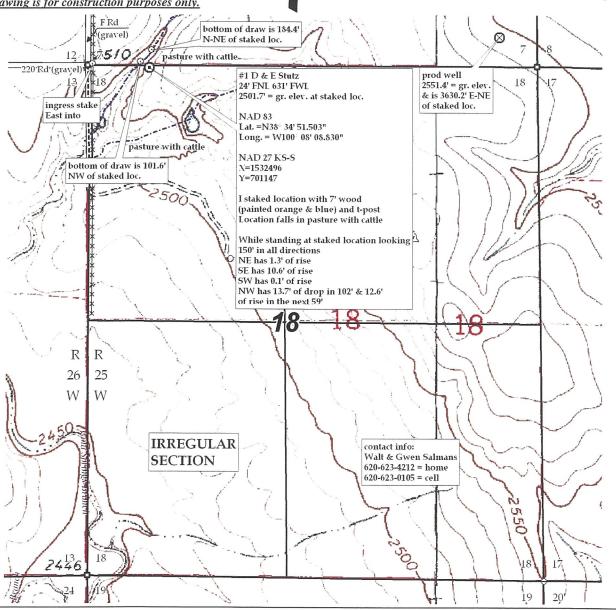
This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

GR. ELEVATION: 2501.7

Directions: From the SW corner of Utica, Ks at the intersection of Hwy 4 & Jackson Ave./D Rd - Now go 2 miles East on Hwy 4 - Now go 4 miles South on F Rd to the NW corner of section 18-17s-25w & ingress stake East into - Now go 631' East through pasture with cattle into staked location.

Final ingress must be verified with land owner or Operator.





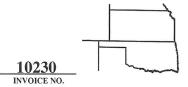
071725I

Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159



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PLAT NO. Cell: (620) 272-1499 Palomino Petroleum, Inc. #1 D & E Stutz OPERATOR LEASE NAME 24' FNL - 631' FWL Ness County, KS 18 17s25w LOCATION SPOT COUNTY Twp. GR. ELEVATION: <u>2501.7</u>° 1" =1000 SCALE:_ Aug. 6th, 2012 DATE STAKED:. **Directions:** From the SW corner of Utica, Ks at the Ben R. MEASURED BY: intersection of Hwy 4 & Jackson Ave./D Rd - Now go 2 Luke R. DRAWN BY: miles East on Hwy 4 – Now go 4 miles South on F Rd to Klee W. the NW corner of section 18-17s-25w & ingress stake East AUTHORIZED BY:_ into - Now go 631' East through pasture with cattle into This drawing does not constitute a monumented survey staked location. or a land survey plat. Final ingress must be verified with land owner or Operator. This drawing is for construction purposes only. FRd Electric (gravel) Fine bottom of draw is 184.4' N-NE of staked loc. 8 pasture with cattle 220⁻Rd⁻(gravel) prod well 13 18 17 24' FNL 631' FWL 2551.4' = gr. elev & is 3630.2' E-NE 2501.7' = gr. elev. at staked loc.ingress stake of staked loc. East into NAD 83 Lat. =N38 34' 51.503" Long. = W100 08' 08.830" pasture with cattle NAD 27 KS-S bottom of draw is 101.6' X=1532496 NW of staked loc. Y=701147 I staked location with 7' wood (painted orange & blue) and t-post Location falls in pasture with cattle While standing at staked location looking 150' in all directions NE has 1.3' of rise SE has 10.6' of rise SW has 0.1' of rise NW has 13.7' of drop in 102' & 12.6' of rise in the next 59 R R 25 26 W W **IRREGULAR** contact info: Walt & Gwen Salmans **SECTION** 620-623-4212 = home 620-623-0105 = cell 13 18 18 17 24 19

CONSENT TO UNITIZE AGREEMENT

LESSORS:

William Robert Stutz, Trustee of the William Robert Stutz Revocable Living Trust dated 7-21-06 Patricia Ann Stutz, Trustee of the Patricia Ann Stutz Revocable Living Trust dated 7-21-06

LESSEE: Palomino Petroleum, Inc. **ACREAGE:** NW/4 Section 18-17S-25W

COUNTY: NESS COUNTY, KS **DATE:** August 15, 2012

The undersigned hereby consent to unitize NW/4 Sec. 18-17S-25W (Ness County, KS) with SW/4 Sec. 7-17S-25W (Ness County, KS) in accordance with the base lease dated October 20, 2009 (Book 327, Page 400).

