



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1091587

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	---	---

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	L & S 1-23
Doc ID	1091587

Tops

Name	Top	Datum
Anhy	1555	+812
B/Anhy	1591	+776
Heebner	3860'	-1493
Lansing	3918	-1551
Stark	4169	-1802
B/KC	4256	-1889
Pawnee	4368	-2001
Ft.Scott	4441'	-2074
Mississippian	4542'	-2175

ALLIED OIL & GAS SERVICES, LLC 053763

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Grant Bldg, KS

L S 1-23

DATE <u>6-1-12</u>	SEC. <u>23</u>	TWP. <u>21S</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION <u>10:27am</u>	JOB START <u>10:30</u>	JOB FINISH <u>11:00</u>
LEASE <u>Lo 5</u>	WELL # <u>1-23</u>	LOCATION <u>Jefferson, KS 9N 5E Simm</u>			COUNTY <u>Holt</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>						11.45	

CONTRACTOR Duke Drilling Inc #9 OWNER _____
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. _____
 CASING SIZE 6 5/8 DEPTH 266
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 1 1/4 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSO. 15 ft
 PERFS. _____
 DISPLACEMENT 15.98 bbls fresh water

CEMENT AMOUNT ORDERED 160 SKS Class A 37cc
24.9 gal
 COMMON 160 @ 16.25 2600.00
 POZMIX _____ @ _____ _____
 GEL 3 @ 21.25 63.75
 CHLORIDE 6 @ 58.20 349.20
 ASC _____ @ _____ _____

EQUIPMENT
 PUMP TRUCK CEMENTER Edgar 1
 # 398 HELPER John 3
 BULK TRUCK
 # 341 DRIVER Koko TWS
 BULK TRUCK
 # _____ DRIVER _____

HANDLING 173.01 @ 2.10 363.32
 MILEAGE 7.9 x 2.2x 2.35 408.33
173.80 TOTAL 3,784.70

REMARKS:
Break circulation with Big Lead
Pump 5 bbls fresh water
mix 160 SKS Class A 37cc 24 gal
Displace 15.98 bbls fresh water
5 hrs in
Leaving well circulation
plug down 11:00
Big down

SERVICE
 DEPTH OF JOB 266
 PUMP TRUCK CHARGE _____ 1125.00
 EXTRA FOOTAGE _____ @ _____ _____
 MILEAGE HVM 2.2 @ 7.00 154.00
 MANIFOLD _____ @ _____ _____
LVM 2.2 @ 4.00 88.00

CHARGE TO: Anderson Wmex
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 4,367.00

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT
 _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____

PRINTED NAME Emigdio Rojas
 SIGNATURE Emigdio Rojas
Thank you!!

TOTAL _____
 SALES TAX (If Any) 224.46
 TOTAL CHARGES 5,151.70
 DISCOUNT 25% 1,287.93 IF PAID IN 30 DAYS
\$ 3863.77

ALLIED OIL & GAS SERVICES, LLC 053767

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Grant Basin 155

DATE <u>4/4/12</u>	SEC <u>23</u>	TWP. <u>21S</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION <u>5:30 AM</u>	JOB START <u>7:30</u>	JOB FINISH <u>10:30</u>
LEASE <u>L95</u>	WELL # <u>1-23</u>	LOCATION <u>Ness Comps KS 16 S E</u>			COUNTY <u>Hodgson</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>1-03</u>		<u>7.45 well</u>	

CONTRACTOR Duke Drilling Co #9
 TYPE OF JOB Battery Plug
 HOLE SIZE 12 1/4 T.D.
 CASING SIZE 4 3/4 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE 1 1/2 DEPTH 1560
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. All
 PERFS.
 DISPLACEMENT Fresh water
 EQUIPMENT

OWNER
 CEMENT AMOUNT ORDERED 270 lbs 60Y class A
40% port 40% gel 20% F10-500
 COMMON 162 @ 16.25 2,632.50
 POZMIX 108 @ 8.50 918.00
 GEL 9 @ 21.25 191.25
 CHLORIDE @
 ASC @
Flow seal 67 @ 2.70 180.90
 @
 @
 @
 @
 @
 @
 @
 HANDLING 289 @ 2.10 606.90
 MILEAGE 12.09 x 22 x 2.35 625.38
 TOTAL 5,154.75

PUMP TRUCK CEMENTER Duane C 1
 # 399 HELPER Bill Grims
 BULK TRUCK DRIVER Kevin W
 # 452/168 DRIVER Beck W 3
 BULK TRUCK DRIVER

REMARKS:
Fill hole with Bitumend
1 1560 - 50 lbs
2 770 - 50 lbs
3 510 - 50 lbs
4 300 - 50 lbs
5 60 - 20 lbs
n 30 lbs
m 20 lbs
plug down 10:00 AM

CHARGE TO: American LORAC INC
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Emigdio Rojas

SIGNATURE Emigdio Rojas
Thank You!!

SERVICE
 DEPTH OF JOB 1560
 PUMP TRUCK CHARGE 1250.00
 EXTRA FOOTAGE @
 MILEAGE Hum 22 @ 7.00 154.00
 MANIFOLD @
Hum 22 @ 4.00 88.00
 @
 TOTAL 1492.00

PLUG & FLOAT EQUIPMENT
 @
 @
 @
 @
 @
 TOTAL _____

SALES TAX (if Any) 495.18
 TOTAL CHARGES 6,646.75
 DISCOUNT 25% 1,661.86
4,985.06 IF PAID IN 30 DAYS

Geological Report

American Warrior, Inc.

