



# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
 County: \_\_\_\_\_ (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Elevation: \_\_\_\_\_  GL  KB  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
 (top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_ (depth)  Tools in Hole at \_\_\_\_\_ (depth) Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
 (depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

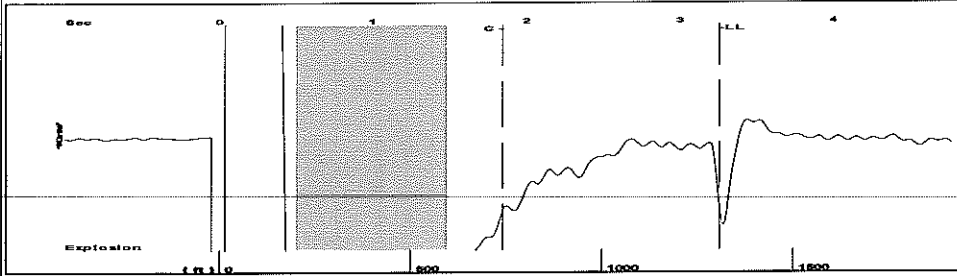
Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____ TA Approved: Yes <input type="checkbox"/> Denied <input type="checkbox"/>				

**Mail to the Appropriate KCC Conservation Office:**

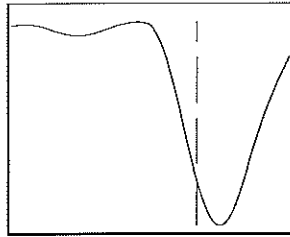
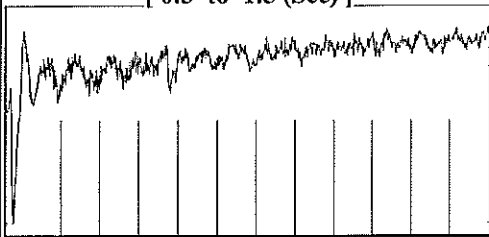
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

Group: MyWells Well: Black 1A-3 (acquired on: 08/27/12 09:18:23 )



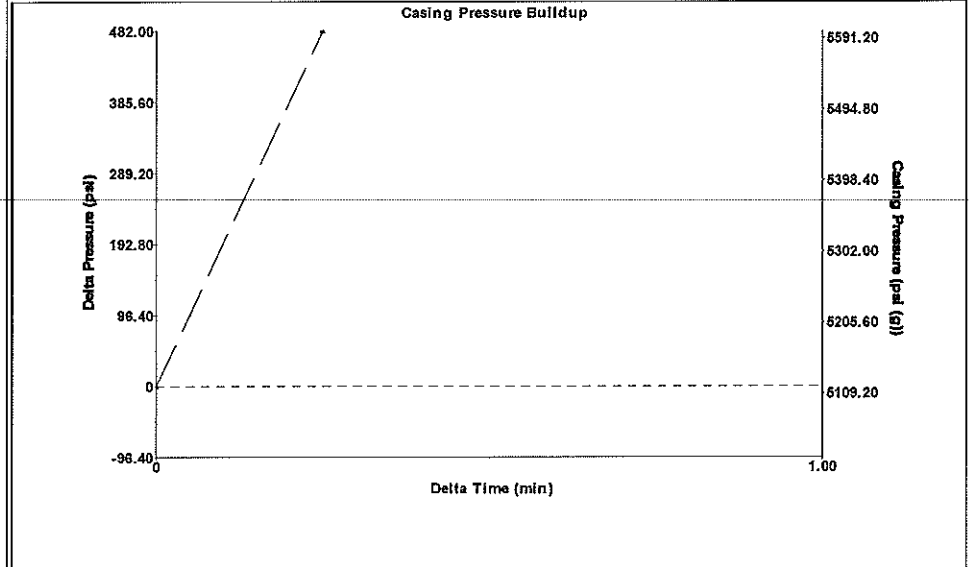
Filter Type High Pass Automatic Collar Count Yes Time 3.26 sec  
 Manual Acoustic Velocity 786.6 ft/s Manual JTS/sec 12.4069 Joints 41.2658 Jts  
 Depth 1308.13 ft