Villian Robert Stud Trustee	8-17-12
William Robert Stutz, Trustee	Date
Patricia Ann Stutz, Trustee	8-/7-/2 Date

STATE OF KANSAS
COUNTY OF Ness, ss:

BE IT REMEMBERED, that on this 17 of August, 2012, before me, the undersigned, a Notary Public in and for the County and State aforesaid, came William Robert Stutz, Trustee of the William Robert Stutz Revocable Living Trust dated 7-21-06 and Patricia Ann Stutz, Trustee of the Patricia Ann Stutz Revocable Living Trust dated 7-21-06 personally known to me to be the identical persons who executed the foregoing CONSENT TO UNITIZE AGREEMENT and acknowledge to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

Darlene M. Tillitson Notary Public State of Kansas My App. Exp. 11.106/2013

IN WITNESS WHEREOF, I have hereunto set my hand the day and year last above written.

Dailen M. Delletson NOTARY PUBLIC -

My commission expires: November 6, 2013

FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)

Tax ID#

OIL AND GAS LEASE

Reorder No. 09-115



P.O. Gor 793 Michita KS, 67201-0793 1-685-4KSBLUE 1-316-264-9344 Wichita 1-316-264-5165 fax

ACDDDWGS	T, Made and entered into theday of November	2002
	uane Stutz Corp., a/k/a Duane Stutz Corporation	
	t. 1, Bx. 41	
	tica, Kansas 67584	
whose mailing addre	s ishereinafter called Lessor (w	hether one or more),
and J. Fred H	ambright, Inc.	
		:A
· · · · · · · · · · · · · · · · ·		inafter caller Lessee:
is here acknowledged of investigating, expl constituent products, and things thereon to products manufacture	and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto le oring by geophysical and other means, prospecting defilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituer d therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and aff	and their respective and other structures at products and other ter-acquired interest,
therein situated in Co	unty of Ness State of Kansas describ	ed 2s follows to-wit:
	The Southwest Quarter(Sw2)	
	• • •	
	Township 17-South Range 25-West and containing 120 acres,	, , ,
In Section	Aviority and containing detection	more or less, and all
as oil, liquid hydrocai	provisions herein contained, this lease shall remain in force for a term of	ad as long thereafter
lst. To deliv from the leased premi	er to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil	produced and saved
2nd. To pay	lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products there	from, one-eighth (%),
premises, or in the m	the well, (but, as to gas sold by lessee, in no event more than one-eighth (%) of the proceeds received by lessee from such sales), for the sunfacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lesser (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being ing paragraph.	e may pay or tender
This lease ma	y be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a ttension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and disputch, and if oil or gas,	well within the term or either of them, be
found in paying quan	ities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.	
It said lessor the said lessor only in	owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provi the proportion which lessor's interest bears to the whole and undivided fee.	led for shall be paid
	ave the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of less	or.
	rd by lessor, lessee shall bury lessee's pipe lines below plow depth. be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.	
	ay for damages caused by lessee's operations to growing crops on said land.	
	ave the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.	
executors, administra lessee has been furnis	of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall e ors, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the hed with a written transfer or assignment or a true copy thereof. In case lessee assigns this lense, in whole or in part, lessee shall be relie- igned portion or portions arising subsequent to the date of assignment.	lessee until after the
Lessee may a	any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described p to such portion or portions and be relieved of all obligations as to the acreage surrendered.	remises and thereby
All express or	implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease sha	ill not be terminated,
in whole or in part, n Regulation.	or lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such	Law, Order, Rule or
any mortgages, taxes signed lessors, for the	warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder th mestives and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described homestead may in any way affect the purposes for which this lease is made, as recited herein.	ereof, and the under-
Lessee, at its	option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land,	ease or leases in the
conservation of oil, go or units not exceeding record in the conveys pooled into a tract or found on the pooled a	ereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises as so other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall exceed the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. I unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this it reage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease the control of the production of the producti	and to be into a unit secute in writing and the entire acreage so ease. If production is or not. In lieu of the
	rein specified, lessor shall receive on producition from a unit so pooled only such portion of the royalty stipulated herein as the an s royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.	or one nortage
IN WITNESS Witnesses:	WHEREOF, the undersigned execute this instrument as of the day and year first above written.	
	4) nOby Pres.	
The same	ker, President of the Duane Stutz Corp.,	
	e Stitz Corporation	
way a water		