



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1091581

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Steinbring 1-25
Doc ID	1091581

Tops

Name	Top	Datum
Lansing	3923	-1604
B/KC	4253	-1934
Marmaton	4295'	-1976
Pawnee	4360	-2041
Ft.Scott	4447	-2128
Cherokee	4472	-2153
Mississippian	4525'	-2206
Osage	4559	-2240

ALLIED OIL & GAS SERVICES, LLC 053646

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Plains KS

Stanhury

DATE <u>7-12-12</u>	SEC. <u>25</u>	TWP. <u>22S</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30</u>	JOB FINISH <u>5:30</u>
STEINBRING LEASE		WELL# <u>1-25</u>	LOCATION <u>Houstron KS SW 1/2 N</u>		COUNTY <u>Hodgeon</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)			<u>W. INTO</u>		<u>1.01</u>	<u>7.45</u>	

CONTRACTOR Duke Drilling Bty #9
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D.
 CASING SIZE 8 5/8 DEPTH 270.58
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15 FT
 PERFS.
 DISPLACEMENT 16-28 bbls Fresh water

OWNER
 CEMENT
 AMOUNT ORDERED 150 SKS class A 37 sec
27.9 gal

EQUIPMENT
 PUMP TRUCK CEMENTER Dustin L ✓
 # 398 HELPER Kenn E ✓
 BULK TRUCK
 # 492 DRIVER Joul M ✓
 BULK TRUCK
 # DRIVER

COMMON	<u>150</u>	@ <u>16.25</u>	<u>2,437.50</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>5</u>	@ <u>58.20</u>	<u>291.00</u>
ASC		@	
HANDLING	<u>162.28</u>	@ <u>2.10</u>	<u>340.80</u>
MILEAGE	<u>2.4 x 35 x</u>	@ <u>2.35</u>	<u>291.00</u>
	<u>123.87</u>	TOTAL	<u>3777.25</u>
			<u>3423.13</u>

REMARKS:

See Cement log
Plug Down
5:00 AM

SERVICE

DEPTH OF JOB	<u>270</u>		
PUMP TRUCK CHARGE		<u>1125.00</u>	
EXTRA FOOTAGE		@	
MILEAGE	<u>HUM 35</u>	@ <u>7.00</u>	<u>245.00</u>
MANIFOLD		@	
	<u>hum 35</u>	@ <u>4.00</u>	<u>140.00</u>

CHARGE TO: American Water INC
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1510.00

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Emigdio Rojas

SIGNATURE X Emigdio Rojas
Thank You!!

SALES TAX (If Any) 208.02
 TOTAL CHARGES 5251.28 4933.73
258 +342.45 1233.13
 DISCOUNT _____ IF PAID IN 30 DAYS
3934.46 5700.30

ALLIED OIL & GAS SERVICES, LLC 053711

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>7-17-12</u>	SEC. <u>25</u>	TWP. <u>22S</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION	JOB START <u>10a pm</u>	JOB FINISH <u>2:00 pm</u>
LEASE <u>Steinbock</u>		WELL# <u>1-25</u>	LOCATION <u>Houston west to 228</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)			<u>1/2 north west into</u>			<u>1.03</u>	<u>7.45 all</u>

CONTRACTOR Duke 9
 TYPE OF JOB Rotary Plus
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 1380
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER
 CEMENT
 AMOUNT ORDERED 250 SX 60/40 + 4%
 + .25 + 10 sccl

EQUIPMENT

PUMP TRUCK CEMENTER wayne 1
 # 366 HELPER Dika (TWS)
 BULK TRUCK
 # 344/170 DRIVER John C. 3
 BULK TRUCK
 # DRIVER

COMMON	<u>150</u>	@ <u>16.25</u>	<u>2,437.50</u>
POZMIX	<u>100</u>	@ <u>8.50</u>	<u>850.00</u>
GEL	<u>9</u>	@ <u>21.25</u>	<u>191.25</u>
CHLORIDE		@	
ASC		@	
<u>Flow sccl</u>	<u>62</u>	@ <u>2.70</u>	<u>167.40</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>269</u>	X @ <u>2.10</u>	<u>564.90</u>
MILEAGE	<u>11.23</u>	X @ <u>35</u>	<u>393.08</u>
		X @ <u>2.35</u>	<u>263.77</u>
TOTAL			<u>5,134.29</u>

