



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1091746

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Ellis 2-20
Doc ID	1091746

Tops

Name	Top	Datum
Heebner Shale	4389	(-1898)
Brown Limestone	4549	(-2058)
Lansing	4563	(-2072)
Stark Shale	4919	(-2482)
Base Kansas City	5015	(-2524)
Pawnee	5113	(-2622)
Cherokee Shale	5165	(-2674)
Base Penn Limestone	5267	(-2776)
Mississippian	5298	(-2807)
RTD	(-2863)	

ALLIED OIL & GAS SERVICES, LLC 053214

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal, KS

DATE <u>4/26/12</u>	SEC. <u>20</u>	TWP. <u>29S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION <u>8:00</u>	JOB START <u>9:30</u>	JOB FINISH <u>10:30</u>
LEASE <u>Ellis</u>				WELL # <u>2-20</u>	LOCATION <u>S. Kingdown 1m</u>	COUNTY <u>Ford</u>	STATE <u>KS</u>
OLD OR (NEW) (Circle one)							

CONTRACTOR Val Rig #1

TYPE OF JOB SURFACE

HOLE SIZE 13 1/2 T.D. 610

CASING SIZE 8 5/8 DEPTH 613

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 100 MINIMUM 0

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 30ft

PERFS.

DISPLACEMENT 37 BBL

OWNER Vincent Oil Corp.

CEMENT

AMOUNT ORDERED 220SKS A' 165/35 6% gel
3% cc 1/4" Flo - 100SKS A' 3% cc 28% gel
1/4" Flo

COMMON <u>Class 'A' 243</u>	@ <u>16.75</u>	<u>3948.75</u>
POZMIX <u>77SKS</u>	@ <u>8.50</u>	<u>654.50</u>
GEL <u>13.5SKS</u>	@ <u>21.25</u>	<u>286.875</u>
CHLORIDE <u>11.5SKS</u>	@ <u>58.20</u>	<u>669.20</u>
ASC	@	
<u>Flo-Seal 80 1/2</u>	@ <u>2.70</u>	<u>216.00</u>
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>347.4</u>	@ <u>2.25</u>	<u>780.75</u>
MILEAGE <u>17350</u> sk/m	@ <u>0.11</u>	<u>1908.50</u>
		TOTAL <u>8424.95</u>

EQUIPMENT

PUMP TRUCK CEMENTER Virgil W.

494-530 HELPER Levin / Jeremiah R.

BULK TRUCK

472-467 DRIVER DANIAL P.

BULK TRUCK

DRIVER

REMARKS:

Pump 1000 water, Mix Pump 220 SKS
Class A' 165/35 Lead cement, 13 1/2" Pump
100 SKS Class A' Tail cement, Displace
with 37 BBL WATER.

CHARGE TO: Vincent Oil Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 610

PUMP TRUCK CHARGE 1410.00

EXTRA FOOTAGE @ _____

MILEAGE (H) 100 @ 7.00 700.00

MANIFOLD @ _____

MILEAGE (L) 100 @ 4.00 400.00

TOTAL 2510.00

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Walter Russell

SIGNATURE [Signature]

PLUG & FLOAT EQUIPMENT

Thank you!!!

@ _____

@ _____

@ _____

@ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES \$10,934.95

DISCOUNT \$7,107.72 IF PAID IN 30 DAYS

ALLIED OIL & GAS SERVICES, LLC 053409

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal ks.

DATE <u>05-05-12</u>	SEC. <u>20</u>	TWP. <u>29S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30</u>	JOB FINISH <u>1:30</u>
LEASE <u>Ellis</u>	WELL # <u>2-20</u>	LOCATION <u>S. Kingsdown ks.</u>			COUNTY <u>Ford</u>	STATE <u>ks.</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Val rig #1
TYPE OF JOB Plug
HOLE SIZE 7 7/8 T.D. 1650 feet
CASING SIZE 8 3/8 DEPTH 1613 feet
TUBING SIZE DEPTH
DRILL PIPE 4 1/2 16.6 # DEPTH 1650 ft
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 244 ft - 230 ft - 60 ft
PERFS.
DISPLACEMENT 20 BB - 5.5.

OWNER Vincent Oil corp.
CEMENT
AMOUNT ORDERED 170 sk
60/80 4% Gel 1/4 flows Seal

EQUIPMENT
PUMP TRUCK CEMENTER R. Chavez-Virgil N.
#531/541 HELPER Lennie Beeza-David.
BULK TRUCK
#457/251 DRIVER Jose Gonzales.
BULK TRUCK
DRIVER

COMMON <u>114 Class A</u>	@ <u>16.25</u>	<u>1852.5</u>
POZMIX <u>60 sk</u>	@ <u>8.50</u>	<u>510.00</u>
GEL <u>7</u>	@ <u>21.25</u>	<u>148.75</u>
CHLORIDE	@	
ASC	@	
Flo Seal <u>50</u>	@ <u>2.70</u>	<u>135.00</u>
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>170</u>	@ <u>2.25</u>	<u>382.5</u>
MILEAGE <u>Sk x M. x .11</u>		<u>142.5</u>
		TOTAL <u>4431.25</u>

REMARKS:

Pump 10 BBLs water, Mix and pump 50sk, 2 BB Water, 18 BB of mud with rig pump - Mix and pump 50sk cement, displ. 5.5 BB water - Mix + pump 20sk cement circulate to surface, mix pump 30sk in rat hole, circulate cem, mix + pump 20sk in mouse to circulate cement

SERVICE

DEPTH OF JOB		<u>1650 feet</u>
PUMP TRUCK CHARGE		<u>1250.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>150</u>	@ <u>7.00</u>	<u>1050.00</u>
MANIFOLD	@	
High Vehi. <u>150</u>	@ <u>4.00</u>	<u>600.00</u>
	@	
		TOTAL <u>2900.00</u>

CHARGE TO: Vincent Oil Corporation
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Thank you
@
@
@
@
@

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Walter Parcell
SIGNATURE [Signature]

TOTAL _____
SALES TAX (If Any) _____
TOTAL CHARGES 7331.25
DISCOUNT _____ IF PAID IN 30 DAYS



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
 155 N Market Ste 700 Wichita Ks 67202
 ATTN: Brad Rine

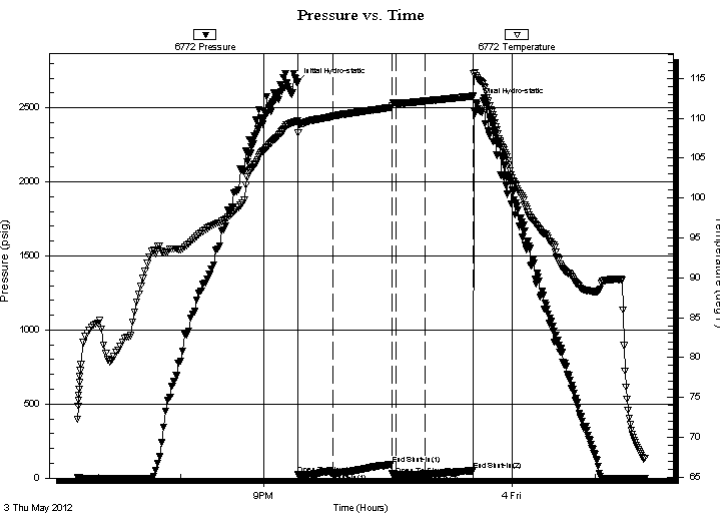
20/29/22
Ellis 2-20
 Job Ticket: 41270 **DST#: 1**
 Test Start: 2012.05.03 @ 18:45:00

GENERAL INFORMATION:

Formation: **Morrow**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 21:25:00
 Time Test Ended: 01:36:00
 Interval: **5244.00 ft (KB) To 5305.00 ft (KB) (TVD)**
 Total Depth: 5305.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Harley Davidson
 Unit No: 58
 Reference Elevations: 2491.00 ft (KB)
 2480.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 6772 Outside
 Press @ Run Depth: 26.25 psig @ 5245.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.05.03 End Date: 2012.05.04 Last Calib.: 2012.05.04
 Start Time: 18:45:05 End Time: 01:35:59 Time On Btm: 2012.05.03 @ 21:24:00
 Time Off Btm: 2012.05.03 @ 23:33:45

