

For KCC	Use:		
Effective	Date:		-
District #	!		-
SGA?	Yes	No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

COUNTRACTOR: License#   State:   Zip:   Stat	Expected Spud Date:				Spot Description:		
Contract Person		month	day	year	Sec Twp	S. R	
Name:	ODEDATOR: License#						
Is SECTION:   Regular   regular?						/ W Line of Sectio	
Moter Locate well on the Section Plat on reverse aidey					Is SECTION: Regular Irregular?		
County:							
Country   Coun					· ·	,	
Field Name:    Well Drilled For:   Well Class:   Type Equipment:   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Geal Mark Storage   Pool Ext.   Air Rotary   Nearest Lease or unit boundary line (in footage):   Geal Mark Storage   Pool Ext.   Air Rotary   Nearest Lease or unit boundary line (in footage):   Geal Mark Storage   Pool Ext.   Air Rotary   Nearest Lease or unit boundary line (in footage):   Geal Mark Storage   Pool Ext.   Air Rotary   Nearest Lease or unit boundary line (in footage):   Geal Mark Storage   Pool Ext.   Air Rotary   Nearest Lease or unit boundary line (in footage):   Geal Mark Storage   Pool Ext.   Nearest Lease or unit boundary line (in footage):   Geal Mark Storage   Nearest Lease or unit boundary line (in footage):   Geal Mark Storage   Nearest Lease or unit boundary line (in footage):   Geal Mark Storage   Nearest Lease or unit boundary line (in footage):   Geal Mark Storage   Nearest Lease or unit boundary line (in footage):   Geal Mark Storage   Nearest Lease or unit boundary line (in footage):   Geal Mark Storage   Nearest Lease or unit boundary line (in footage):   Geal Mark Storage   Nearest Lease or unit boundary line (in footage):   Geal Mark Storage   Nearest Lease or unit boundary line (in footage):   Geal Mark Storage   Nearest Lease or unit boundary line (in footage):   Geal Mark Storage   Nearest Lease or unit boundary line (in footage):   Geal Mark Storage   Pool Ext.   Depth to bottom of the Air Storage   Pool Ext.   Depth to bottom of the Nates   Public of Pool Ext.   Depth to bottom of the Nates   Public of Pool Ext.   Depth to bottom of the Nates   Public of Pool Ext.   Depth to Bottom of Teah Nates   Public of Pool Ext.   Depth to Bottom of Teah Nates   Public of Pool Ext.   Depth to Bottom of Teah Nates   Public of Pool Ext.   Depth to Bottom of Teah Nates   Public of Pool Ext.   Depth to Bottom of Pool Ext.   Depth to Bottom of Pool Ext.   Depth to Bottom of Nat	•				, –		
Submitted Control   Spaced Field?   Spaced Field?   Start Final   Spaced Field?   Spaced Field Fie	Phone:						
Name: Well Drilled For: Well Class: Type Equipment: Name: Series of the Process o	CONTRACTOR: License#						
Well Drilled For:   Well Class:   Type Equipment:   Search   Sea					·		
Ground Surface Elevation:	varrie.						
Gas   Storage   Pool Ext.   Air Rotary   Water well within one-quarter mile:   Yes   Public water supply well within one mile:   Yes	Well Drilled For:	Well Class	: 7	ype Equipment:			
Gas   Slorage   Pool Ext.   Cable   Cable   Disposal   Wildcat   Cable   Depth to bottom of tresh water:   Depth to bottom of usable water:   Surface Pipe Planned to be set:   Length of Surface Pipe Planned to be set:   Length of Surface Pipe Planned to be set:   Length of Surface Pipe Planned to be set:   Depth to bottom of usable water:   Surface Pipe Planned to be set:   Length of Surface Pipe Planned to be set:   Length of Surface Pipe Planned to be set:   Length of Surface Pipe Planned to be set:   Depth to bottom of usable water:   Surface Pipe Planned to be set:   Length of Surface Pipe Planned to be set:	Oil Enh F	Rec Infield	ı	Mud Rotary			
Depth to bottom of usable water:   Depth to bottom of fresh water:   Depth to bottom of usable water   Depth to bottom of usable water:   Depth to bottom of usable water   Depth to bottom of usable water:   Depth to bottom of usable water:   Depth to bottom of usable water   Depth to bottom of usable water:   Depth to bottom of usable water:   Depth to bottom of usable water   Depth to bottom of usable water   Depth to bottom of usable water   Depth to bottom of usable water:   Depth to bottom of us	Gas Stora	ge Pool E	Ext.	Air Rotary	·		
