



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1091552

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Geological Report

American Warrior, Inc.

James Sorem #1-33

2000' FNL & 335' FWL

Sec. 33, T21s, R24w

Hodgeman County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
James Sorem #1-33
2000' FNL & 335' FWL
Sec. 33, T21s, R24w
Hodgeman County, Kansas
API # 15-083-21810-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Kevin Timson

Spud Date: July 3, 2012

Completion Date: July 10, 2012

Elevation 2443' G.L.
2454' K.B.

Directions: From Jetmore KS, go 5 miles North on Hwy 283,
now go 3 miles West on R Rd, now go North 1
miles on 215 Rd to SE corner of section, now go 1
mile West on S Rd, now go .6 miles North on 214
Rd to ingress stake East, East into location.

Casing: #23 8 5/8" surface casing set @ 226' with 150 sacks
class A, 3% c.c., 2% gel.

Samples: 3700' to RTD

Drilling Time: 3600' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Brett Dickinson"

Problems: None

Remarks: None

Formation Tops

Formation

Heebner	3970' -1516
Lansing	4020' -1566
BKC	4404' -1950
Pawnee	4503' -2049
Fort Scott	4541' -2087
Cherokee	4569' -2115
RTD	4637' -2183

American Warrior, Inc.

James Sorem #1-33

Sec. 33, T21s, R24w

2000' FNL & 335' FWL

Drill Stem Tests

Trilobite Testing Inc.

"Bradley Walter"

DST #1

Cherokee Sand

Interval (4569' - 4637') Anchor Length 68'

IHP	- 2270#	
IFP	- 30" - ½" blow died back to ¼"	26-32#
ISI	- 30" - No blow	134#
FFP	- 30" - No blow	35-38#
FSIP	- 30" - No blow	73 #
FHP	- 2256 #	
BHT	- 123° F	

Recovery: 15' SOCM (10% oil, 90% mud)

Structural Comparison

Formation	American Warrior, Inc. James Sorem #1-33 Sec. 33, T21s, R24w 2000' FNL & 335' FWL	Oasis Petroleum Schauvliege #1 Sec. 24, T21s, R23w 3300' FSL & 3300' FEL	
Heebner	3970' -1516	3965' -1514	-2
Lansing	4020' -1566	4016' -1565	-1
BKC	4404' -1950	4397' -1946	-4
Pawnee	4503' -2049	4495' -2044	-5
Fort Scott	4541' -2087	4548' -2097	-10
Cherokee	4569' -2115	4571' -2120	-5

Summary

The location for the James Sorem #1-33 well was found via 3-D seismic survey. The new well ran structurally low to the highest producer. One drill stem test was conducted which was negative. After all gathered data had been examined the decision was made to plug and abandon the James Sorem #1-33 well.

Respectfully Submitted,

Kevin Timson
American Warrior, Inc.

ALLIED OIL & GAS SERVICES, LLC 053640

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE <i>7-3-12</i>	SEC. <i>33</i>	TWP. <i>21</i>	RANGE <i>24</i>	CALLED OUT	ON LOCATION	JOB START <i>10:00</i>	JOB FINISH <i>11:00</i>
LEASE <i>James Soren</i>	WELL # <i>1-37</i>		LOCATION <i>Termoreys 3L 6N1W</i>		COUNTY <i>Hodgeman</i>	STATE <i>Kansas</i>	
OLD OR NEW (Circle one) <input checked="" type="radio"/> NEW			<i>1/2 N E, into</i>				

CONTRACTOR *Duke Drilling Rig #5*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D.
 CASING SIZE *5 5/8* DEPTH *225.57*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. *15 ft*
 PERFS.
 DISPLACEMENT *17, 411 bbls Freshwater*
 EQUIPMENT

PUMP TRUCK CEMENTER *Dustin L*
 # *366* HELPER *Kevin E*
 BULK TRUCK
 # *482-291* DRIVER *Joel M*
 BULK TRUCK
 # DRIVER

REMARKS:

See cement log
plug down 11:00pm

CHARGE TO: *American Wayward Fnc*
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *A*

SIGNATURE *A*

Thank You!!