L & S #1-23

1066' FNL & 337' FEL

Sec. 23, T21s, R23w

Hodgeman County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
L & S # 1-23
1066' FNL & 337' FEL
Sec. 23, T21s, R23w
Hodgeman County, Kansas
API # 15-083-21821-00-00

Drilling Contractor: Duke Drilling Co. Rig #9

Geologist: Jason Alm, Kevin Timson

Spud Date: August 2, 2012

Completion Date: August 9, 2012

Elevation 2354' G.L.
2367' K.B.

Directions: From Jetmore KS, go 9.1 mi North on Hwy 283,
now go 5 mi East on V Rd, .2 mi South on 223 Rd,
West 337' into location.

Casing: #24 8 5/8" surface casing @ 226

Samples: 3900' to RTD

Drilling Time: 3800' to RTD

Electric Logs: None

Drillstem Tests: Two, Trilobite Testing, Inc. "Bradley Walter"

Problems: None

Remarks: None

Formation Tops

Formation

Anhydrite

Base

Heebner

Lansing

Stark

BKC

Marmaton

Pawnee

Fort Scott

Cherokee

Mississippian

Osage

RTD

American Warrior, Inc.

L & S #1-23

Sec. 23, T21s, R23w

1066' FNL & 337' FEL

1555' +812

1591' +776

3860' -1493

3918' -1551

4169' -1802

4256' -1889

4280' -1913

4368' -2001

4441' -2074

4466' -2099

4542' -2175

4566' -2199

4575' -2208

Sample Zone Descriptions

Mississippian Warsaw (4542' -2175): Covered in DST #1

Dolomite - Grey, Fine to medium grain, poor to fair vuggy porosity, good to fair stain, fair odor, slight show of free oil

Mississippian Osage (4566' -2199): Covered in DST #2

Chert - tripolitic, weathered, pin point vuggy porosity, light to fair stain, no show of free oil, fair to good odor.
Dolomite - tan, fine crystalline, pin point vuggy porosity.

Drill Stem Tests
Trilobite Testing Inc.
"Bradley Walter"

DST #1

Mississippian Warsaw

Interval (4550' - 4560') Anchor Length 10'

IHP - 2275#
IFP - 30" - Surface blow died at 15 min - flush no blow 22-26#
ISI - 30" - None 858#
FFP - 10" - No blow - flush tool - no blow - pull tool 24-28#
FSIP - NA
FHP - 2249#
BHT - 121° F

Recovery: 5' mud (oil spots)

DST #2

Mississippian Osage

Interval (4560' - 4575') Anchor Length 15'

IHP - 2227#
IFP - 30" - BOB at 11" 32-188 #
ISI - 45" - No Return 1394 #
FFP - 30" - BOB at 15" 191-293 #
FSIP - 45" - No Return 1388 #
FHP - 2166 #
BHT - 131° F

Recovery: 600' SMCW (oil spots on top)

Structural Comparison

Formation	American Warrior, Inc. L & S #1-23 Sec. 23, T21s, R23w 1066' FNL & 337' FEL	John J. Darrah & Viking Res. Rasmussen # 1 Sec. 24, T21s, R23w 4290' FSL & 4290' FEL	NA
Anhydrite	1555' +812	NA	NA
Base	1591' +776	NA	NA
Heebner	3860' -1493	3837' -1492	-1
Lansing	3918' -1551	3890' -1545	-6
Stark	4169' -1802	4142' -1797	-5
BKC	4256' -1889	4222' -1877	-12
Marmaton	4280' -1913	4252' -1907	-6
Pawnee	4368' -2001	4342' -1997	-4
Fort Scott	4441' -2074	4409' -2064	-10
Cherokee	4466' -2099	4436' -2091	-8
Mississippian	4542' -2175	4520' -2175	-
Osage	4566' -2199	4530' -2185	-14

Summary

The location for the L & S #1-23 well was found via 3-D seismic survey. The new well ran structurally low to the highest producer. Two drill stem tests were conducted which were both negative. After all gathered data had been examined the decision was made to plug and abandon the L & S #1-23 well.

Respectfully Submitted,

Kevin Timson
American Warrior, Inc.



DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc**

PO Box 399
Garden City, KS 67846

ATTN: Jason Alm

L&S #1-23

23-21s-23w Hodgeman,KS

Start Date: 2012.08.07 @ 04:28:00

End Date: 2012.08.07 @ 10:31:15

Job Ticket #: 48426 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.10 @ 15:32:21

American Warrior, Inc
23-21s-23w Hodgeman,KS
L&S #1-23
DST # 1
Mississippian
2012.08.07



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc
 PO Box 399
 Garden City, KS 67846
 ATTN: Jason Alm

23-21s-23w Hodgeman, KS
L&S #1-23
 Job Ticket: 48426 **DST#: 1**
 Test Start: 2012.08.07 @ 04:28:00

GENERAL INFORMATION:

Formation: **Mississippian**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:12:00
 Time Test Ended: 10:31:15
 Interval: **4550.00 ft (KB) To 4560.00 ft (KB) (TVD)**
 Total Depth: 4560.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Bradley Walter
 Unit No: 53
 Reference Elevations: 2367.00 ft (KB)
 2354.00 ft (CF)
 KB to GR/CF: 13.00 ft