Depth to bottom of usable water:    Depth to bottom of usable water:	Dispo	sal Wildca	at	Cable	Public water supply well within one mile:	Yes N	
Depth to bottom of usable water:  Surface Pipe by Alternate: It I I I I Length of Surface Pipe by Alternate: It I I I I Length of Surface Pipe by Alternate: It I I I I Length of Surface Pipe Planned to be set:  Length of Surface Pipe (if any):  Projected Total Depth: Promation at Total Depth: Promation	Seismic ;#	of Holes Other	'		·		
Length of Surface Pipe Planned to be set:    Length of Surface Pipe Planned to be set:	Other:				Depth to bottom of usable water:		
Operator:  Well Name: Original Completion Date: Original Total Depth:  Well Name: Original Completion Date: Original Compl					Surface Pipe by Alternate: III		
Projected Total Depth:	If OWWO: old well	information as follo	ows:		Length of Surface Pipe Planned to be set:		
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Formation at Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:  ### DWR Pe	Operator:				Length of Conductor Pipe (if any):		
Water Source for Drilling Operations:   Water Source for Drilling Operation of Source for Drilling Operation   Water Source on Source for Drilling Operation   Water Source on Source for Drilling Operation   Yes   Water Source for Park Source	•				Projected Total Depth:		
Water Source for Drilling Operations:   Water Source for Drilling Operations of Source for Parmit with DWR   Water Source for Parmit with K.S.A. 55 et. seq.   Water Source for Parmit with K.S.A. 55 et. seq.   Water Source for Parmit with K.S.A. 55 et. seq.   Water Source for Parmit with K.S.A. 55 et. seq.   Water Source for Parmit with K.S.A. 55 et. seq.   Water Source for Parmit with K.S.A. 55 et. seq.   Water Source for Parmit with K.S.A. 55 et. seq.   Water Source for Parmit with K.S.A. 55 et. seq.   Water Source for Parmit with K.S	Original Completion Da	ate:	Original To	otal Depth:	Formation at Total Depth:		
Yes, true vertical depth:    DWR Permit #:   (Note: Apply for Permit with DWR   )   Will Cores be taken?   Yes							
Bottom Hole Location:	Directional, Deviated or Ho	rizontal wellbore?		Yes No	Well Farm Pond Other:		
Note: Apply for Permit with DWR   Yes   Will Cores be taken?   Yes   Will Cores be taken?   Yes   Will Cores be taken?   Yes   Yes   Will Cores be taken?   Yes   Will Cores be taken?   Yes   Yes   Will Cores be taken?   Yes	If Yes, true vertical depth: _						
If Yes, proposed zone:  AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Wemember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; File acreage attribution plat according to field proration orders; Notify appropriate district office at hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);							
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### Conductor pipe required	Or pursuant to App	endix "B" - Easte	rn Kansas	surface casing order #	133,891-C, which applies to the KCC District 3 area, alter	nate II cementing	
For KCC Use ONLY  API # 15	must be completed	within 30 days o	f the spud	date or the well shall b	e plugged. In all cases, NOTIFY district office prior to a	iny cementing.	
For KCC Use ONLY  API # 15							
For KCC Use ONLY  API # 15							
For KCC Use ONLY  API # 15	ubmitted Electro	nically					
API # 15					Remember to:		
API # 15	For KCC Use ONLY				- File Certification of Compliance with the Kansas Surface	e Owner Notification	
Minimum surface pipe required feet per ALT. I I II	API # 15				•		
Minimum surface pipe requiredfeet per ALTIIIII					·		
Approved by:							
This authorization expires:  - Submit plugging report (CP-4) after plugging is completed (within 60 days);				eet per ALT I II			
Inis authorization expires:	Approved by:				<ul> <li>Notify appropriate district office 48 hours prior to workey</li> </ul>	ver or re-entry:	
	Approved by.						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