OWNER _____
 CEMENT AMOUNT ORDERED *150sx Class A 3/4"cc 2% gel*

COMMON	<i>150</i>	@	<i>16.25</i>	<i>2,437.⁵⁰</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>21.25</i>	<i>63.⁷⁵</i>
CHLORIDE	<i>5</i>	@	<i>58.20</i>	<i>291.⁰⁰</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>162.2</i>	@	<i>2.10</i>	<i>340.⁶²</i>
MILEAGE	<i>7.4 x 24x</i>	@	<i>2.35</i>	<i>417.³⁵</i>
				TOTAL <i>3,550.²³</i>

SERVICE

DEPTH OF JOB	<i>1125.00</i>	<i>225</i>
PUMP TRUCK CHARGE		<i>1125.00</i>
EXTRA FOOTAGE	@	
MILEAGE	<i>Hum 24</i>	@ <i>7.00</i> <i>168.00</i>
MANIFOLD	<i>Hum 24</i>	@ <i>4.00</i> <i>96.00</i>
	@	

TOTAL *1389.00*

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES *4,939.²³*

DISCOUNT *25%* *1,234.⁸⁰* IF PAID IN 30 DAYS

3,704.43

ALLIED CEMENTING CO., LLC. 034515

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, Ks

DATE <i>7-10-12</i>	SEC. <i>33</i>	TWP. <i>21</i>	RANGE <i>24</i>	CALLED OUT	ON LOCATION <i>10:00am</i>	JOB START <i>12:00pm</i>	JOB FINISH <i>1:00pm</i>
LEASE <i>James-Soren</i>	WELL# <i>1-33</i>	LOCATION <i>Section 4N, 4W, 2E, 2N</i>			COUNTY <i>Padgett</i>	STATE <i>Ks</i>	
OLD OR NEW (Circle one) <u>NEW</u>				<i>Ento</i>		<i>1.03</i>	<i>1.45</i>

CONTRACTOR <i>Duke #5</i>	OWNER <i>Same</i>
TYPE OF JOB <i>PICT</i>	
HOLE SIZE <i>7 7/8</i>	T.D. <i>4692'</i>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <i>4 1/2</i>	DEPTH <i>1710'</i>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <i>67.2 bbl</i>	

CEMENT	
AMOUNT ORDERED <i>290 SKS 6440 49 gal</i>	
<i>14 # flo-real</i>	
COMMON <i>150 SKS @ 16.25</i>	<i>2437.50</i>
POZMIX <i>180 SKS @ 8.50</i>	<i>1530.00</i>
GEL <i>9 SKS @ 21.25</i>	<i>191.25</i>
CHLORIDE	
ASC	
<i>Plaseal 63# @ 2.70</i>	<i>170.10</i>

EQUIPMENT	
PUMP TRUCK # <i>366</i>	CEMENTER <i>Laraine Wentz (CO)</i>
	HELPER <i>Revin Eddy (GP)</i>
BULK TRUCK # <i>540/287</i>	DRIVER <i>Brandon Wilkerson (CO)</i>
BULK TRUCK #	DRIVER

HANDLING <i>268.53 243</i>	@ <i>2.10</i>	<i>563.91</i>
MILEAGE <i>11.21 hours x 24</i>	@ <i>2.35</i>	<i>262.24</i>
<i>269.03</i>		TOTAL <i>4,245.90</i>

REMARKS:
Mix 50 SKS at 1210'
Mix 80 SKS at 270'
Mix 50 SKS at 240'
Mix 20 SKS at 60'
plug M.H. 20 SKS
plug R.H. 30 SKS

Thank you

SERVICE		
DEPTH OF JOB <i>1710'</i>		
PUMP TRUCK CHARGE		<i>1250.00</i>
EXTRA FOOTAGE	@	
MILEAGE <i>24</i>	@ <i>7.00</i>	<i>168.00</i>
MANIFOLD	@	
<i>L.U. mileage 24</i>	@ <i>4.00</i>	<i>96.00</i>
TOTAL		<i>1514.00</i>

CHARGE TO: *American Warrior*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *KENNETH MCGUIRE*

SIGNATURE *Kenneth McGuire*

TOTAL _____

SALES TAX (If Any) *473.77*

TOTAL CHARGES *6,359.00*

DISCOUNT *25% 1,589.85*

IF PAID IN 30 DAYS

4,769.15



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City KS 67846

ATTN: Harley Sayles

James Sorem #1-33

33-21s-24w Hodgeman,KS

Start Date: 2012.07.09 @ 16:25:00

End Date: 2012.07.10 @ 01:04:00

Job Ticket #: 49267 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.18 @ 10:35:02

American Warrior Inc.