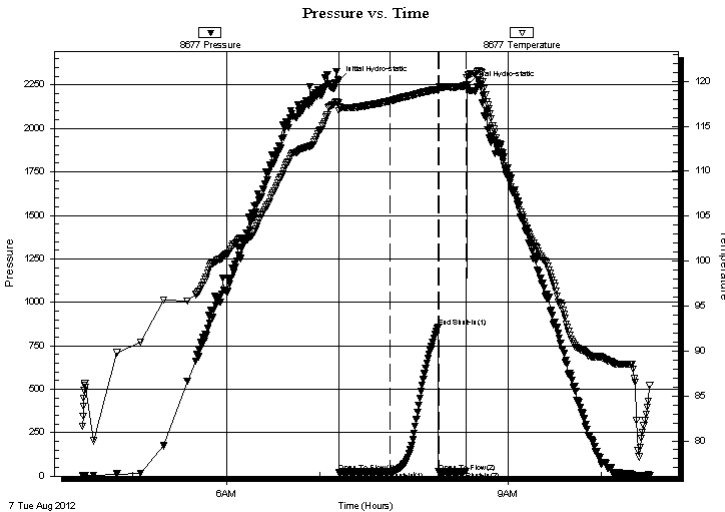
Serial #: 8677

Inside

Press @ Run Depth: 26.39 psig @ 4551.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.08.07 End Date: 2012.08.07 Last Calib.: 2012.08.07
 Start Time: 04:28:05 End Time: 10:31:14 Time On Btm: 2012.08.07 @ 07:11:45
 Time Off Btm: 2012.08.07 @ 08:33:45

TEST COMMENT: IF: Surface blow , died @ 15 min, Flushed tool-no blow .
 IS: No return.
 FF: No blow , Flushed tool - No blow . Pulled test.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2274.84	117.66	Initial Hydro-static
1	22.38	116.70	Open To Flow (1)
33	26.39	117.82	Shut-In(1)
64	858.22	119.11	End Shut-In(1)
64	23.69	118.94	Open To Flow (2)
82	27.99	119.49	Shut-In(2)
82	2249.28	120.39	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud (oil spots)	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior, Inc
 PO Box 399
 Garden City, KS 67846
 ATTN: Jason Alm

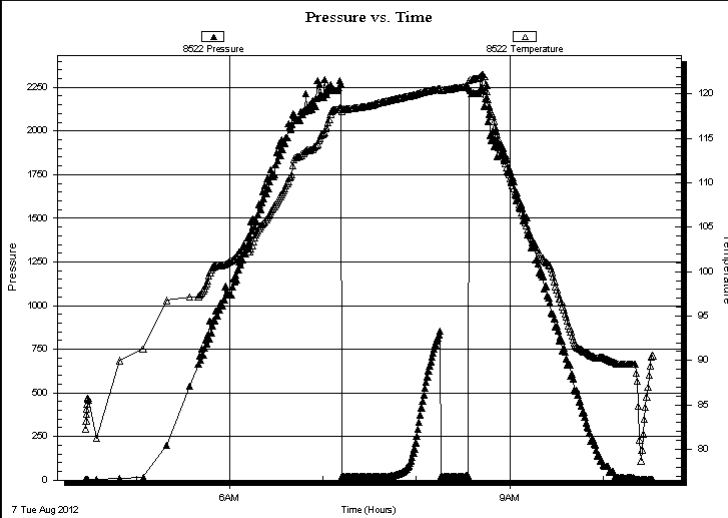
23-21s-23w Hodgeman,KS
L&S #1-23
 Job Ticket: 48426 **DST#: 1**
 Test Start: 2012.08.07 @ 04:28:00

GENERAL INFORMATION:

Formation: **Mississippian**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:12:00
 Time Test Ended: 10:31:15
 Interval: **4550.00 ft (KB) To 4560.00 ft (KB) (TVD)**
 Total Depth: 4560.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Bradley Walter
 Unit No: 53
 Reference Elevations: 2367.00 ft (KB)
 2354.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: 8522 Outside
 Press @ Run Depth: psig @ 4551.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.08.07 End Date: 2012.08.07 Last Calib.: 2012.08.07
 Start Time: 04:27:35 End Time: 10:31:44 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Surface blow , died @ 15 min, Flushed tool-no blow .
 IS: No return.
 FF: No blow , Flushed tool - No blow . Pulled test.



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
5.00	mud (oil spots)	0.02

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc
PO Box 399
Garden City, KS 67846
ATTN: Jason Alm

23-21s-23w Hodgeman, KS
L&S #1-23
Job Ticket: 48426 **DST#: 1**
Test Start: 2012.08.07 @ 04:28:00

Tool Information

Drill Pipe:	Length: 4359.00 ft	Diameter: 3.80 inches	Volume: 61.15 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 188.00 ft	Diameter: 2.25 inches	Volume: 0.92 bbl	Weight to Pull Loose:	90000.00 lb
			<u>Total Volume: 62.07 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial	76000.00 lb
Depth to Top Packer:	4550.00 ft			Final	76000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	10.00 ft				
Tool Length:	37.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			4524.00	
Shut In Tool	5.00			4529.00	
Hydraulic tool	5.00			4534.00	
Jars	5.00			4539.00	
Safety Joint	2.00			4541.00	
Packer	5.00			4546.00	27.00 Bottom Of Top Packer
Packer	4.00			4550.00	
Stubb	1.00			4551.00	
Recorder	0.00	8677	Inside	4551.00	
Recorder	0.00	8522	Outside	4551.00	
Perforations	6.00			4557.00	
Bullnose	3.00			4560.00	10.00 Bottom Packers & Anchor

Total Tool Length: 37.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc
PO Box 399
Garden City, KS 67846
ATTN: Jason Alm

