



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1092149

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

BACH OIL PRODUCTION

WELL: GPW Unit#1

LOC.: 1427' FNL & 1415' FWL
 SEC. 27-1-19W
 PHILLIPS COUNTY, KANSAS
 API: 15-147-20678-00-00

ELEVATION

KB: 2146
 GL: 2141
 LOG MEASURED
 FROM: KB

SURFACE CASING

8 5/8" Set @ 232'
 W/170 SX 3% CC 2%gel

PRODUCTION CASING

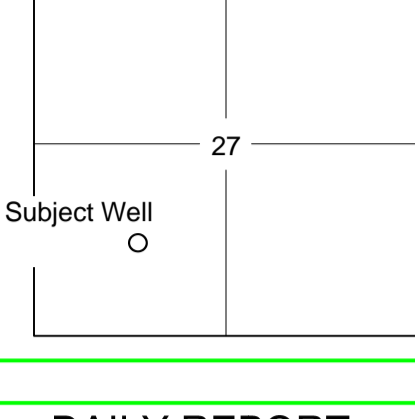
5 1/2" set

WELL LOG SURVEYS

DIL/CDL/MICRO

ELECTRIC LOG TOPS

FORMATION	DEPTH	DATUM	A POS.	B POS.
Stone Corral	1783	+363	N/A	-12
Base Stone Corral	1807	+339	-4	N/A
Topeka	3133	-987	N/A	-12
Heebner	3338	-1192	+6	-8
Toronto	3368	-1222	+7	-9
Lansing	3387	-1241	+7	-11
BKC	3605	-1459	+9	-8



REFERENCE WELL:

Well A:
 Sinclair-Prairie Oil
 Martin Johnson #1
 Elev. 2190 DF
 33-1-19W

Well B:
 WJ Coppinger
 Hartzog #1
 Elev. 2146 KB
 34-1-19W

DAILY REPORT

@7:00 A.M.

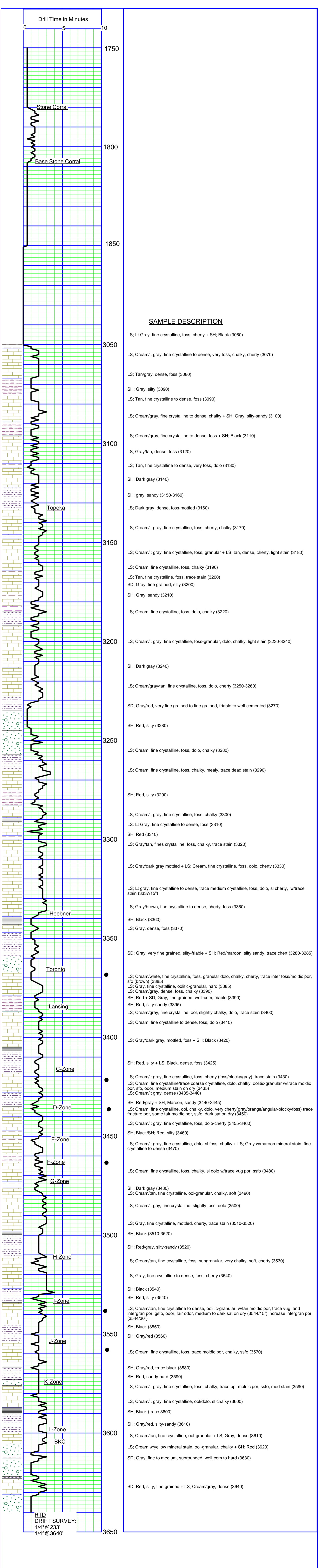
5-19-12 MIRU/SPUD
 5-20-12 870' Drilling
 5-21-12 2820' Drilling
 5-22-12 3495' Drilling
 5-23-12 RTD 3625' Casing Run

REMARKS AND RECOMMENDATIONS

Production casing was run to further evaluate this well.

Respectfully submitted,

Robert J. Petersen
 Robert J. Petersen





PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 131199
Invoice Date: May 19, 2012
Page: 1



Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	GPW Unit #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Great Bend	May 19, 2012	6/18/12

Quantity	Item	Description	Unit Price	Amount
170.00	MAT	Class A Common	16.25	2,762.50
3.00	MAT	Gel	21.25	63.75
6.00	MAT	Chloride	58.20	349.20
183.49	SER	Handling	2.10	385.33
110.00	SER	Ton Miles	19.67	2,163.64
1.00	SER	Surface	1,125.00	1,125.00
110.00	SER	Heavy Vehicle Mileage	7.00	770.00
110.00	SER	Light Vehicle Mileage	4.00	440.00
1.00	EQUIP OPER	Dustin Chambers		
1.00	EQUIP OPER	Jonathon Ploutz		
1.00	EQUIP OPER	Kevin Weighous		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$

ONLY IF PAID ON OR BEFORE
Jun 13, 2012

Subtotal	8,059.42
Sales Tax	215.93
Total Invoice Amount	8,275.35
Payment/Credit Applied	8,275.35
TOTAL	0.00