33-21s-24w Hodgeman,KS

James Sorem #1-33

DST # 1

Cherokee Sd.

2012.07.09



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.
 PO Box 399
 Garden City KS 67846
 ATTN: Harley Sayles

33-21s-24w Hodgeman, KS
James Sorem #1-33
 Job Ticket: 49267 **DST#: 1**
 Test Start: 2012.07.09 @ 16:25:00

GENERAL INFORMATION:

Formation: **Cherokee Sd.**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 19:35:00
 Time Test Ended: 01:04:00
 Interval: **4569.00 ft (KB) To 4637.00 ft (KB) (TVD)**
 Total Depth: 4637.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Straddle (Initial)
 Tester: Brett Dickinson
 Unit No: 59
 Reference Elevations: 2452.00 ft (KB)
 2442.00 ft (CF)
 KB to GR/CF: 10.00 ft

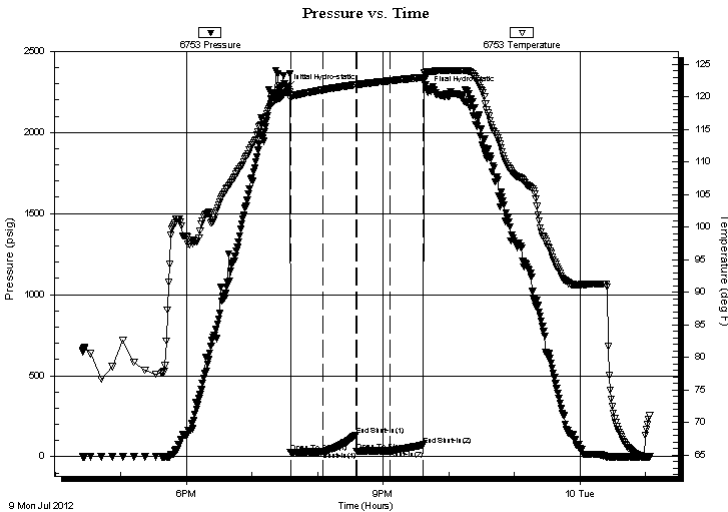
Serial #: 6753

Outside

Press @ Run Depth: 37.59 psig @ 4608.00 ft (KB)
 Start Date: 2012.07.09 End Date: 2012.07.10
 Start Time: 16:25:05 End Time: 01:04:00
 Capacity: 8000.00 psig
 Last Calib.: 2012.07.10
 Time On Btm: 2012.07.09 @ 19:32:00
 Time Off Btm: 2012.07.09 @ 21:40:00

TEST COMMENT: IF-1/2" blow died back to 1/4" blow
 IS- No blow
 FF- No blow
 FS- No blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2270.55	120.72	Initial Hydro-static
3	25.80	119.72	Open To Flow (1)
33	31.72	121.06	Shut-In(1)
63	133.94	121.87	End Shut-In(1)
64	34.94	121.86	Open To Flow (2)
94	37.59	122.46	Shut-In(2)
125	73.39	122.99	End Shut-In(2)
128	2256.66	123.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	SOCM 10%O 90%m	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.
 PO Box 399
 Garden City KS 67846
 ATTN: Harley Sayles