TEST COMMENT: IF- Weak surface blow .
 IS- No blow back.
 FF- No blow .
 FS- No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2672.95	109.65	Initial Hydro-static
1	22.84	108.21	Open To Flow (1)
26	30.44	110.25	Shut-In(1)
69	95.51	111.37	End Shut-In(1)
72	20.34	111.93	Open To Flow (2)
93	26.25	112.16	Shut-In(2)
128	50.77	112.77	End Shut-In(2)
130	2532.43	115.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	100% mud	0.21

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

20/29/22

155 N Market Ste 700 Wichita Ks 67202

Ellis 2-20

Job Ticket: 41270

DST#: 1

ATTN: Brad Rine

Test Start: 2012.05.03 @ 18:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbf

Water Loss: 11.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8400.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
15.00	100% mud	0.210

Total Length: 15.00 ft Total Volume: 0.210 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

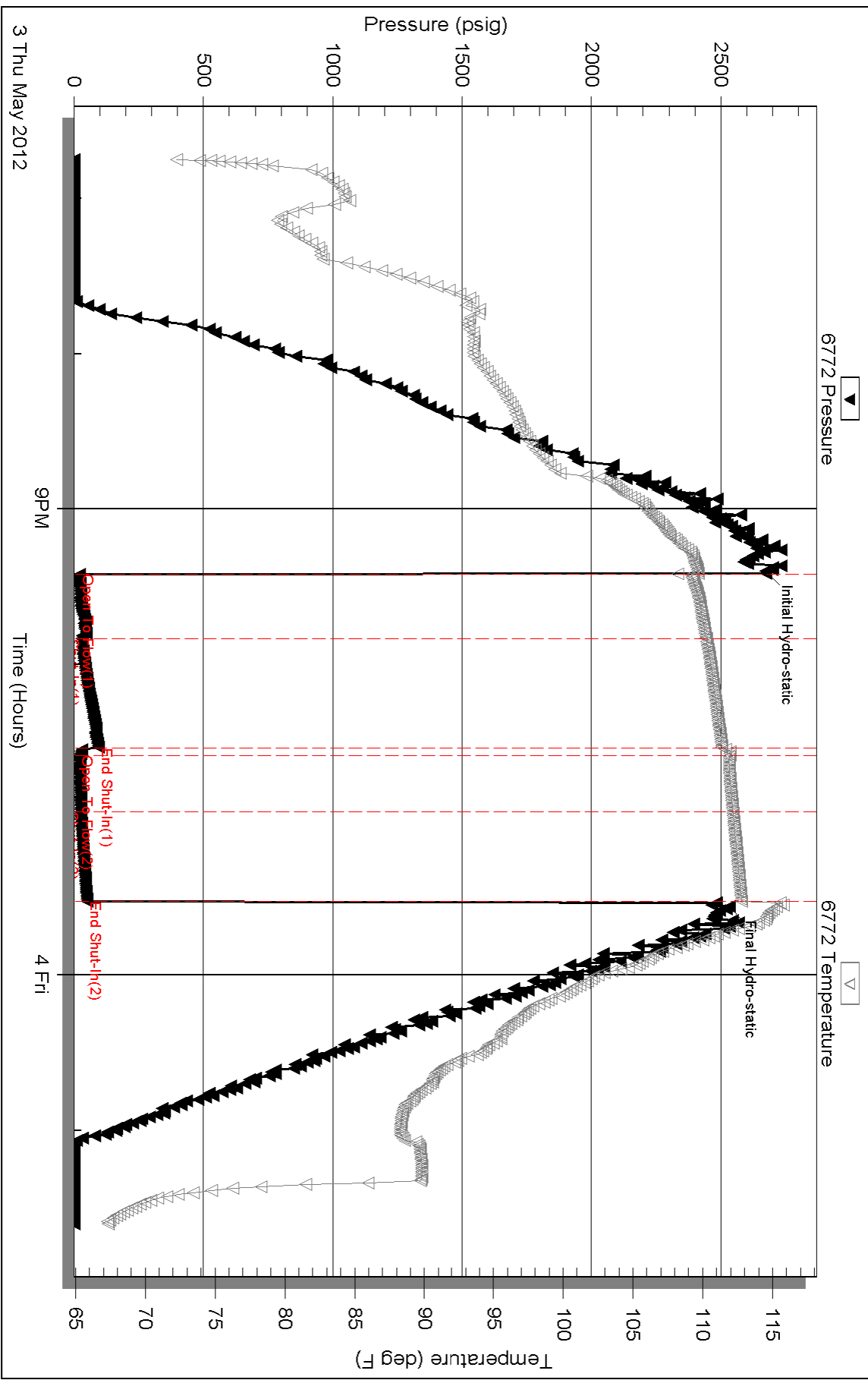
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N Market Ste 700 Wichita Ks 67202
ATTN: Brad Rine

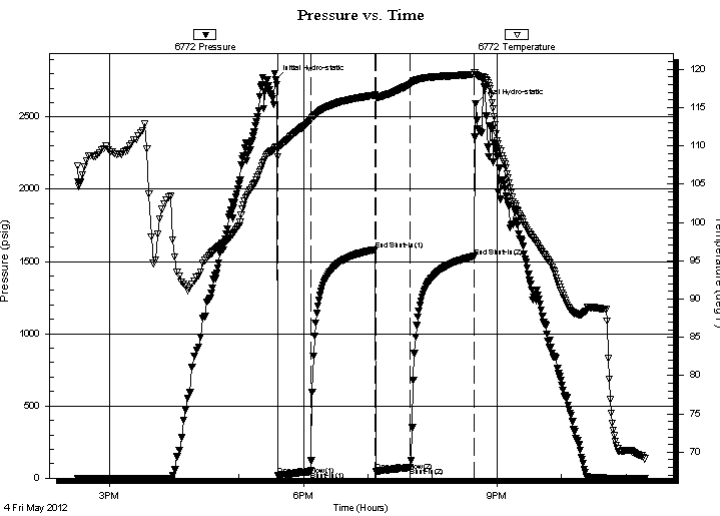
20/29/22
Ellis 2-20
Job Ticket: 41271 **DST#: 2**
Test Start: 2012.05.04 @ 14:30:00

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 17:36:15
Time Test Ended: 23:17:30
Interval: **5332.00 ft (KB) To 5354.00 ft (KB) (TVD)**
Total Depth: 5354.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Harley Davidson
Unit No: 58
Reference Elevations: 2491.00 ft (KB)
2480.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6772 Outside
Press @ Run Depth: 73.78 psig @ 5333.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.05.04 End Date: 2012.05.04 Last Calib.: 2012.05.04
Start Time: 14:30:05 End Time: 23:17:30 Time On Btm: 2012.05.04 @ 17:34:15
Time Off Btm: 2012.05.04 @ 20:40:15

TEST COMMENT: IF- Weak blow 2" into bucket.
IS- No blow back.
FF- Weak surface blow.
FS- No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2757.18	109.83	Initial Hydro-static
2	19.76	108.53	Open To Flow (1)
33	49.60	113.36	Shut-In(1)
92	1581.80	116.61	End Shut-In(1)
93	47.48	116.34	Open To Flow (2)
125	73.78	118.01	Shut-In(2)
184	1535.53	119.30	End Shut-In(2)
186	2590.79	119.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
80.00	100% water trace of mud	1.12
10.00	10% water 90% mud	0.14

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

20/29/22

155 N Market Ste 700 Wichita Ks 67202

Ellis 2-20

Job Ticket: 41271

DST#: 2

ATTN: Brad Rine

Test Start: 2012.05.04 @ 14:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
80.00	100% water trace of mud	1.122
10.00	10% water 90% mud	0.140

