KANSAS CORPORATION COMMISSION 1092132

Form CP-111 March 2009 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15-				
Name:				Spot Description:				
Address 1:					Sec	Twp S. R.		E 🗌 W
Address 2:						feet from N /		
City:	State:	Zip: +				feet from L E /		
Contact Person: Phone:()				GPS Location: Lat:				
Field Contact Person:				Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #:				
Field Contact Person Phon	e:()							
						Date Shut-In:		
	Conductor	Surface	Pro	duction	Intermediate	Liner	Tubing	J
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Fluid Level:	Н	ow Determined?				Date:		
Casing Squeeze(s):) to w /	sacks of ce	ment,	to	(bottom) W /	sacks of cement. Dat	:e:	
Do you have a valid Oil & O	Gas Lease? 🗌 Yes 🗌	No						
Depth and Type: 🗌 Junk	in Hole at	☐ Tools in Hole at	Ca	sing Leaks:	Yes No Depth	of casing leak(s):		
Type Completion:	T.I ALT. II Depth o	f: DV Tool:	w /	sacks	s of cement Port C	ollar: w /	sack o	of cement
Packer Type:	Size:		Inch	Set at:	Feet	:		
Total Depth:	Plug Bac	k Depth:		Plug Back Meth	od:			
Geological Data:								
Formation Name	Formation	Top Formation Base			Completion	Information		
1	At:	to Feet	Perfo	ration Interval	toFe	et or Open Hole Interval	to	Feet
2	At:	to Feet	Perfo	ration Interval	to Fe	et or Open Hole Interval _	to	Feet

Submitted Electronically

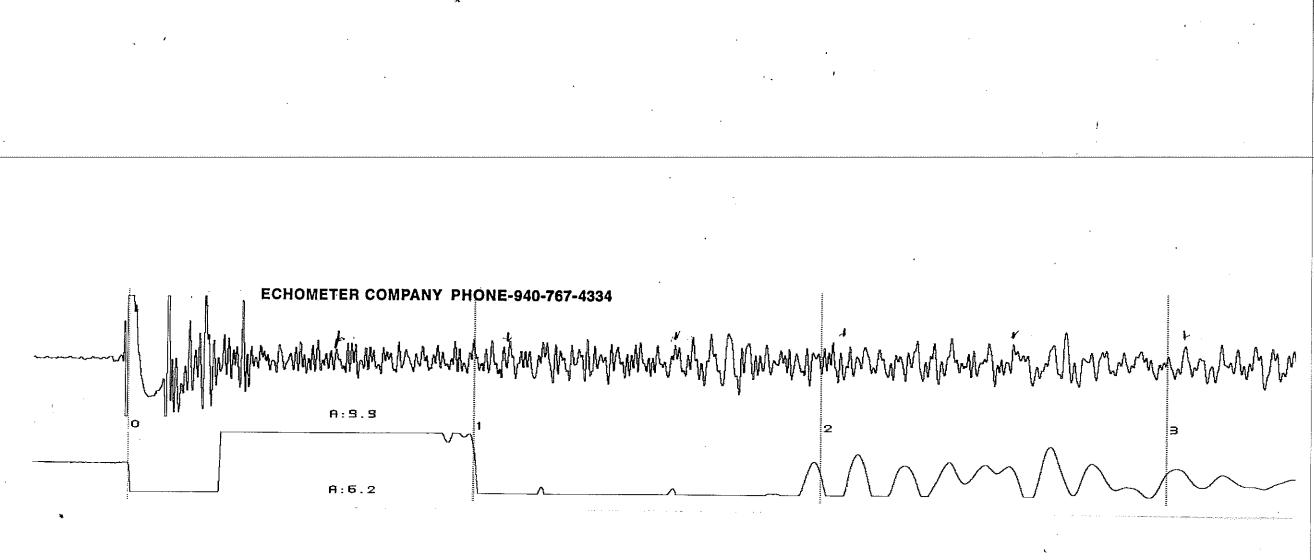
Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:		TA	Approved: Yes Denied

Mail to the Appropriate KCC Conservation Office:

lower take loss not tak an first state and the loss	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
Been lower board Been been lower lower been lower been lower	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

ECHOMETER COMPANY PHONE-940-767-4334

WELL Broddock 1-2 CASING PRESSURE 4616 AP AT	JOINTS TO LIQUID 77 × 30.9 DISTANCE TO LIQUID 2348.5 PBHP SBHP	COLLAR P-P mV 0.067 . A:10.0 . UPPER	GENERATE PULSE
PRODUCTION RATE	PROD RATE EFF, %	•	
· · · · · · · · · · · · · · · · · · ·	MAX PRODUCTION	. LIQUID P-P mV 0.908 A: 6.2	12.0 VOLTS



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