33-21s-24w Hodgeman, KS

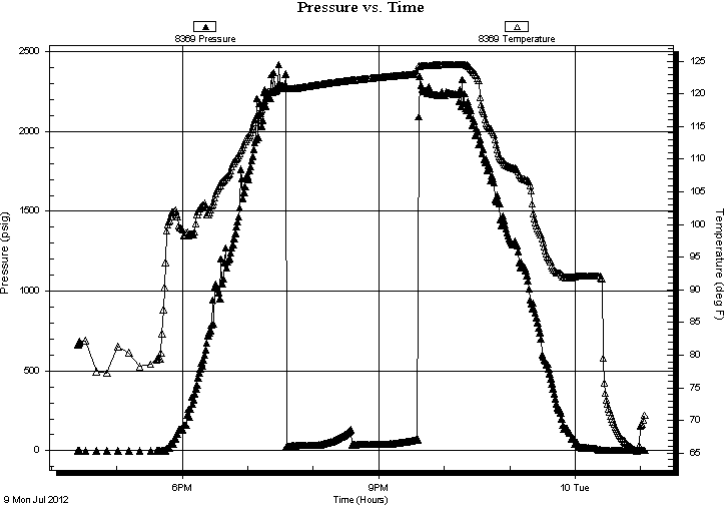
James Sorem #1-33
 Job Ticket: 49267 **DST#: 1**
 Test Start: 2012.07.09 @ 16:25:00

GENERAL INFORMATION:

Formation: **Cherokee Sd.**
 Deviated: No Whipstock: ft (KB) Test Type: Conventional Straddle (Initial)
 Time Tool Opened: 19:35:00 Tester: Brett Dickinson
 Time Test Ended: 01:04:00 Unit No: 59
Interval: 4569.00 ft (KB) To 4637.00 ft (KB) (TVD) Reference Elevations: 2452.00 ft (KB)
 Total Depth: 4637.00 ft (KB) (TVD) 2442.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 10.00 ft

Serial #: 8369 Inside
 Press@RunDepth: psig @ 4608.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.07.09 End Date: 2012.07.10 Last Calib.: 2012.07.10
 Start Time: 16:24:05 End Time: 01:04:00 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF-1/2" blow died back to 1/4" blow
 IS- No blow
 FF- No blow
 FS- No blow



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
15.00	SOCM 10%O 90%m	0.07

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.
 PO Box 399
 Garden City KS 67846
 ATTN: Harley Sayles

33-21s-24w Hodgeman,KS
James Sorem #1-33
 Job Ticket: 49267 **DST#: 1**
 Test Start: 2012.07.09 @ 16:25:00

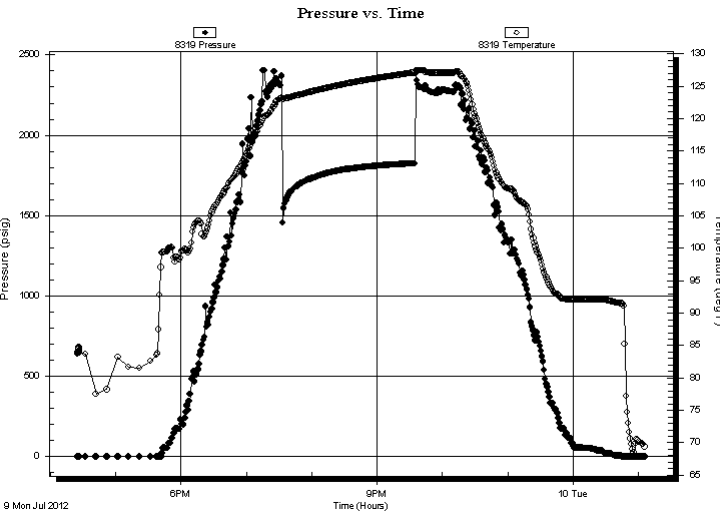
GENERAL INFORMATION:

Formation: **Cherokee Sd.**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 19:35:00
 Time Test Ended: 01:04:00
 Interval: **4569.00 ft (KB) To 4637.00 ft (KB) (TVD)**
 Total Depth: 4637.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Straddle (Initial)
 Tester: Brett Dickinson
 Unit No: 59
 Reference Elevations: 2452.00 ft (KB)
 2442.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8319 Below (Straddle)