[ 0.5 to 1.5 (Sec) ]



Analysis Method: Automatic

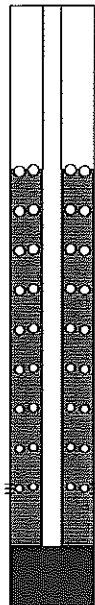
Group: MyWells Well: Black 1A-3 (acquired on: 08/27/12 09:18:23 )



Change in Pressure 481.16 psi PT 6147  
 Change in Time 0.25 min Range 0 - ? psi

Group: MyWells Well: Black 1A-3 (acquired on: 08/27/12 09:18:23 )

Production Current Potential Casing Pressure  
 Oil - \* - \* - \* - BBL/D 5118.8 psi (g)  
 Water - \* - \* - \* - BBL/D Casing Pressure Buildup  
 Gas - \* - \* - \* - Mscf/D 481.2 psi  
 0.25 min  
 IPR Method Vogel Gas/Liquid Interface Pressure  
 PBHP/SBHP - \* - \* - \* - 5291.4 psi (g)  
 Production Efficiency 0.0  
 Oil 40 deg.API Liquid Level Depth  
 Water 1.05 Sp.Gr.H2O 1308.13 ft  
 Gas 0.70 Sp.Gr.AIR Pump Intake Depth  
 6082.00 ft  
 Acoustic Velocity 802.532 ft/s Formation Depth  
 5350.00 ft

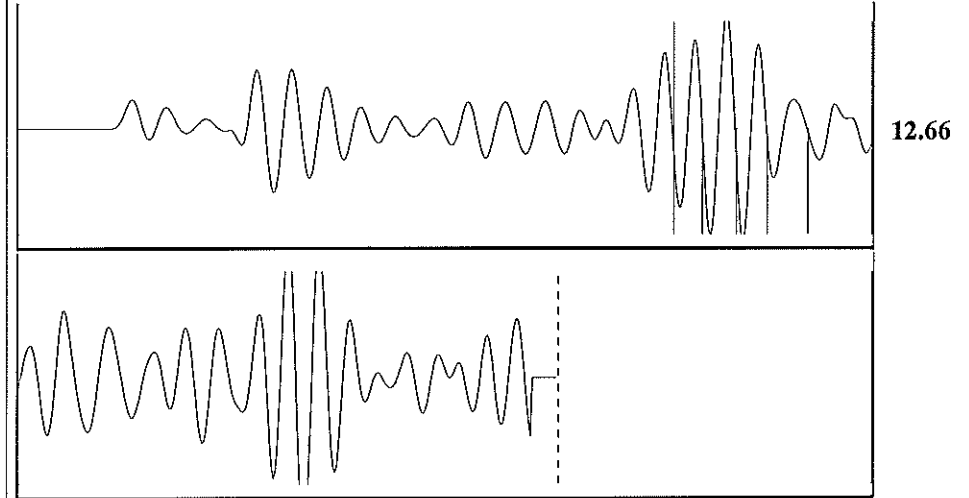


Producing  
 Annular Gas Flow 76627 Mscf/D  
 % Liquid 19 %  
 Pump Intake 5592.2 psi (g)  
 Producing BHP 5443.0 psi (g)  
 Static BHP - \* - \* - \* - psi (g)

Formation Submergence  
 Total Gaseous Liquid Column HT (TVD) 4774 ft  
 Equivalent Gas Free Liquid HT (TVD) 1488 ft

Acoustic Test

Group: MyWells Well: Black 1A-3 (acquired on: 08/27/12 09:18:23 )



Acoustic Velocity 802.532 ft/s Joints counted 4  
 Joints Per Second 12.6582 jts/sec Joints to liquid level 41.2658  
 Depth to liquid level 1308.13 ft Filter Width 10.4069 14.4069  
 Automatic Collar Count Yes Time to 1st Collar 1.532 1.848