Total Length: 90.00 ft Total Volume: 1.262 bbl

Num Fluid Samples: 0

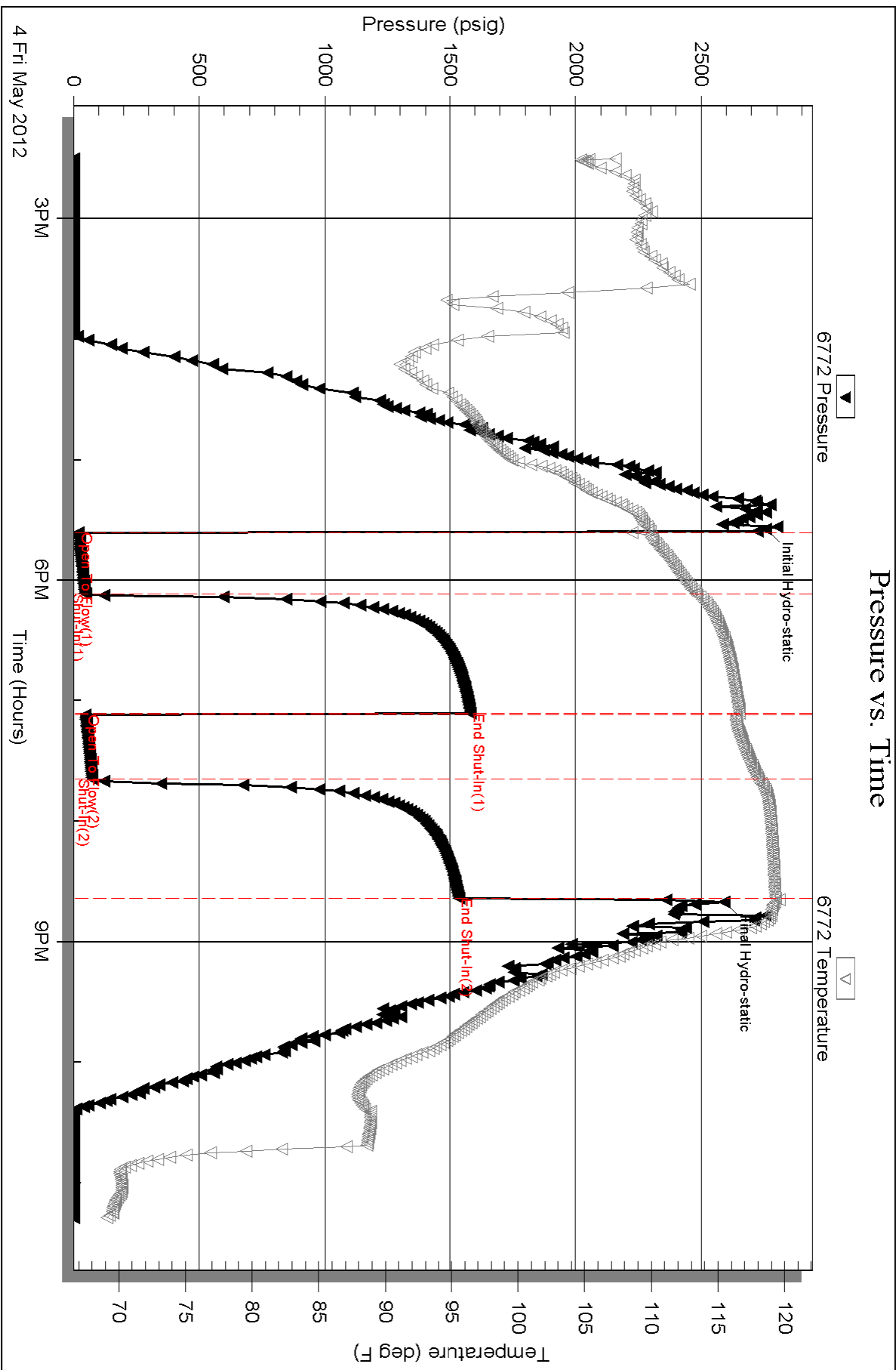
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



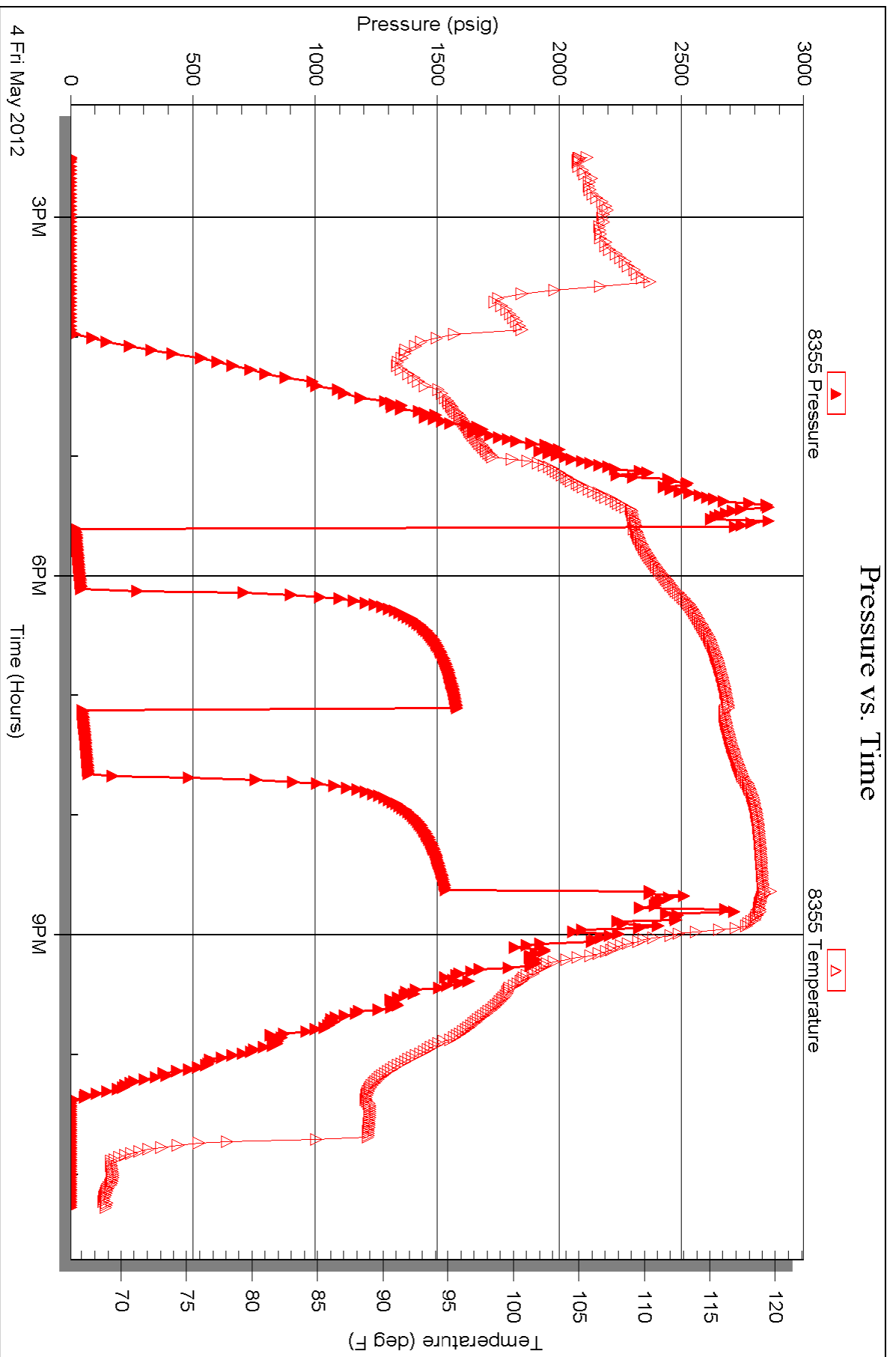
Serial #: 8355

Inside

Vincent Oil Corp.