REMARKS:
1st plus 1380 mix 50SX
2nd plus 640 mix 80SY
3rd plus 300 mix 50SX
4th plus 60 mix 20SY
Rot hole mix 30SY
Mouse mix 20SY

SERVICE

DEPTH OF JOB 1380
 PUMP TRUCK CHARGE 1,250.00
 EXTRA FOOTAGE @
 MILEAGE Hum 35 @ 7.00 245.00
 MANIFOLD @
Hum 35 @ 4.00 140.00

CHARGE TO: American uranium
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1635.00

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____
 SALES TAX (If Any) 504.34
 TOTAL CHARGES 6,769.79
 DISCOUNT 25% 1,692.44 IF PAID IN 30 DAYS
5,077.34

PRINTED NAME Emigdio Rojas
 SIGNATURE Emigdio Rojas

Geological Report

American Warrior, Inc.

Steinbring #1-25

1538' FSL & 1672' FEL

Sec. 25, T22s, R23w

Hodgeman County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Steinbring #1-25
1538' FSL & 1672' FEL
Sec. 25, T22s, R23w
Hodgeman County, Kansas
API # 15-083-21815-0000

Drilling Contractor: Duke Drilling Co, Inc.

Geologist: Kevin Timson

Spud Date: July 12, 2012

Completion Date: July 17, 2012

Elevation 2306' G.L.
2319' K.B.

Directions: From Jetmore KS, now go 4.8 miles East on Hwy 156. Now go .6 miles North on 223 Rd to SW corner of section and ingress East into. Now go .2 miles East on lease road. East into location.

Casing: #23 8 5/8" set @ 267' with 150 sacks class A, 3% c.c, 2% gel.

Samples: 3700' to RTD

Drilling Time: 3600' to RTD

Electric Logs: None

Drillstem Tests: None

Problems: None

Remarks: None

Formation Tops

Formation

Lansing
BKC
Marmaton
Pawnee
Fort Scott
Cherokee
Mississippian
Osage
RTD

American Warrior, Inc.

Steinbring #1-25

Sec. 25, T22s, R23w

1538' FSL & 1672' FEL

3923' -1604

4253' -1934

4295' -1976

4360' -2041

4447' -2128

4472' -2153

4525' -2206

4559' -2240

4615' -2296

Sample Zone Descriptions

Mississippian Osage (4559' -2240):

Chert - tripolitic, weathered, pin point vuggy porosity, no stain. No odor. No show of free oil. Dolomite - tan, fine crystalline, pin point vuggy porosity. No shows.

Structural Comparison

Formation	American Warrior, Inc. Steinbring #1-25 Sec. 25, T22s, R23w 1538' FSL & 1672' FEL	Buried Hills Production Billings 1-HZ Sec. 25, T22s, R23w 205' FSL & 1458' FWL	
Lansing	3923' -1604	3898' -1604	-
BKC	4295' -1934	4224' -1930	-4
Marmaton	4295' -1976	4266' -1972	-4
Pawnee	4360' -2041	4329' -2035	-6
Fort Scott	4447' -2128	4417' -2123	-5
Cherokee	4472' -2153	4439' -2145	-8
Mississippian	4525' -2206	4490' -2196	-10
Osage	4559' -2240	4523' -2229	-11

Summary

The location for the Steinbring #1-25 well was found via 3-D seismic survey. The new well ran structurally low to the closest producer. No drill stem tests were conducted due to lack of shows in samples. After all gathered data had been examined the decision was made to plug and abandon the Steinbring #1-25 well.

Respectfully Submitted,

Kevin Timson
American Warrior, Inc.