Press @ Run Depth: psig @ 4642.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.07.09 End Date: 2012.07.10 Last Calib.: 2012.07.10
 Start Time: 16:25:05 End Time: 01:05:30 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF-1/2" blow died back to 1/4" blow
 IS- No blow
 FF- No blow
 FS- No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
15.00	SOCM 10%O 90%m	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.
PO Box 399
Garden City KS 67846
ATTN: Harley Sayles

33-21s-24w Hodgeman, KS
James Sorem #1-33
Job Ticket: 49267 **DST#: 1**
Test Start: 2012.07.09 @ 16:25:00

Tool Information

Drill Pipe:	Length: 4378.00 ft	Diameter: 3.80 inches	Volume: 61.41 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 190.00 ft	Diameter: 2.25 inches	Volume: 0.93 bbl	Weight to Pull Loose: 76000.00 lb
			<u>Total Volume: 62.34 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 76000.00 lb
Depth to Top Packer:	4569.00 ft			Final 76000.00 lb
Depth to Bottom Packer:	4637.00 ft			
Interval between Packers:	68.00 ft			
Tool Length:	153.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4543.00	
Shut In Tool	5.00			4548.00	
Hydraulic tool	5.00			4553.00	
Jars	5.00			4558.00	
Safety Joint	2.00			4560.00	
Packer	4.00			4564.00	27.00 Bottom Of Top Packer
Packer	5.00			4569.00	
Stubb	1.00			4570.00	
Perforations	5.00			4575.00	
change Over Sub	1.00			4576.00	
Blank Spacing	31.00			4607.00	
change Over Sub	1.00			4608.00	
Recorder	0.00	8369	Inside	4608.00	
Recorder	0.00	6753	Outside	4608.00	
Perforations	25.00			4633.00	
Blank Off Sub	4.00			4637.00	68.00 Tool Interval
Packer	4.00			4641.00	
Stubb	1.00			4642.00	
Recorder	0.00	8319	Below	4642.00	
perforations	17.00			4659.00	
Change Over Sub	1.00			4660.00	
Blank Spacing	31.00			4691.00	
Change Over Sub	1.00			4692.00	
Bullnose	3.00			4695.00	58.00 Bottom Packers & Anchor
Total Tool Length:	153.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.
PO Box 399
Garden City KS 67846
ATTN: Harley Sayles

33-21s-24w Hodgeman,KS
James Sorem #1-33
Job Ticket: 49267 **DST#: 1**
Test Start: 2012.07.09 @ 16:25:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.58 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3600.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