Ellis 2-20

DST Test Number: 2



M. Bradford Rine

Consulting Geologist, Licensed and Certified

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: "ELLIS #2-20" - VINCENT OIL CORPORATION
Location: NW-SW-SW-SW, Section 20-T29S-R22w
License Number: API: 15-057-20799-00-00
Spud Date: April 25, 2012
Surface Coordinates: 600' FSL & 165' FWL,
of Section
Bottom Hole Coordinates: Veritcal Wellbore
Ground Elevation (ft): 2481 Ft.
Logged Interval (ft): 4250 Ft. To: 5354 Ft. Total Depth (ft): RTD 5354 Ft. LTD 5356 Ft.
Formation: Mississippi
Type of Drilling Fluid: Chemical

Region: Ford County, Kansas
Drilling Completed: May 05, 2012
P & A
Wildcat

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: VINCENT OIL CORPORATION
Address: 155 North Market, Suite 700
Wichita, Kansas 67202

GEOLOGIST

Name: M. Bradford Rine
Company: Consulting Geologist, Ks Lic 204, AAPG Cert 2647
Address: 100 South Main, Suite 415
Wichita, Kansas 67202

Drilling Information

Rig: Val Drilling, Rig #1
Pump: National K-500 6 x 15
Drawworks: Brewster M380
Collars: 546', 2-1/4 x 6-1/4
Drillpipe: 4-1/2" XH
Toolpusher: Walt Purcell

Mud: Mudco (Justin Whiting)
Mud Type: Chemical
Gas Detector: MBC, Unit #8
Drill Stem Tests: Trilobite (Harley Davidson)
Logs: Superior (Jason Cappellucci)
Water: Water well in adjacent Quarter-section west

Company Representatives:
Office: Mark Newman
Field: None

Daily Drilling Status

Date:	Operations:	Depth:	Comments:
04-24-12	MIRT and RU	0'	
04-25-12	SD	0'	Will spud late
04-26-12	Drlg	550'	Surface Hole
04-27-12	Drlg	1325'	
04-28-12	Drlg	2720'	
04-29-12	Drlg	3400'	
04-30-12	Drlg	4000'	
05-01-12	Drlg	4600'	
05-02-12	Drlg	5050'	
05-03-12	CFS	5287'	Ran DST 1, PM
05-04-12	Drlg	5315'	Ran DST 2, PM, logging
05-05-12	TIH/pipe	5354'	Prepare to Plug

Casing Record

Conductor: None

Surface:

Ran 14 jts 8-5/8" 23#, set @ 610 ft. (Quality) Cemented with 220 sx 65/35 POZ, 6% gel-3% CC-1/4# Flo-seal; and 100 sx comm, 2% gel-3%CC-1/4# Flo-seal. Plug down 10:30 AM on 04/26/2012. Cement did Circulate.

Production:

At 5354' RTD, logging operations complete, LTD at 5356', tripping in with drill pipe to Plug and Abandon, loaded hole with heavy mud and set cement plugs through drill pipe as follows: 50 sx at 1650', 50 sx at 650', and 20 sx at 60' to surface; plugged rathole with 30 sx and mousehole with 20 sx; Cementing completed at 1:00 PM 5/5/2012 by Allied Cementing LLC; Released rig.

Bit Record

Bit No:	Size:	Make:	Model:	Depth In:	Depth Out:	Hours:
1	12-1/4	Jz	RR	0	610	5
2	7-7/8	Jz	QX20	610	5305	128.75
3	7-7/8	Jz	RR	5305	5354	2.75

Deviation Surveys

Deviation:	Depth:	Deviation:	Depth:
1*	610'		
2*	5305'		

Remarks

Based on sample observations, gas detector response, drill stem test results, and electric log evaluation, of the "Ellis #2-20", it was the decision of the Operator to: Plug and Abandon this extension test, on May 05,

	Vincent Oil Corporation			Pickrell Drilling Co.		Vincent Oil Corporation		Well A Well B	
	Ellis #2-20			Vanatta "A" 1	(Well A)	Imel #3-19	(Well B)		
	600'FSL & 165'FWL			C-SE-SE		2140'FSL & 1420'FEL			
	Sec. 20-T29S-R22W			Sec. 19-T29S-R22W		Sec. 19-T29S-R22W			
	2491 Ft. KB			2480 Ft. KB		2478 Ft. KB			
Formations	Sample	Log Tops	SS Datum	Log Tops	SS Datum	Log Tops	SS Datum	Comparison to Ellis 2-20	
Stotler	NC	3714	-1223	3702	-1222	3688	-1210	-1	-13
Heebner Sh.	4388	4389	-1898	4376	-1896	4373	-1895	-2	-3
Toronto	4405	4404	-1913	4395	-1915	4390	-1912	2	-1
Brown Lime	4547	4548	-2057	4541	-2061	4530	-2052	4	-5
Lansing	4564	4563	-2072	4555	-2075	4547	-2069	3	-3
Muncie Creek Sh	4761	4763	-2272	4754	-2274	4742	-2264	2	-8
Stark Sh.	4919	4919	-2428	4913	-2433	4897	-2419	5	-9
Hushpuckney Sh	4955	4956	-2465	4946	-2466	4933	-2455	1	-10
Base/Kansas City	5019	5014	-2523	5011	-2531	4994	-2516	8	-7
Marmaton	5032	5034	-2543	5030	-2550	5011	-2533	7	-10
Pawnee	5112	5114	-2623	5108	-2628	5091	-2613	5	-10
Labette Sh	5140	5140	-2649	5134	-2654	5117	-2639	5	-10
Cherokee Sh.	5164	5165	-2674	5158	-2678	5141	-2663	4	-11
Lwr. Cherokee Sh	5195	5195	-2704	5188	-2708	5169	-2691	4	-13
Base Penn. Ls	5266	5269	-2778	5261	-2781	5241	-2763	3	-15
Morrow Sd	5293	5290	-2799	5290	-2810	5264	-2786	11	-13
Mississippi	5297	5298	-2807	5301	-2821	5306	-2828	14	21
Total Depth	5354	5356	-2865	5451	-2971	5582	-3104	-106	239



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N Market Ste 700 Wichita Ks 67202
ATTN: Brad Rine

20/29/22
Ellis 2-20
Job Ticket: 41270 DST#: 1
Test Start: 2012.05.03 @ 18:45:00

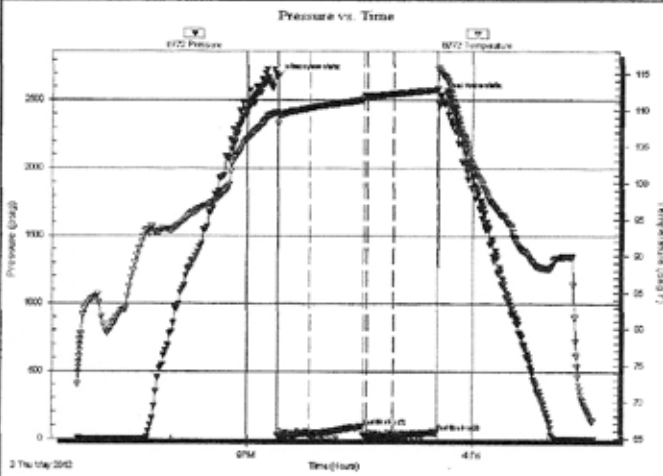
GENERAL INFORMATION:

Formation: **Morrow**
Deviated: **No** Whipstock: **ft (KB)** Test Type: **Conventional Bottom Hole (Initial)**
Time Tool Opened: **21:25:00** Tester: **Harley Davidson**
Time Test Ended: **01:36:00** Unit No: **58**
Interval: **5244.00 ft (KB) To 5305.00 ft (KB) (TVD)** Reference Elevations: **2491.00 ft (KB)**
Total Depth: **5305.00 ft (KB) (TVD)** **2480.00 ft (CF)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair** KB to GR/CF: **11.00 ft**

Serial #: 6772

Press@RunDepth: **26.25 psig @ ft (KB)** Capacity: **8000.00 psig**
Start Date: **2012.05.03** End Date: **2012.05.04** Last Calib.: **2012.05.04**
Start Time: **18:45:00** End Time: **01:36:00** Time On Btm: **2012.05.03 @ 21:24:00**
Time Off Btm: **2012.05.03 @ 23:33:45**

TEST COMMENT: IF- Weak surface blow.
ISI- No blow back.
FF- No blow.
FSI- No blow back



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2672.95	109.65	Initial Hydro-static
1	22.84	108.21	Open To Flow (1)
26	30.44	110.25	Shut-In(1)
69	95.51	111.37	End Shut-In(1)
72	20.34	111.93	Open To Flow (2)
93	26.25	112.16	Shut-In(2)
128	50.77	112.77	End Shut-In(2)
130	2532.43	115.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	100% mud	0.21

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N Market Ste 700 Wichita Ks 67202
ATTN: Brad Rine