23-21s-23w Hodgeman,KS
L&S #1-23
Job Ticket: 48426 **DST#: 1**
Test Start: 2012.08.07 @ 04:28:00

Mud and Cushion Information

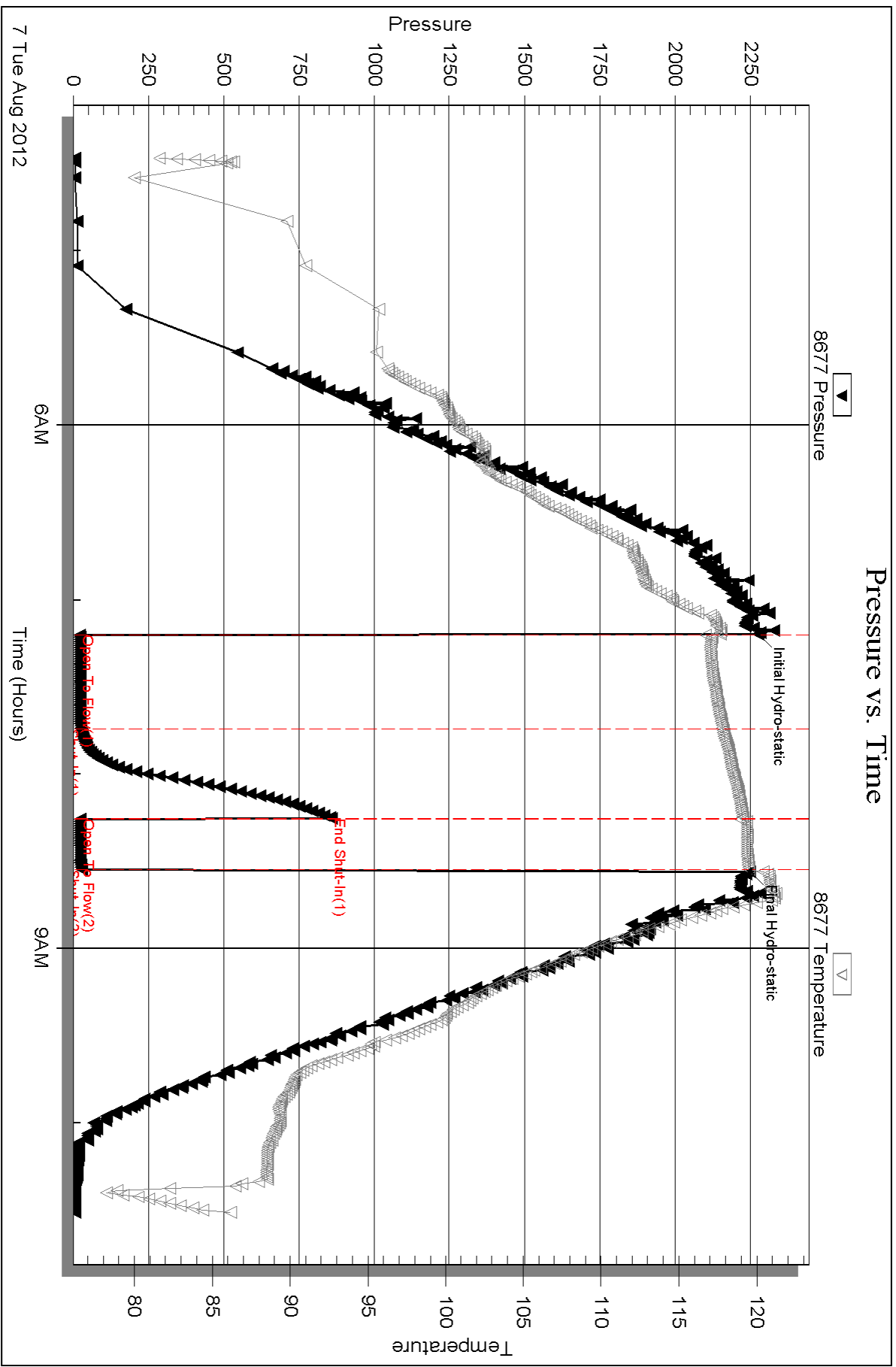
Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.18 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5500.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud (oil spots)	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

