

Kansas Corporation Commission Oil & Gas Conservation Division

1091595

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc. Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose: Depth Type of 0 — Perforate Top Bottom — Protect Casing — Plug Back TD — Plug Off Zone		Type of Cement	# Sacks Used Typ		Type and F	Percent Additives		
Shots Per Foot		ON RECORD - Bridge Plu ootage of Each Interval Pe				cture, Shot, Cement mount and Kind of Ma	•	d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	bls. (Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						

Douglas County, KS Well: Johnson A-42 Lease Owner:AltaVista

Town Oilfield Service, Inc. (913) 837-8400

Commenced Spudding: 6/25/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
0-5	Soil-Clay	5
2	Lime	7
8	Shale	15
3	Lime	18
139	Shale	157
8	Lime	165
3	Shale	168
1	Lime	169
3	Shale	172
14	Lime	186
8	Shale	194
9	Lime	203
4	Shale	207
26	Lime	233
22	Shale	255
20	Lime	275
9	Shale	284
1	Lime	285
63	Shale	348
24	Lime	372
12	Shale	384
6	Shale & Lime	390
7	Shale	397
15	Shale	412
4	Sand	416
5	Shale	421
19	Lime	440
4	Shale	444
2	Lime	446
12	Shale	458
22	Lime	480
8	Shale	488
25	Lime	513
4	Shale	517
4	Lime	521
3	Shale	524
8	Lime	532
174	Shale	706
7	Lime	713
6	Shale	719

Douglas County, KS Well: Johnson A-42 Lease Owner:AltaVista

Town Oilfield Service, Inc. (913) 837-8400

Commenced Spudding: 6/25/2012

3	Lime	722
9	Lime	731
10	Shale	741
14	Shale	755
3	Lime	758
7	Shale	765
9	Lime	774
21	shale	795
21	Shale & Lime	816
7	Sandy Shale	823
1	Sand	824
20	Core	844
56	Sandy Shale	900-TD
		7.00

	Core	
		824
13	Sand Sandy Shale	837
7	Sandy Shale	844
20.5 (0.5) (0.5) (0.5)		

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D²x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

TO FIGURE PUMP DRIVES

- * D Diameter of Pump Sheave
- * d Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - RPMxd over SPMxR

d - SPMxRxD over RPM

SPM - RPMXD over RxD

R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) + $\frac{(D-d)^2}{4C}$

* Need these to figure belt length

TO FIGURE AMPS:

WATTS = AMPS

746 WATTS equal 1 HP

Log Book

Well No. +	42	
Farmoh,	nson	
(State)	Ī	(County)
(Section)	75 (Township)	(Range)
For <u>Altavis</u>	La Ene Vell Owner)	157

Town Oilfield Services, Inc.

1207 N. 1st East Louisburg, KS 66053 913-710-5400

-bhason Farm: Douglas County							
155 State; Well No. A-42		CAS	SING A	ND TUBING	MEAS		r
Elevation 1022		Feet	ln.	Feet	ln.	Feet	ln.
Commenced Spuding Jone 25 20 12		820.	05	500	+	1. PPI	e
Finished Drilling Jone 28, 20, 12		451	35	13-	00	10	. .
Driller's Name Wesley Dollard	<i>t</i>	0010	رير	15%	7.		
Driller's Name		881.	15	Flo	c _i +		
Driller's Name				•		7	/)
Tool Dresser's Name 5-47 Hotel						2/	
Tool Dresser's Name Ryan Ward						·	
Tool Dresser's Name Colt Stone	335						
Contractor's Name	//						
<u>1 15 20</u>		-		***************************************			
(Section) (Township) (Range)	f.						
Distance from $\frac{5}{E}$ line, $\frac{3465}{4890}$ ft.							
	29						
12 sacks							
1 core	i e						
16 hrs	ų.						<u>-</u> 21
CASING AND TUBING	*						
RECORD							
	5-						
10" Set 10" Pulled							
8" Set 8" Pulled	12						2_2
76%" Set 48.5 6%" Pulled							
4" Set 4" Pulled	_						
2" Set 2" Pulled				-1-			

Thickness of		Total	
Strata	Formation	Depth	Remarks
0-5	Soil-clay	5	
<u>a</u>	Lime /	7	
ਕ 8	Shale	15	
3	Lime	18	7
139	Shalz.	157	
8	Lime	165	
	shale	168	
/	Lime	169	
3	Shale	172	
14	Lime	136	
3	Shale	194	
9	Lime	203	
4	Shale	207	
26	Lime	333	
23	Shale	255	some sand no Cil
20	Lime	275	7,000
9	Shale	284	
1	Lime	285	
63	Shale	348	
24	Lime	372	
	Shale	384	
Le	Shale & lime	390	
7	Lime	397	
15	Shale	412	
4	Sand	416	no Cil
5	5 hale	421	
19	Lime	440	
	-2-		