20/29/22
Ellis 2-20
Job Ticket: 41271 DST#: 2
Test Start: 2012.05.04 @ 14:30:00

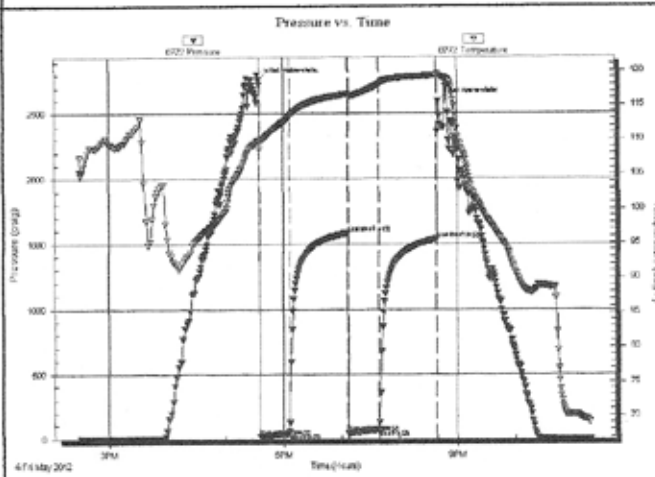
GENERAL INFORMATION:

Formation: Miss
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 17:36:15
Time Test Ended: 23:17:30
Interval: 5332.00 ft (KB) To 5354.00 ft (KB) (TVD)
Total Depth: 5354.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Harley Davidson
Unit No: 58
Reference Elevations: 2491.00 ft (KB)
2480.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6772

Press@RunDepth: 73.78 psig @ ft (KB)
Capacity: 8000.00 psig
Start Date: 2012.05.04 End Date: 2012.05.04
Last Calib.: 2012.05.04
Start Time: 14:30:00 End Time: 23:17:30
Time On Btm: 2012.05.04 @ 17:34:15
Time Off Btm: 2012.05.04 @ 20:40:15

TEST COMMENT: IF- Weak blow 2" into bucket.
IS- No blow back.
FF- Weak surface blow.
FS- No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2757.18	109.83	Initial Hydro-static
2	19.76	108.53	Open To Flow (1)
33	49.60	113.36	Shut-In(1)
92	1581.80	116.61	End Shut-In(1)
93	47.48	116.34	Open To Flow (2)
125	73.78	118.01	Shut-In(2)
184	1535.53	119.30	End Shut-In(2)
186	2590.79	119.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
80.00	100% water trace of mud	1.12
10.00	10% water 90% mud	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

ROCK TYPES

- Anhy
- Bent
- Brec
- Cht
- Clyst

- Coal
- Congl
- Dol
- Gyp
- Igne

- Lmst
- Meta
- Mrlst
- Salt
- Shale

- Shcol
- Shgy
- Sltst
- Ss
- Till

- Sltys
- Shlysiltst
- Sltys

ACCESSORIES

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Brecfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau

- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite

- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst

- Sltstrg
- Ssstrg

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint

- Vuggy

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang
- Angular

- Even
- Spotted
- Ques
- Dead

EVENT

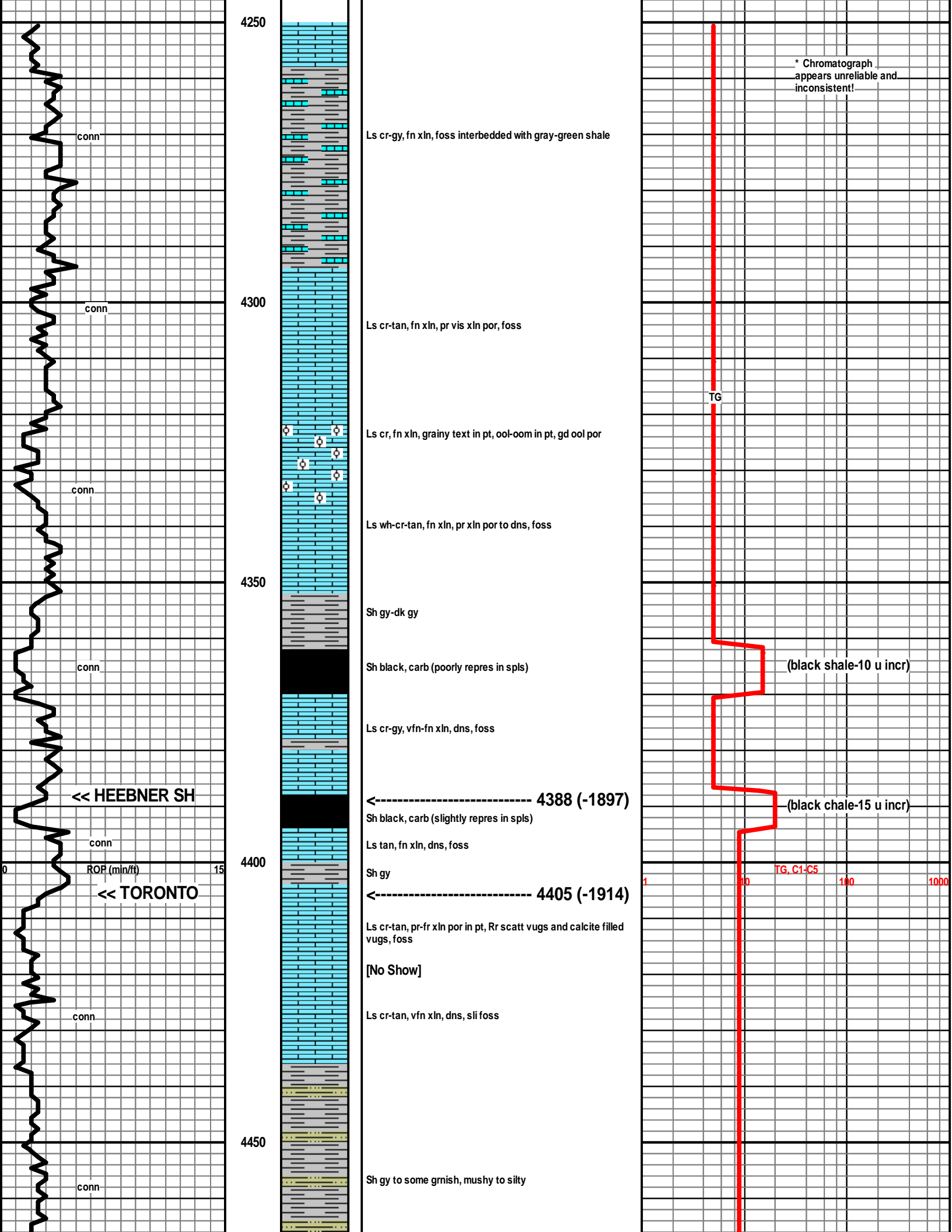
- Rft
- Sidewall

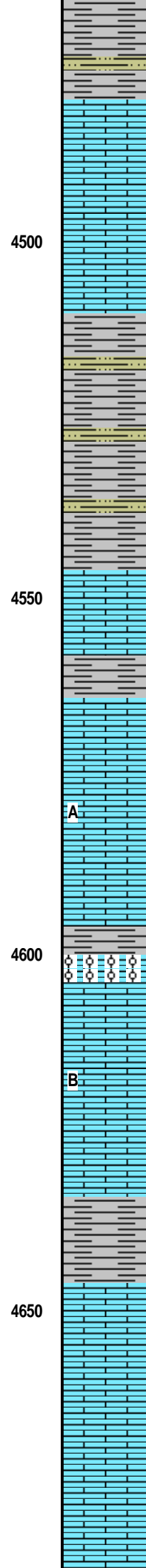
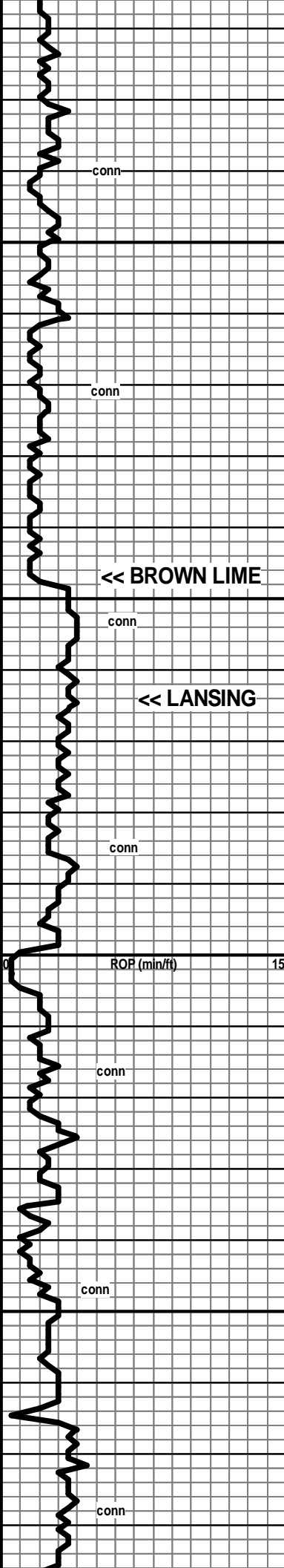
- OIL SHOW**
- Gas show