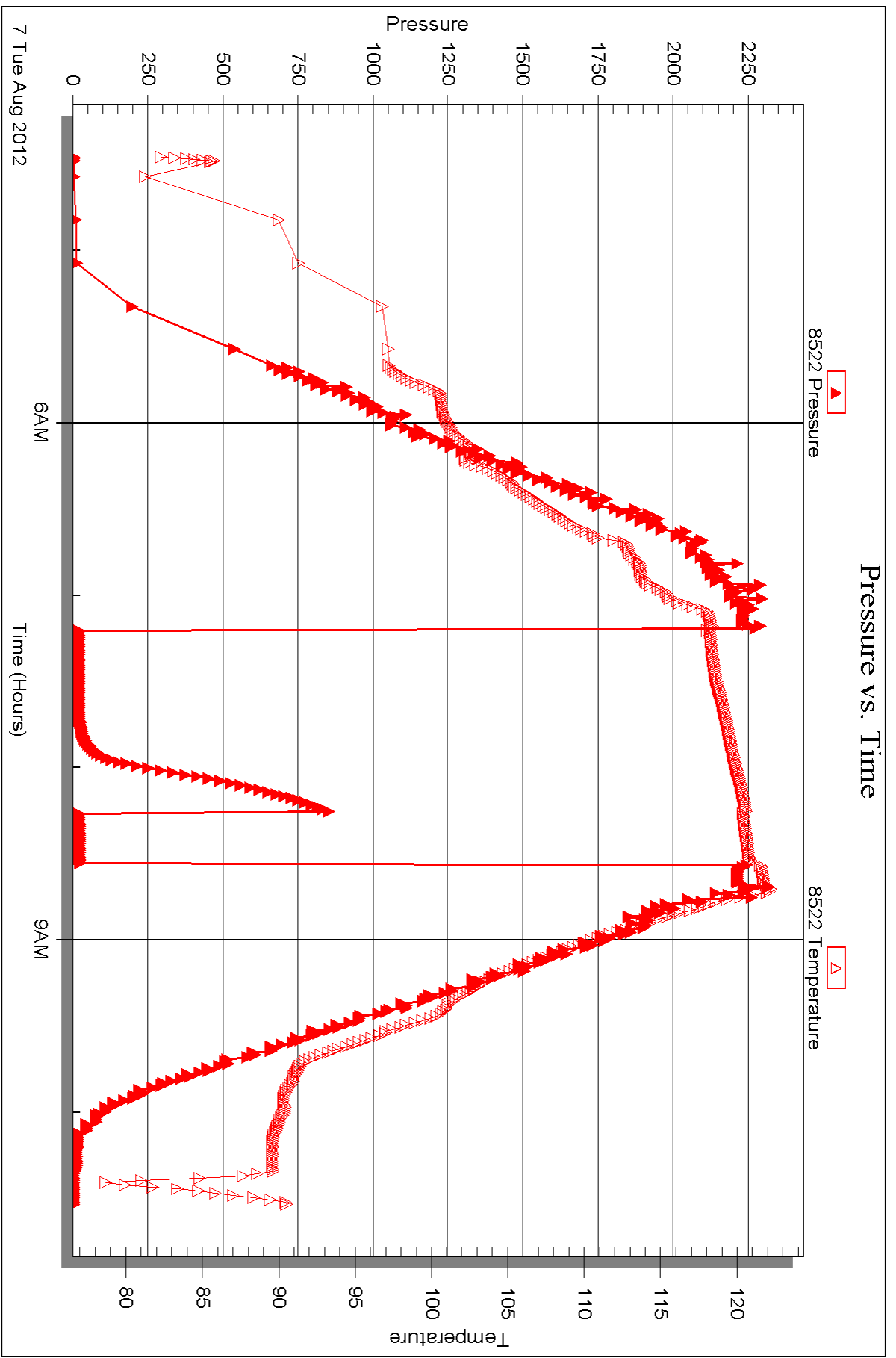


Serial #: 8522

Outside American Warrior, Inc

L&S #1-23

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 48426

Printed: 2012.08.10 @ 15:32:24



DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc**

PO Box 399
Garden City, KS 67846

ATTN: Jason Alm

L&S #1-23

23-21s-23w Hodgeman,KS

Start Date: 2012.08.07 @ 18:09:00

End Date: 2012.08.08 @ 01:19:30

Job Ticket #: 48427 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.10 @ 15:31:36

American Warrior, Inc
23-21s-23w Hodgeman,KS
L&S #1-23
DST # 2
Osage
2012.08.07



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior, Inc
 PO Box 399
 Garden City, KS 67846
 ATTN: Jason Alm

23-21s-23w Hodgeman, KS
L&S #1-23
 Job Ticket: 48427 **DST#: 2**
 Test Start: 2012.08.07 @ 18:09:00

GENERAL INFORMATION:

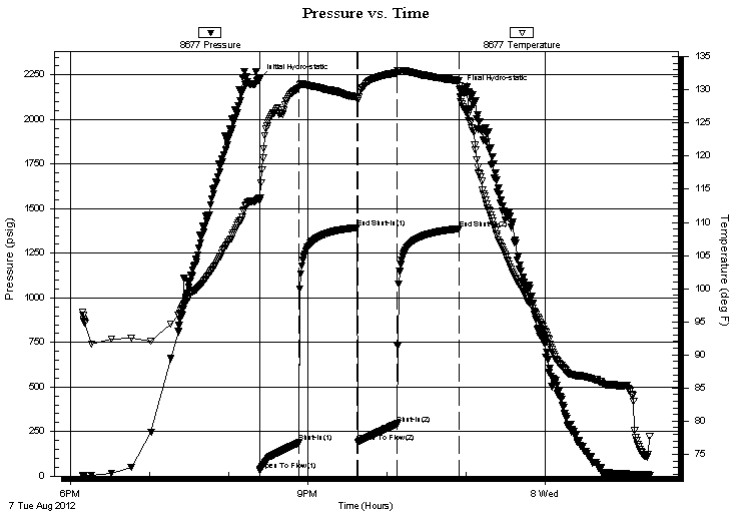
Formation: **Osage**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 20:23:30
 Time Test Ended: 01:19:30
 Interval: **4550.00 ft (KB) To 4575.00 ft (KB) (TVD)**
 Total Depth: 4575.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Bradley Walter
 Unit No: 53
 Reference Elevations: 2367.00 ft (KB)
 2354.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: 8677 Inside
 Press @ RunDepth: 292.98 psig @ 4561.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.08.07 End Date: 2012.08.08 Last Calib.: 2012.08.08
 Start Time: 18:09:05 End Time: 01:19:29 Time On Btm: 2012.08.07 @ 20:23:15
 Time Off Btm: 2012.08.07 @ 22:55:00

TEST COMMENT: IF: BOB @ 11 min.
 IS: No return.
 FF: BOB @ 15 min.
 FS: No return.