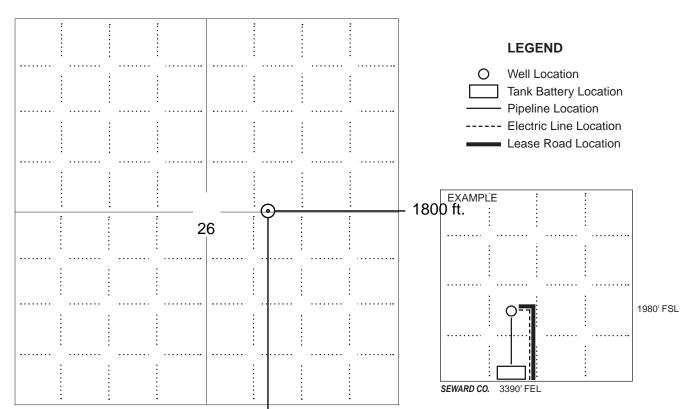
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	SecTwpS. R E		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
QTR/QTR/QTR of acreage:			
	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 2650 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

091806

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:    Emergency Pit   Burn Pit	Pit is:	Existing	SecTwp R
Settling Pit Drilling Pit	If Existing, date con		Feet from North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:(bbls)		Feet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?  Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits
Depth fro	om ground level to deep	pest point:	(feet) No Pit
			dures for periodic maintenance and determining ncluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of work	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS			
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No



### Kansas Corporation Commission Oil & Gas Conservation Division

1091806

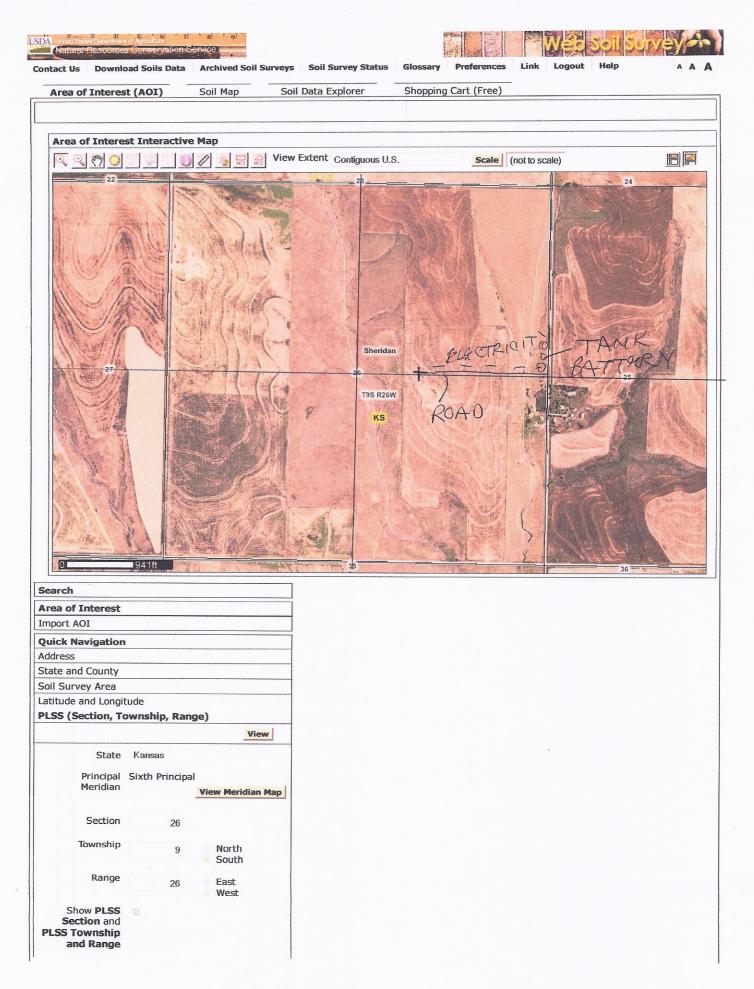
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	owner information can be found in the records of the register of deeds for the		
Address 2:			
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, are	ct (House Bill 2032), I have provided the following to the surface potential:  1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  1) cknowledge that, because I have not provided this information, the		
KCC will be required to send this information to the surface ow	ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically			



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Sam Brownback, Governor

# **NOTICE**

## **Nearest Lease or Unit Boundary Line**

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill ("C-1") form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.