INTERVAL

- Core
- Dst

Rate of Penetration ROP (min/ft)	Depth	Lithology	Geological Descriptions	TG, C1-C5
				TG (Units) C1 (units) C2 (units) C3 (units) C4 (units) C5 (units)
0	15			1 10 100 1000
ROP (min/ft)	4200			TG, C1-C5





(Samples V poor and dirty)

Ls cr-tan-gy, fn xln, mostly dns, scatt pr vis xln por, foss-abund foss-packed foss

[No Show In Spls]

Sh gy-dk gy, grnish in pt, silty in pt

←----- 4547 (-2056)

Ls cr-tan-brn-gy, vfn xln, dns, sli foss in pt

Sh gy

←----- 4564 (-2073)

Ls cr-tan-brn, vfn-fn xln, dns, foss in pt

[No Show in Spls]

Ls cr fn xln, dns-pr xln por. foss

Sh gy

Ls tan, oom with gd oom por, some ool

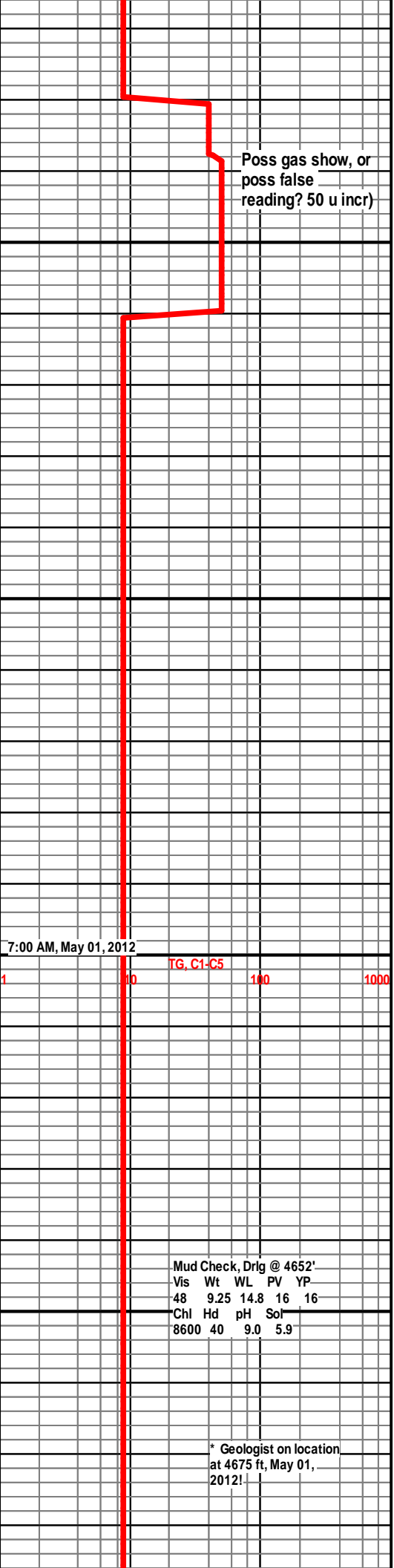
[No Show in Spls]

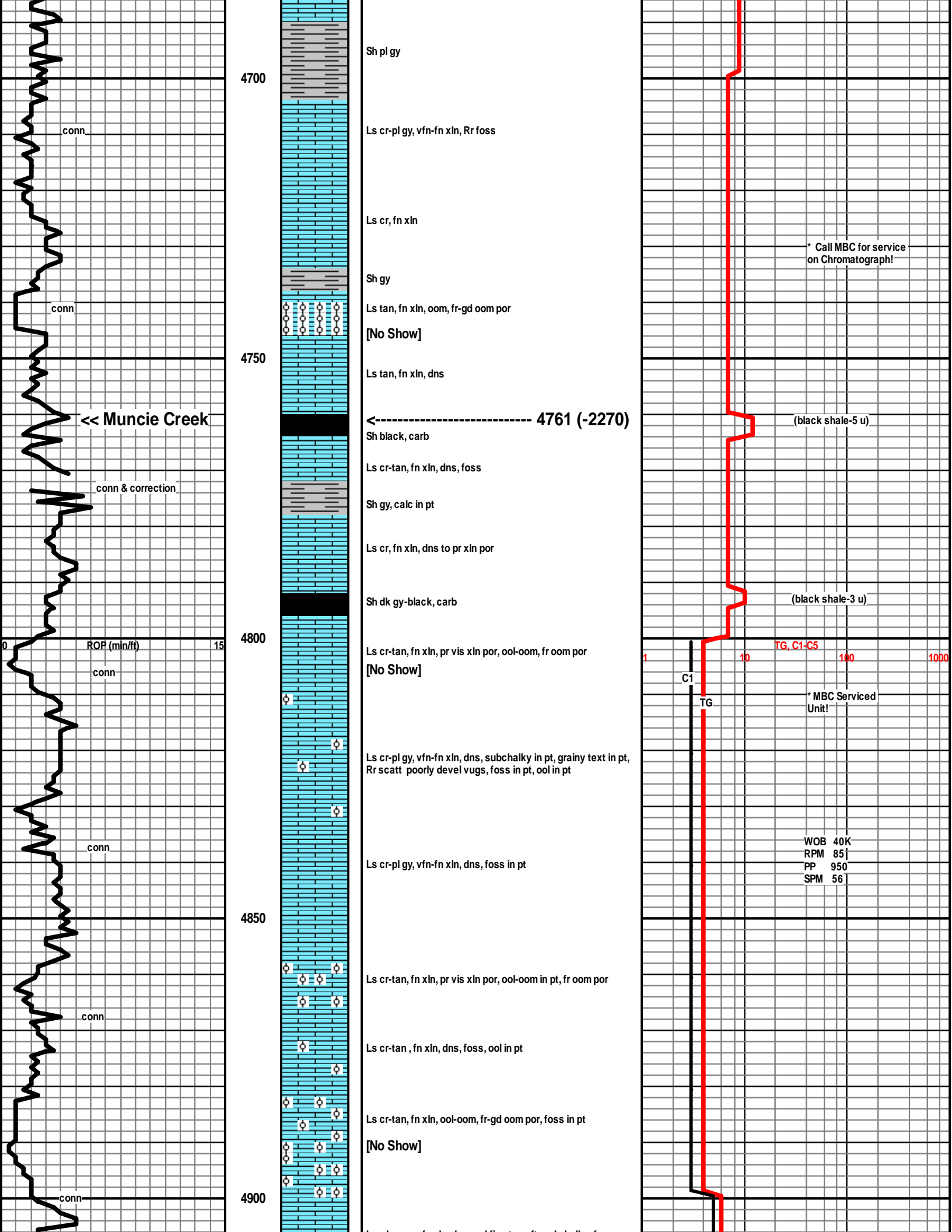
Ls cr-tan, vfn-fn xln, mostly dns, some scatt pr vis xln por, foss