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2227.28	113.69	Initial Hydro-static
1	31.51	113.22	Open To Flow (1)
30	187.58	130.36	Shut-In(1)
74	1393.97	128.93	End Shut-In(1)
75	190.60	128.42	Open To Flow (2)
105	292.98	132.59	Shut-In(2)
152	1387.74	131.43	End Shut-In(2)
152	2165.52	130.57	Final Hydro-static



Recovery

Length (ft)	Description	Volume (bbl)
600.00	smcw 2m 98w (oil spots on top)	6.70

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc

23-21s-23w Hodgeman, KS

PO Box 399
Garden City, KS 67846

L&S #1-23

Job Ticket: 48427

DST#: 2

ATTN: Jason Alm

Test Start: 2012.08.07 @ 18:09:00

GENERAL INFORMATION:

Formation: **Osage**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:23:30

Time Test Ended: 01:19:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 53

Interval: 4550.00 ft (KB) To 4575.00 ft (KB) (TVD)

Reference Elevations: 2367.00 ft (KB)

Total Depth: 4575.00 ft (KB) (TVD)

2354.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 13.00 ft

Serial #: 8522 Outside

Press @ Run Depth: psig @ 4561.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.08.07

End Date: 2012.08.08

Last Calib.: 2012.08.08

Start Time: 18:08:35

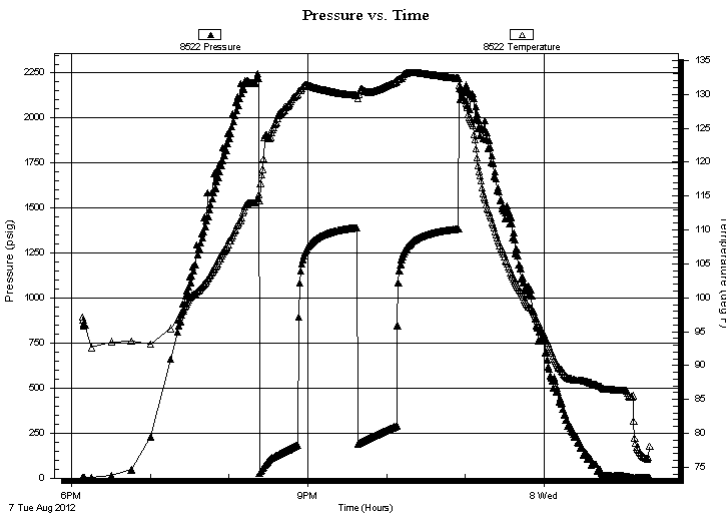
End Time: 01:20:14

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: BOB @ 11 min.
IS: No return.
FF: BOB @ 15 min.
FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
600.00	smcw 2m 98w (oil spots on top)	6.70

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc
PO Box 399
Garden City, KS 67846
ATTN: Jason Alm

23-21s-23w Hodgeman, KS
L&S #1-23
Job Ticket: 48427 **DST#: 2**
Test Start: 2012.08.07 @ 18:09:00

Tool Information

Drill Pipe:	Length: 4359.00 ft	Diameter: 3.80 inches	Volume: 61.15 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 188.00 ft	Diameter: 2.25 inches	Volume: 0.92 bbl	Weight to Pull Loose:	90000.00 lb
			<u>Total Volume: 62.07 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial	76000.00 lb
Depth to Top Packer:	4560.00 ft			Final	78000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	15.00 ft				
Tool Length:	42.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			4534.00	
Shut In Tool	5.00			4539.00	
Hydraulic tool	5.00			4544.00	
Jars	5.00			4549.00	
Safety Joint	2.00			4551.00	
Packer	5.00			4556.00	27.00 Bottom Of Top Packer
Packer	4.00			4560.00	
Stubb	1.00			4561.00	
Recorder	0.00	8677	Inside	4561.00	
Recorder	0.00	8522	Outside	4561.00	
Perforations	11.00			4572.00	
Bullnose	3.00			4575.00	15.00 Bottom Packers & Anchor

Total Tool Length: 42.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc
PO Box 399
Garden City, KS 67846
ATTN: Jason Alm

23-21s-23w Hodgeman,KS
L&S #1-23
Job Ticket: 48427 **DST#: 2**
Test Start: 2012.08.07 @ 18:09:00