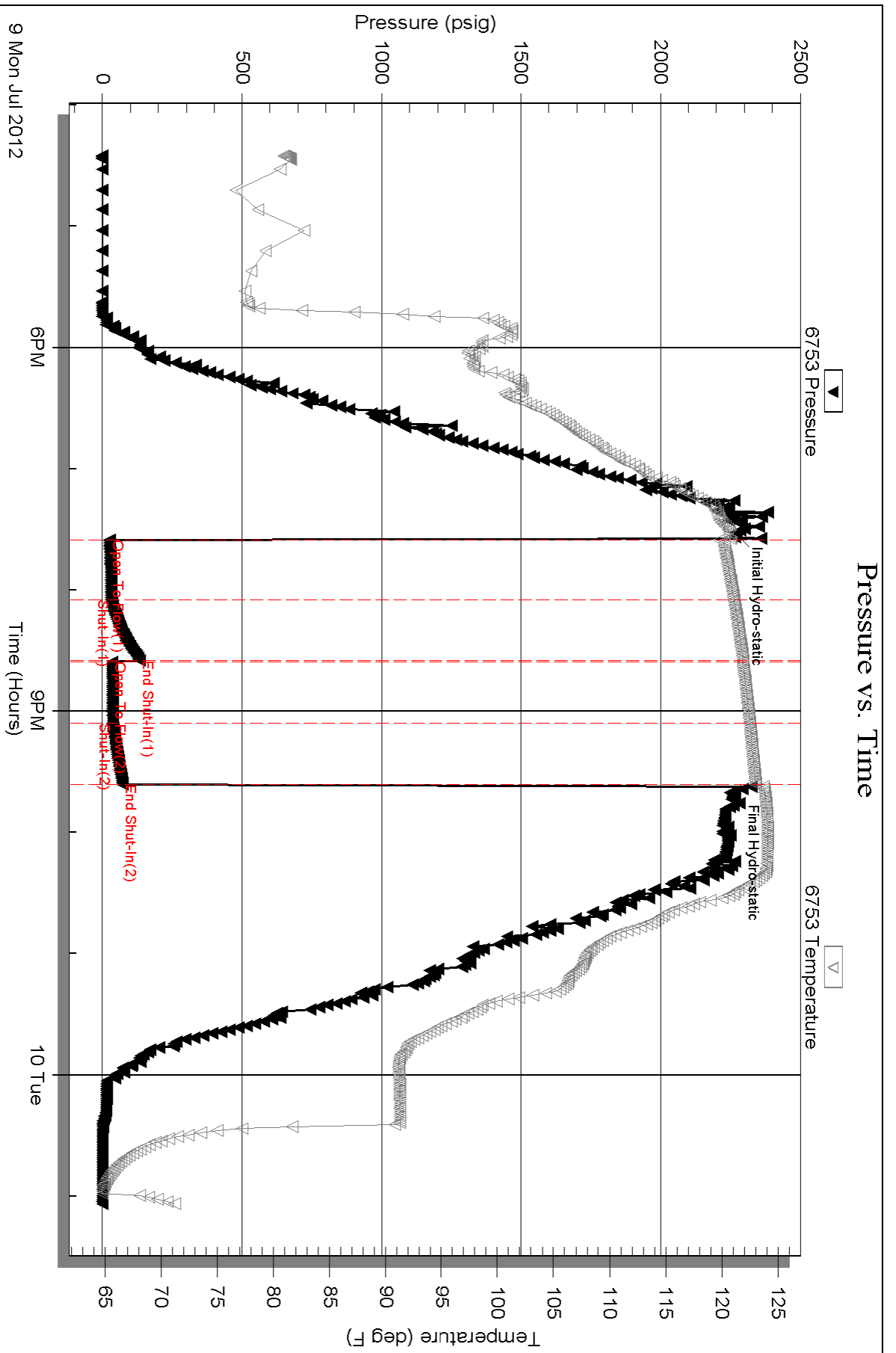
Length ft	Description	Volume bbl
15.00	SOCM 10%O 90%m	0.074

Total Length: 15.00 ft Total Volume: 0.074 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