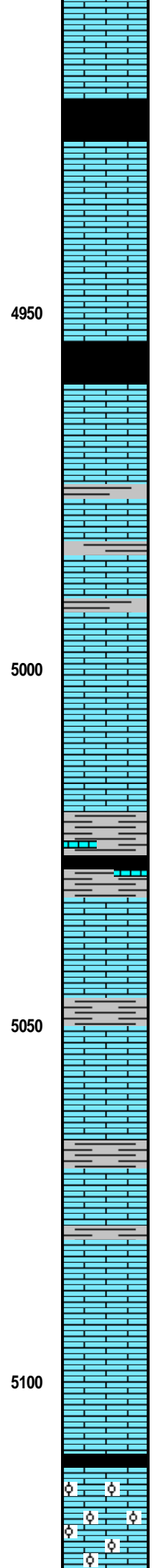
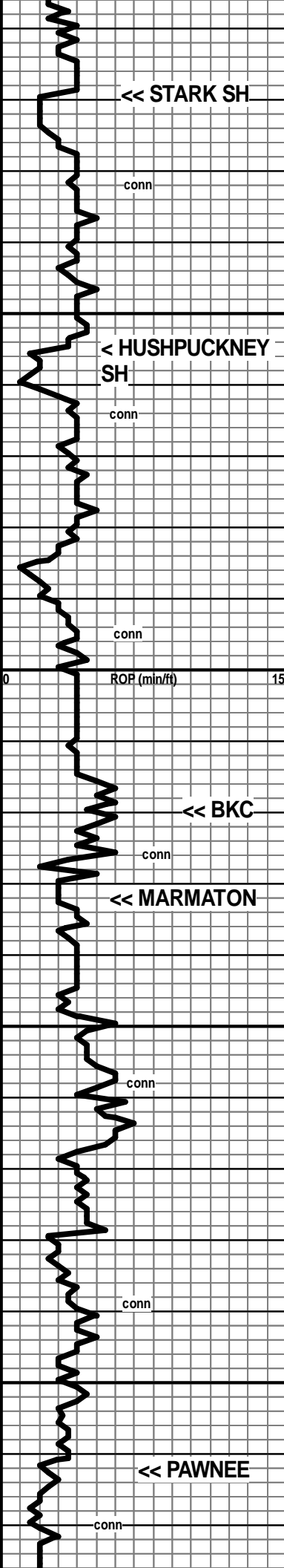
Sh gy

Ls cr-tan, vfn xln, dns, foss

Ls cr-tan-brnish, vfn xln, dns, foss







Ls wh-cr-gy, fn xln, dns and firm to soft and chalky, foss

----- 4919 (-2428)
 Sh black, carb (poorly repres in spls)

Ls cr-tan, vfn-fn xln, dns, Rr foss
 [No Show]

Ls cr-tan-gy, vfn-fn xln, dns, Rr foss, subchalky in pt

----- 4955 (-2464)
 Sh black, carb (poorly repres in spls)

Ls wh-cr-tan, vfn-fn sxln, dns with some subchalky pcs, Rr scatt calcite patches, sli foss in pt
 [No Show]

Ls wh-cr-tan-gy, vfn-fn xln, dns, Rr subchalky pcs, scatt shale partings, foss in pt

----- 5019 (-2528)
 Sh gy-black-grnsh gy, scatt ls stringers

----- 5032 (-2541)
 Ls cr-tan-brn, vfn xln, dns, Rr foss
 [No Show]

Ls cr-tan-brn, vfn xln, dns

Sh gy-dk gy

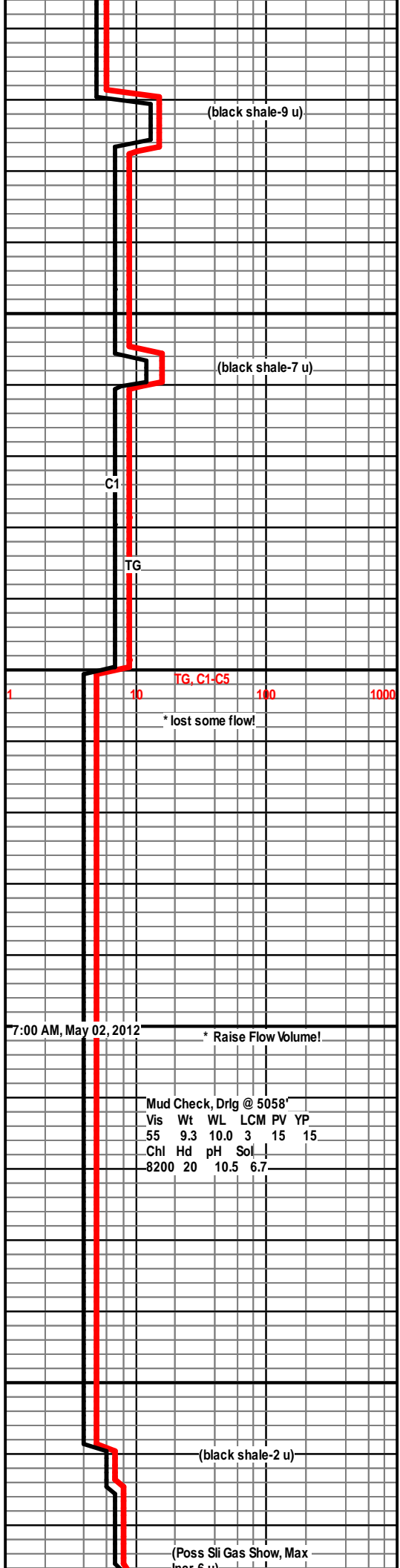
Sh gy

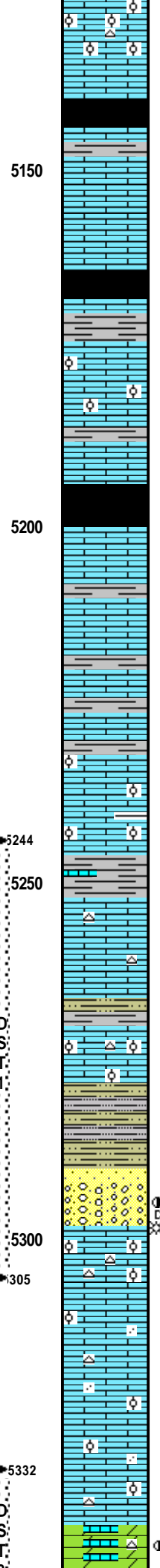
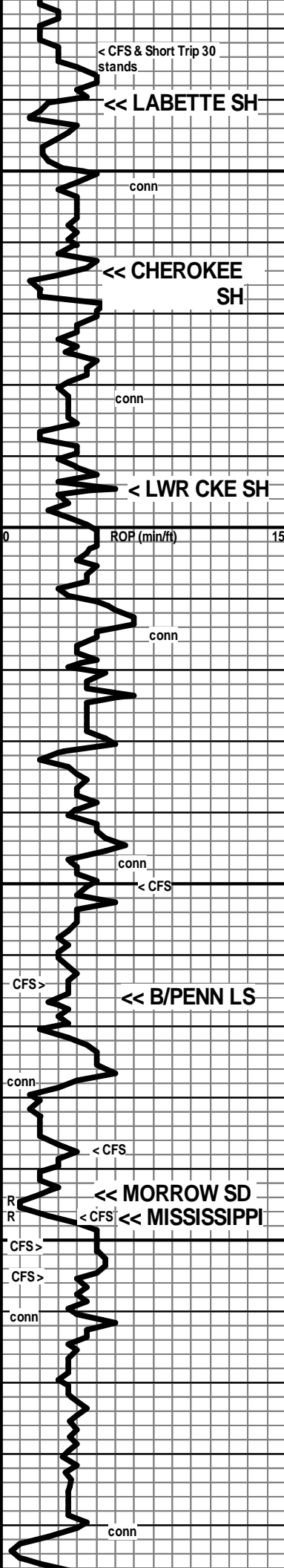
Ls cr-pl gy, vfn xln, dns

Ls cr-tan-pl gy, vfn xln, dns, Rr foss

----- 5112 (-2621)
 Sh black, carb (sli repres in spls)

Ls wh-cr, fn xln, abund packed ool (fn) mostly well-cem with some pr xln por in interool cement, pr-fr-gd crush
 [No Show in Spls]





Ls cr-tan, fn xln, packed ool in pt (md) appears well-cem, Rr pcs fresh, brn, transl chert
[No Show in Spl]

----- 5140 (-2649)
 Sh black, carb

Ls cr-tan, vfn xln, dns, foss in pt

----- 5164 (-2673)
 Sh black, carb

Sh grnsh

Ls wh-cr-tan, fn xln, dns with some scatt pp por and sm foss-mold por, ool in pt

----- 5195 (-2704)
 Sh black, carb

Ls cr-tan, vfn-fn xln, dns, Rr foss

Sh gy-dk gy

Ls cr-gy, vfn xln, dns

Sh gy-black

Sh gy-grnsh

Ls cr-tan, vfn-fn xln, dns, Sli foss in pt

Ls cr-tan, vfn-fn xln, dns, foss, ool in pt

Sh gy-grnsh-black

5244

conn

< CFS

----- 5266 (-2775)
 Sh gy-grn, subwaxy-substity

5287'-30min spl: 80% Ls cr-tan, vfn-fn xln, dns, subchalky in pt, pr-fr crush, ool, tr opa fresh ool chert; 20% Sh gy-grn, substity-subwaxy
[No Show in Spl]