Mud and Cushion Information

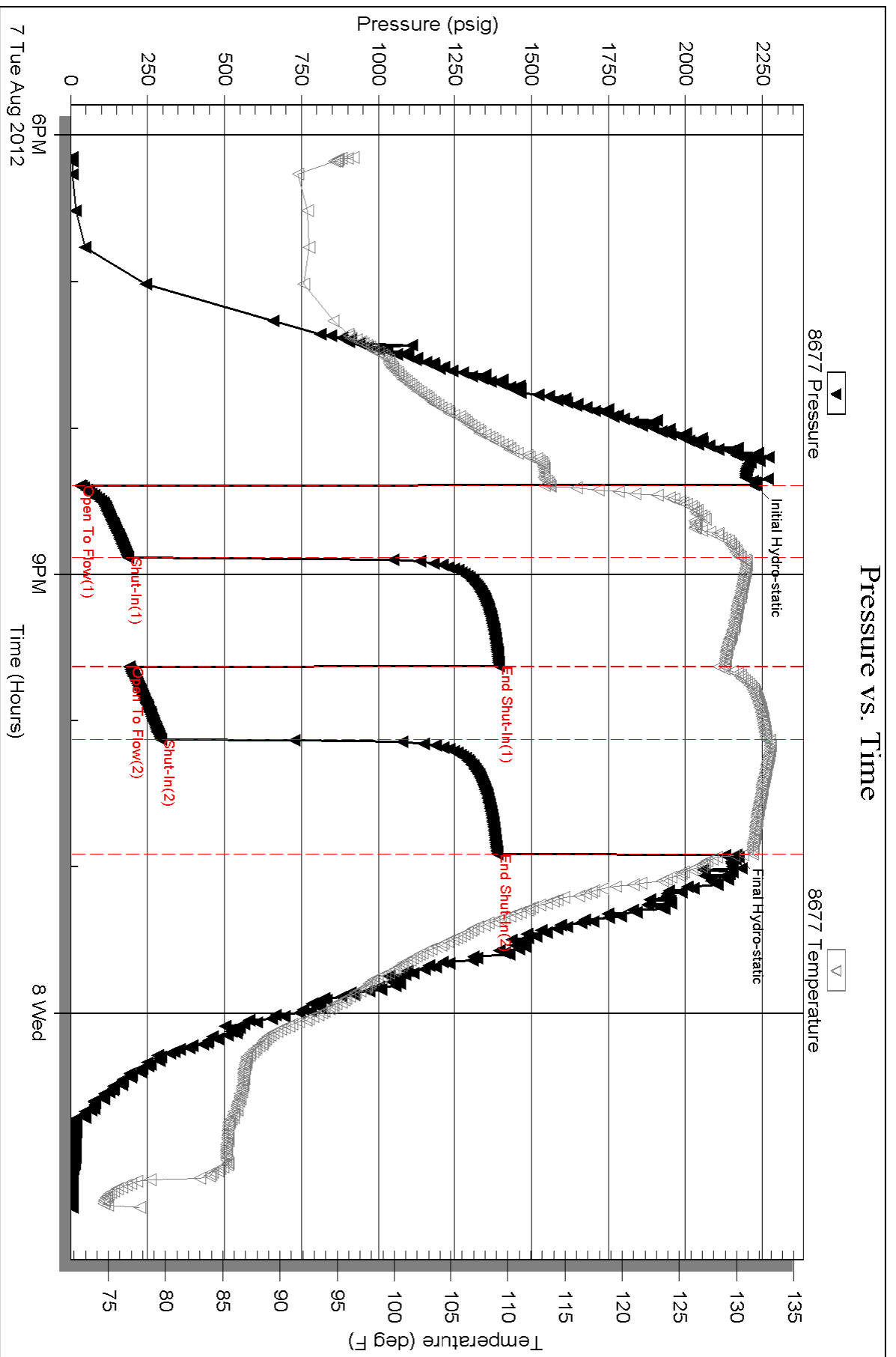
Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 21000 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl	
Water Loss: 14.38 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 5500.00 ppm		
Filter Cake: 2.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
600.00	smcw 2m 98w (oil spots on top)	6.704

Total Length: 600.00 ft Total Volume: 6.704 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: rw is .301 @ 73F = 21000ppm