		440	
Thickness of Strata	Formation	Total Depth	Remarks
4	Shale	444	
2	Lime	446	
12	Shale	458	
22	Lime	480	
B	Shale	488	
35	Lime	513	7
4	shale	517	
4	Lime	521	
3	Shale	524	
\$	Lime	532	Herthy
174	Shale	706	
_ フ	Lime	713	
<u></u>	shale	719	
	Lime	フスス	
9	shalf \$Lime	731	
10	Lime	741	
14	shale	755	
3	Lime	758	
7	shale	765	
9	Lime		
21	Shale	795	1
31	shale #lime	216	-
	sandy shall	823	
/	Sand	824	grey -odor nestow
<u> </u>	Core	244	S /
56	sandy shale	900	<u>UT</u>
		1	

Thickness of	Formation	Total	Daniele
Strata	· omaton	Depth	Remarks
		824	
13	Sandy Shalt	837	broken 50-60% Oil-peit
7	Sandy Shalt	844	no Oil
W			
		- 2 8/22	
	entres.		
	-6-		-7-



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

250928

Invoice Date: 06/29/2012 Terms: 0/0/30,n/30

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS (785)883 - 4057

MIN. BULK DELIVERY

JOHNSON #A-42

37367 1-15-20 06-28-2012

KS

Part N	Number	Description	Qty	Unit Price	Total
1124		50/50 POZ CEMENT MIX	121.00	10.9500	1324.95
1118B		PREMIUM GEL / BENTONITE	404.00	.2100	84.84
1111		SODIUM CHLORIDE (GRANULA	234.00	.3700	86.58
1110A		KOL SEAL (50# BAG)	605.00	.4600	278.30
4402		2 1/2" RUBBER PLUG	1.00	28.0000	28.00
1401		HE 100 POLYMER	.50	47.2500	23.63
	B				
	Description		Hours	Unit Price	Total
369	80 BBL VACUUM :	TRUCK (CEMENT)	2.00	90.00	180.00
495	CEMENT PUMP		1.00	1030.00	1030.00
495	EQUIPMENT MILE	AGE (ONE WAY)	25.00	4.00	100.00
	CASING FOOTAGE		881.00	.00	.00
		2002/01/05/03/09			

1826.30 Freight: Parts:

Labor:

.00 Tax:

133.32 AR

3619.62

350.00

.00 Misc:

.00 Total:

3619.62

1.00

350.00

Sublt:

510

.00 Supplies:

.00 Change:

Signed

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022

EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303

OAKLEY, KS

OTTAWA, KS 785/242-4044

THAYER, KS 620/839-5269

Date

GILLETTE, WY 307/686-4914



LOCATION Oxdawa KS
FOREMAN Fred Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

620-431-9210	or 800-467-8676			CEME	NT					
DATE	CUSTOMER#	WELL	L NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY		
6/28/12	3244	Tolmso	N 204	A.42	NEU	15	<u>ఎ</u> ం	D6.		
CUSTOMER	IJ P				HARLES					
MAILING ADDRI	ista =n	ingy		TRUCK#	DRIVER	TRUCK#	DRIVER			
MAILING ADDRI	200	0			506	Eve Mad	Sately	nus		
P.O. Bax 128					495	Har Sec	THB			
CITY		STATE	ZIP CODE	369	Dev Mas	DM				
wells	ville	iks	6609	ユ	510	Set Tuc	ST			
JOB TYPE HOLE SIZE HOLE DEPTH 900 CASING SIZE & WEIGHT 276 6										
CASING DEPTH 981 DRILL PIPE 851 TUBING BOFFICE OTHER										
SLURRY WEIGH	CASING 30'	* 25 Plu								
DISPLACEMENT 4.95 B DISPLACEMENT PSI MIX PSI RATE SBP M										
REMARKS: L	rash don	~ 20°	Cas	M. Mix	+ Pump 's	Gal HE. 100	Polymer			
Flush. Mix+ Pump 200 Frenchen Gal Flush, Mixx Pump 121 5KS										
50/50	o Per mi	x Comen	* 290 C	rel 5% 5	Salt 5# KO	1 Seal/SK.	Ceme	ut		
to 5	surface.	Flushou	MO 4	- lines c	- CONT	place 2/2	•			
plus to Baffle in casing. Pressure to 800 PSI. Pelease										
					uxin Cash					
7						0	18			
						I Da	1-0			
TOS	Drilling	- Wes.				full	Colle			
	8			3,20	*					
ACCOUNT CODE	QUANITY	or UNITS		DESCRIPTION	of SERVICES or PR	ODUCT	UNIT PRICE	TOTAL		
5401		1	PUMP CHA	ARGE		495		103000		
SUNC		, ,	MUEAGE				20 - Ore	10.00		

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES	or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	495		103000
5406	25mi	MILEAGE	495		10000
5402	£81°	Casing Lookage			N/C
5407	Minimum	Ton Omiles	570	***	35000
SSORY	2 krs	60 BBL Vac Truck	369	-	18000
1/84	121 515	50/50 Por Mix Ceme	n¥		1324
1116B	404#	Promine (el			845
1111	234#	Granulated Salt		***	865
HOH	6054	Kal Soul			2783
4402	1	25 Rubber Plus			RF.00
1401	1/2 Gal	HE-100 Poly Wen.			2343
*				-	I - Korl
				mag a	118 18 3
			Fann	The boson	
In 3737			7,00	SALES TAX	133 32
		. 2509	78	ESTIMATED TOTAL	210196

AUTHORIZTION Vegley Dollar) TITLE DATE

acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.