5287'-60&90min Spl: 90% Ls cr-tan, vfn xln, dns in pt, subchalky in pt, pr-fr crush, ool, tr opa fresh ool chert; 10% Shale gy-grnsh, Rr scatt pyrite patches
[No Show in Spl]

5297'-30min Spl: 40% Shale, grn-gy with yell patches; 60% Ls vfn-fn xln, dns, cherty, foss

SD wh-glassy-gy, mostly well-cem, some pr-fr intergnlr por, cherty mix in pt, pr-fr sort of fn md grns, subrd, scatt glauc patches, cherty, pr-gd fri

[SD: No Odor, 2 clusters with dull speckld flour, 2 clstrs with v sli sh oily scum, few clstrs with v sli show blk DO & Resid Stn, mostly barren; in 5305 cfs, found a few pcs with v sli show dk brn FO]

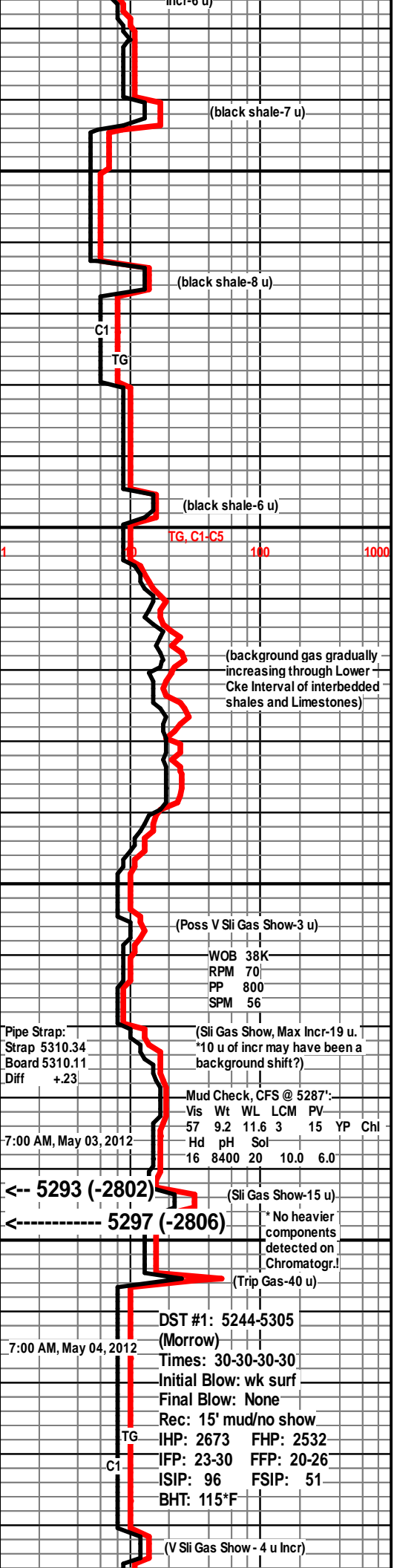
5301'-30min Spl: 2 pcs wh ls with gd pp por and abund foss with:
[Ls: No Odor, Brt Flour, Fr show gassy brn FO]

5305'-30 min Spl: Ls wh-cr-tan, fn xln, dns, ool to packed ool in pt, scatt fresh transl chert, silty-sdy in pt

[No Show]

5330' & 5340' spl: 50% various color shales, silty-sdy in pt; 50% Ls, wh-cr-tan, fn xln, dns, chalky in pt, sdy in pt; Tr of Sd as above - No Show

Dol Ls cr-v pl gy, fn xln, silty to subsucr text, fr crush, pr vis xln por, V Rr patch of poor pp por, sli fresh cherty



(black shale-7 u)

(black shale-8 u)

(black shale-6 u)

(background gas gradually increasing through Lower Cke interval of interbedded shales and limestones)

(Poss V Sli Gas Show-3 u)

WOB 38K
 RPM 70
 PP 800
 SPM 56

Pipe Strap: Strap 5310.34 Board 5310.11 Diff +.23

(Sli Gas Show, Max Incr-19 u. *10 u of incr may have been a background shift?)

Mud Check, CFS @ 5287':
 Vis Wt WL LCM PV
 57 9.2 11.6 3 15 YP Chl
 Hd pH Sol
 16 8400 20 10.0 6.0

7:00 AM, May 03, 2012

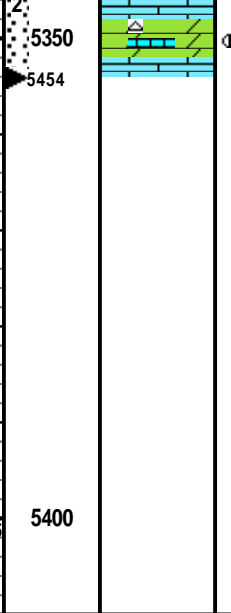
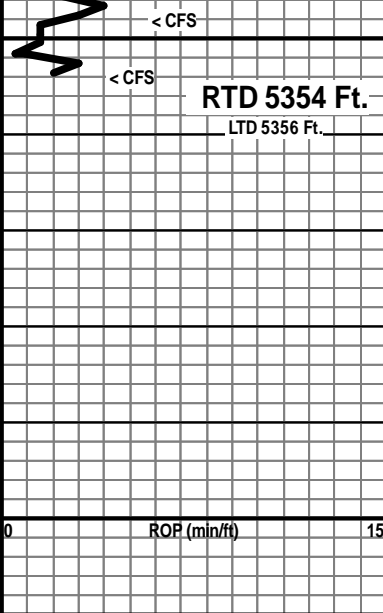
-- 5293 (-2802) (Sli Gas Show-15 u)

-- 5297 (-2806) * No heavier components detected on Chromatogr!
 (Trip Gas-40 u)

DST #1: 5244-5305 (Morrow)
 Times: 30-30-30-30
 Initial Blow: wk surf
 Final Blow: None
 Rec: 15' mud/no show
 IHP: 2673 FHP: 2532
 IFP: 23-30 FFP: 20-26
 ISIP: 96 FSIP: 51
 BHT: 115°F

7:00 AM, May 04, 2012

(V Sli Gas Show - 4 u Incr)



[No Odor, V Rr pcs (few pcs per tray) with Brt Speckld Flour, with V Sli show of colorless-v lt tan FO, some barren pcs]

5354' 60min spl: Limey Dol wh-cr, fn xln, subsucrosic, subchalky, fr-gd crush, pr-fr vis xln por, sli fresh cherty

[No Odor, found a few pcs with brt speckled flour, and Trace shows of colorless-v lt tan FO, few pcs with tr patches of v lt spotty stn, much barren]

RTD 5354 Ft.		(V Sli Gas Show-3 u Incr)				
May 04, 2012		Mud Check, CFS @ 5354':				
	Vis	Wt	WL	LCM	PV	
	61	9.1	10.8	3	18	
	YP	Chl	Hd	pH	Sol	
	18	7500	80	9.5	5.3	
DST #2: 5332-5354 (Mississippi)						
Times: 30-60-30-60						
Intial Blow: Wk, built to 2"						
Final Blw: dead, then built to surf blow						
Rec: 10' smcw 10% wtr 90% mud						
80' Wtr/trace of mud						
Chl/wtr: 16000 ppm Chl/mud: 7500 ppm						
IHP: 2757		FHP: 2591				
IFP: 20-50		FFP: 48-74				
ISIP: 1582		FSIP: 1536				
BHT: 119°F						
			TG, C1-C5			
1		10		100	1000	

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 24, 2012

M.L. Korphage
Vincent Oil Corporation
155 N MARKET STE 700
WICHITA, KS 67202-1821

Re: ACO1
API 15-057-20799-00-00
Ellis 2-20
SW/4 Sec.20-29S-22W
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
M.L. Korphage

August 27, 2012

M.L. Korphage
Vincent Oil Corporation
155 N MARKET STE 700
WICHITA, KS 67202-1821

Re: ACO-1
API 15-057-20799-00-00
Ellis 2-20
SW/4 Sec.20-29S-22W
Ford County, Kansas

Dear M.L. Korphage:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 4/25/2012 and the ACO-1 was received on August 24, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department