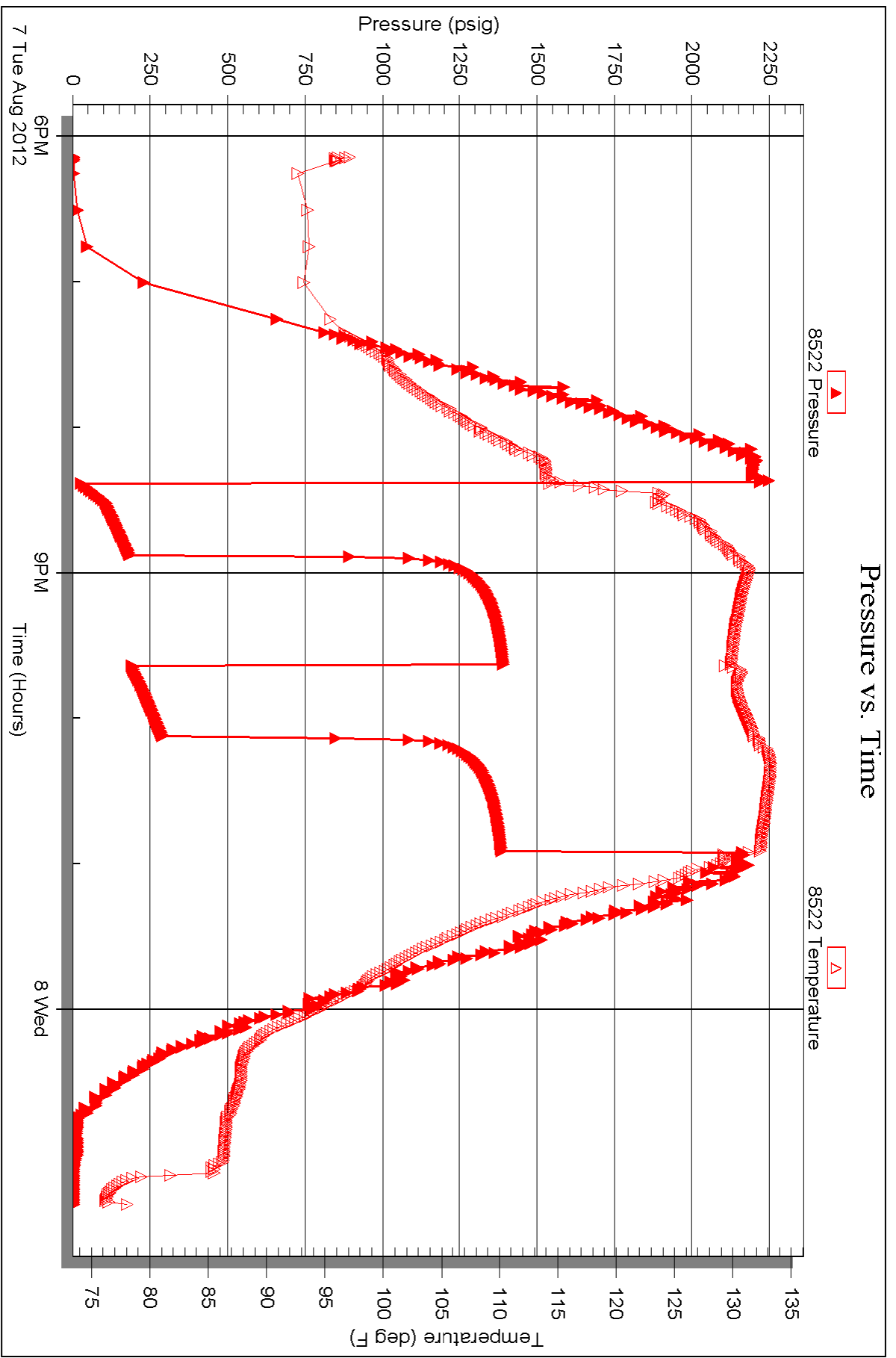


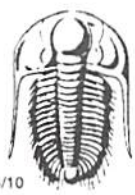
Serial #: 8522

Outside American Warrior, Inc

L&S #1-23

DST Test Number: 2





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48426

Well Name & No. X LES #1-23 Test No. 1 Date 8/7/12
 Company American Warrior, Inc Elevation 2367 KB 2354 GL
 Address 3118 Cummings Rd Garden City Wichita, Ks 67846
 Co. Rep / Geo. Jason Alm Rig Duke #9
 Location: Sec. 23 Twp. 21S Rge. 23W Co. Hodgeman State Ks

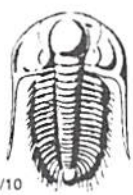
Interval Tested 4550 Zone Tested Mississippian
 Anchor Length 4560 Drill Pipe Run 4359 Mud Wt. 9.3
 Top Packer Depth 4545 Drill Collars Run 188 Vis 50
 Bottom Packer Depth 4550 Wt. Pipe Run X WL 11.2
 Total Depth 4560 Chlorides 5500 ppm System LCM Ø
 Blow Description IF: Surface blow, died @ 15 min. Flushed tool - no help
ISS: No return.
FF: No blow - Flushed tool - No blow - Pulled test

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>MUD (OIL SPOTS)</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 121 Gravity - API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic <u>2275</u>	<input checked="" type="checkbox"/> Test 1250	T-On Location <u>0400</u>
(B) First Initial Flow <u>22</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>0526</u>
(C) First Final Flow <u>26</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>0713</u>
(D) Initial Shut-In <u>858</u>	<input checked="" type="checkbox"/> Circ Sub H/C	T-Pulled <u>0830</u>
(E) Second Initial Flow <u>24</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>1031</u>
(F) Second Final Flow <u>28</u>	<input type="checkbox"/> Mileage <u>150 Hr</u> 232.50	Comments
(G) Final Shut-In <u>-</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2249</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>10 Flush Pull</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In	<input type="checkbox"/> Day Standby	Total <u>1807.50</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1807.50</u>	

Approved By _____ Our Representative [Signature]
 TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48427

Well Name & No. LES #1-23 Test No. 2 Date 8/8/12
 Company AMERICAN WARRIOR, Inc Elevation 23 KB _____ GL _____
 Address 3118 Cummings Rd Wichita, KS ~~67846~~ Garden city, KS 67846
 Co. Rep / Geo. Jason Alm Rig Duke #9
 Location: Sec. 23 Twp. 21s Rge. 23w Co. Hodgeman State Ks

Interval Tested 4560 - 4575 Zone Tested Osage
 Anchor Length 15' Drill Pipe Run 4359 Mud Wt. 9.3
 Top Packer Depth 4555 Drill Collars Run 188 Vis 48
 Bottom Packer Depth 4560 Wt. Pipe Run 0 WL 14.4
 Total Depth 4575 Chlorides 5500 ppm System LCM 0

Blow Description IP: BOB @ 11 min.
ISS: No return.
FF: BOB @ 15 min.
FSI: No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>600</u>	<u>SMCW</u>			<u>98%</u>	<u>2%</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 600 BHT 131 Gravity — API RW .300 @ 73 ° F Chlorides 21,000 ppm

(A) Initial Hydrostatic <u>2227</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>1800</u>
(B) First Initial Flow <u>32</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>1809</u>
(C) First Final Flow <u>188</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>2024</u>
(D) Initial Shut-In <u>1394</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>2254</u>
(E) Second Initial Flow <u>191</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>120</u>
(F) Second Final Flow <u>293</u>	<input checked="" type="checkbox"/> Mileage <u>150 ft</u> <u>232.50</u>	Comments _____
(G) Final Shut-In <u>1388</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>2166</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____

Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>0</u>
Final Flow <u>30</u>	<input type="checkbox"/> Day Standby _____	Total <u>1807.50</u>
Final Shut-In <u>45</u>	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
Sub Total <u>1807.50</u>		

Approved By _____ Our Representative

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.