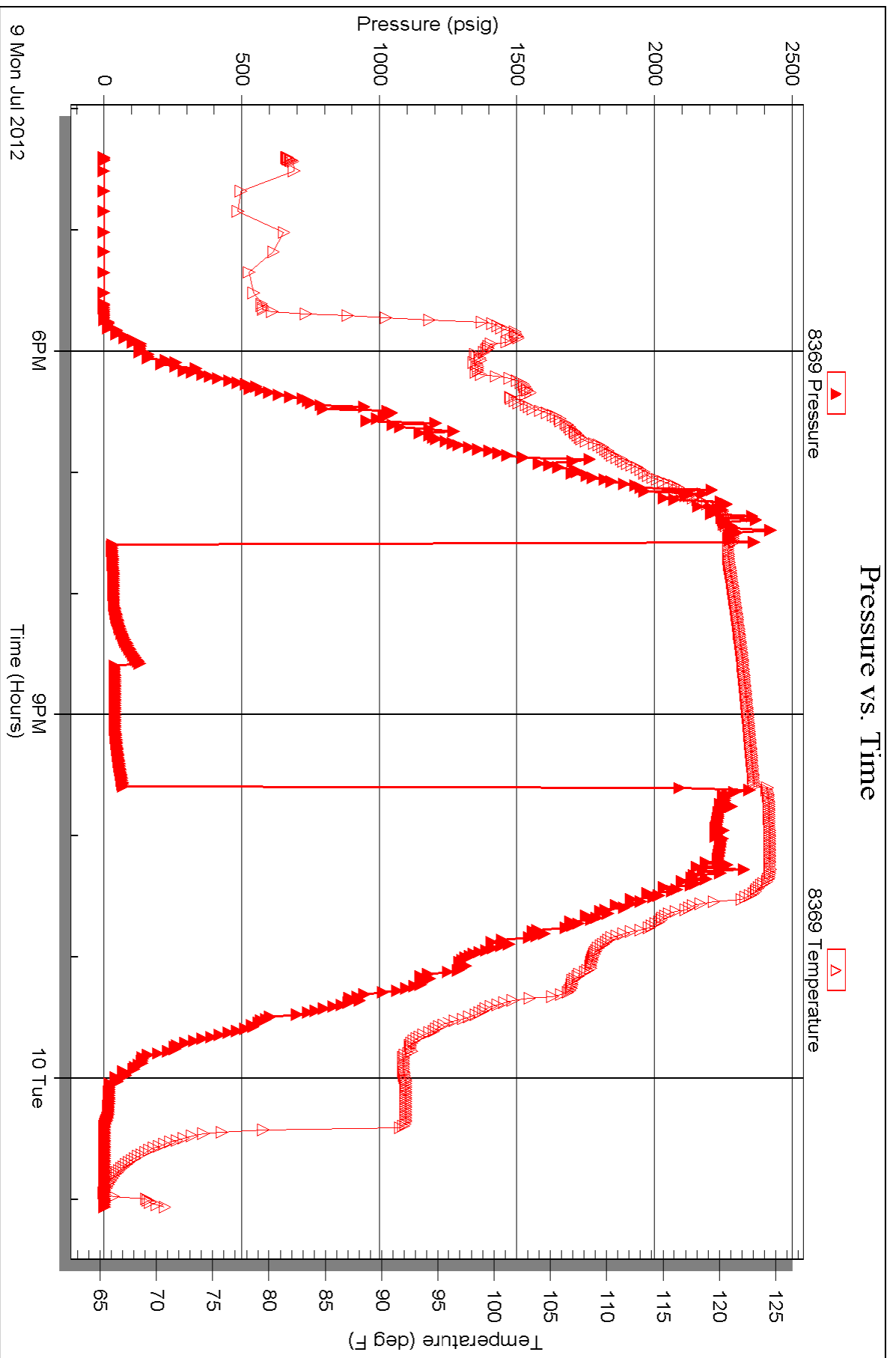
Serial #: 8369

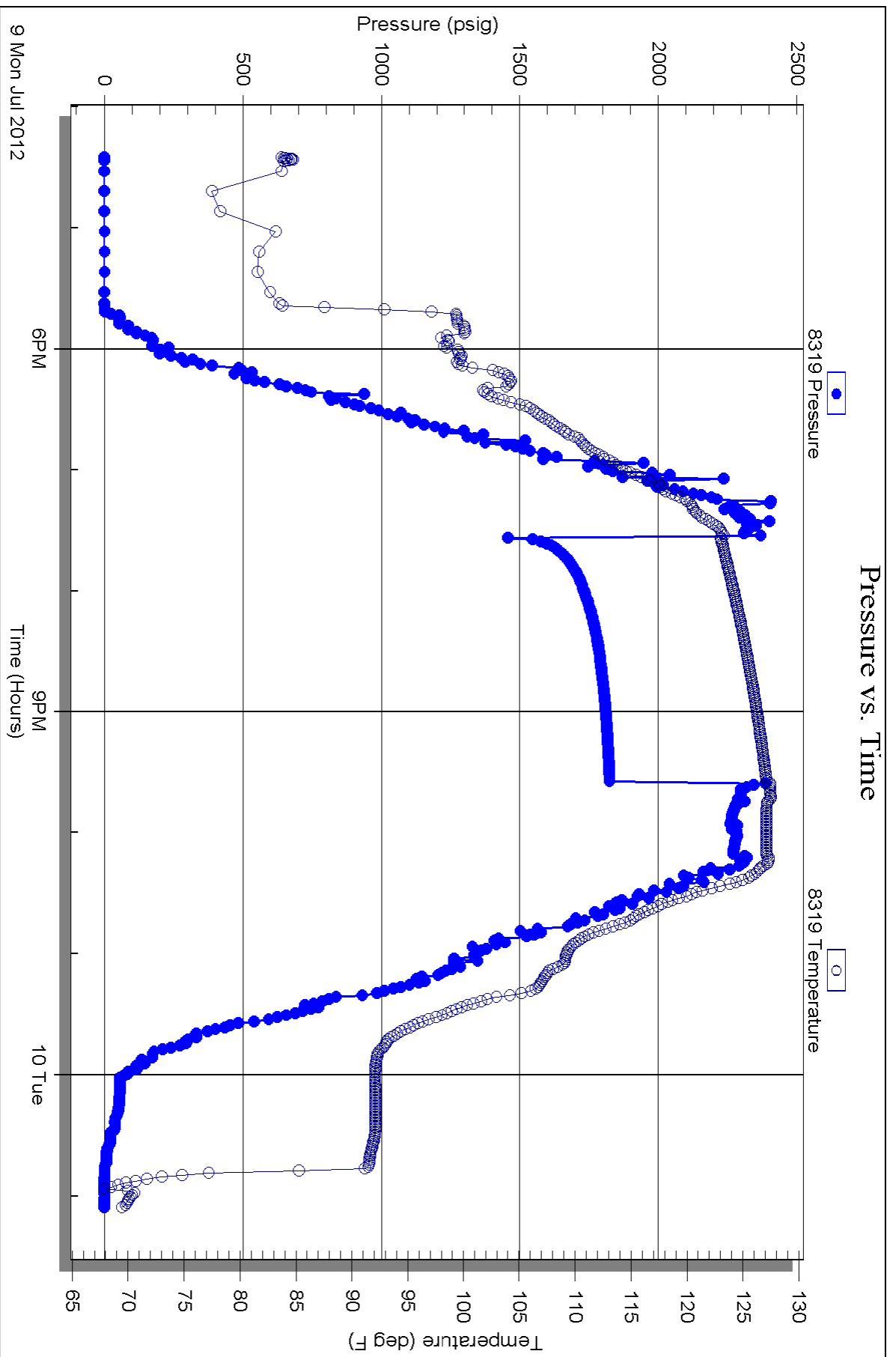
Inside

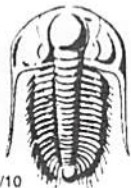
American Warrior Inc.

James Sorem #1-33

DST Test Number: 1







TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49267

4/10

Well Name & No. James Sorem #1-33 Test No. 1 Date 7/9/12
 Company American Warrior Elevation 2462 KB 2442 GL
 Address PO Box 399 Garden City KS 67846
 Co. Rep / Geo. Har' Segles Rig Pyke #5
 Location: Sec. 33 Twp. 21 Rge. 24 Co. Hodgemen State KS

Interval Tested 4569-4637 Zone Tested Cherokee Sd.
 Anchor Length 68 Drill Pipe Run 4378 Mud Wt. 9.5
 Top Packer Depth 4564, 4569 Drill Collars Run 190 Vis 55
 Bottom Packer Depth 4637 Wt. Pipe Run — WL 9.6
 Total Depth 4692 Chlorides 3,600 ppm System LCM 1
 Blow Description IF - 1/2 in blow died back to 4 in
ISF - N blow
FF - N blow
FSI - N blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>50CM</u>		<u>10</u>		<u>90</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 15 BHT 123 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2270 Test 1250 T-On Location 15:50
 (B) First Initial Flow 26 Jars 250 T-Started 16:25
 (C) First Final Flow 32 Safety Joint 75 T-Open 19:25
 (D) Initial Shut-In 134 Circ Sub T-Pulled 21:25
 (E) Second Initial Flow 35 Hourly Standby T-Out 1:00
 (F) Second Final Flow 38 Mileage 196 rt 303.80 Comments _____
 (G) Final Shut-In 73 Sampler _____
 (H) Final Hydrostatic 2256 Straddle 600 Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Extra Recorder Sub Total 0
 Day Standby Total 2478.80
 Accessibility MP/DST Disc't _____
 Sub Total 2478.80

Approved By _____ Our Representative Burt Dan

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