ALLIED OIL & GAS SERVICES, LLC 053614

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Grant Bend 105

DATE <u>5-19-12</u>	SEC. <u>27</u>	TWP. <u>1</u>	RANGE <u>19W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30</u>	JOB FINISH <u>5:00</u>
LEASE <u>6PW UNIT</u>		WELL # <u>1</u>		LOCATION <u>Hwy 36 + 500 Rd SN 2W</u>		COUNTY <u>Phillips</u>	STATE <u>Kansas</u>
OLD OR <u>NEW</u> (Circle one)				<u>3 1/4" N E INTO</u>			

CONTRACTOR Murfin Drilling #16
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D.
 CASING SIZE 4 5/8 DEPTH 232.65
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15 ft
 PERFS.
 DISPLACEMENT 17.86 bbls Fresh water

OWNER
 CEMENT
 AMOUNT ORDERED 170 gals class A 37-cc
27. gal

COMMON	<u>170</u>	@	<u>16-25</u>	<u>2.762.</u>	<u>50</u>
POZMIX		@			
GEL	<u>3</u>	@	<u>21-25</u>	<u>63.75</u>	
CHLORIDE	<u>6</u>	@	<u>58-20</u>	<u>349.20</u>	
ASC		@			
		@			
		@			
		@			
		@			
		@			
		@			
HANDLING	<u>183.49</u>	@	<u>2.10</u>	<u>385.32</u>	
MILEAGE	<u>8.37 x 110</u>		<u>2.35</u>	<u>2.163.44</u>	
				TOTAL	<u>5.724.41</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dustin C
 # 799 HELPER Joe P
 BULK TRUCK
 # DRIVER Kevin W
 BULK TRUCK
 # DRIVER

REMARKS:

Get cement bag

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1125.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>HUM 110</u>	@	<u>7.00 770.00</u>
MANIFOLD		@	
	<u>LUM 110</u>	@	<u>4.00 440.00</u>
		@	
			TOTAL <u>2335.00</u>

CHARGE TO: Back Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Troy Rys
 SIGNATURE X Troy Rys
Thank You!!

SALES TAX (If Any)	
TOTAL CHARGES	<u>8.059.41</u>
DISCOUNT <u>25%</u>	<u>2.014.85</u>
	<u>6044.55</u>

IF PAID IN 30 DAYS



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 131273

Invoice Date: May 23, 2012

Page: 1



Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	GPW Unit #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	May 23, 2012	6/22/12

Quantity	Item	Description	Unit Price	Amount
90.00	MAT	Class A Common	16.25	1,462.50
60.00	MAT	Pozmix	8.50	510.00
3.00	MAT	Gel	21.25	63.75
3.00	MAT	Chloride	58.20	174.60
17.00	MAT	Salt	23.95	407.15
450.00	MAT	AMD	23.55	10,597.50
2,250.00	MAT	Gilsonite	0.89	2,002.50
715.72	SER	Cubic Feet	2.10	1,503.00
3,408.23	SER	Ton Miles	2.35	8,009.32
1.00	SER	Production	2,225.00	2,225.00
109.00	SER	Heavy Vehicle Mileage	7.00	763.00
109.00	SER	Light Vehicle Mileage	4.00	436.00
1.00	EQP	5 1/2 Float Shoe	364.00	364.00
1.00	EQP	5 1/2 Latch Down Plug	194.00	194.00
10.00	EQP	5 1/2 Centralizers	34.00	340.00
5.00	EQP	5 1/2 Basket	236.00	1,180.00
1.00	CEMENTER	Todd Milarch		
1.00	EQUIP OPER	Woody O'Neil		
1.00	EQUIP OPER	Tony Pfannenstiel		
1.00	OPER ASSIST	Cody Hoss		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$

ONLY IF PAID ON OR BEFORE
Jun 17, 2012

Subtotal	30,232.32
Sales Tax	1,176.13
Total Invoice Amount	31,408.45
Payment/Credit Applied	31,408.45
TOTAL	0.00

ALLIED OIL & GAS SERVICES, LLC 056125

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
RUSSELL

DATE <u>5-23-12</u>	SEC. <u>27</u>	TWP. <u>1</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30</u>	JOB FINISH <u>2:30</u>
LEASE <u>GRW</u>	WELL # <u>Unit #1</u>		LOCATION <u>SPRNG N to Hntar</u>	COUNTY <u>Atchison</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			<u>2LW 3.25N E intk</u>				

CONTRACTOR <u>Murphy #16</u>	OWNER
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8</u> T.D. <u>3680</u>	CEMENT
CASING SIZE <u>5 1/2 17#</u> DEPTH	AMOUNT ORDERED <u>(1 case) 465 sz AMD &</u>
TUBING SIZE DEPTH	<u>3# Gilsonite</u>
DRILL PIPE DEPTH	<u>(Paul) 130 sz 6946 27.6 gal 167.5 ft</u>
TOOL DEPTH	<u>27.22</u>
PRES. MAX MINIMUM	COMMON <u>90 @ 16.25 1462.50</u>
MEAS. LINE SHOE JOINT <u>20.76</u>	POZMIX <u>60 @ 8.50 510.00</u>
CEMENT LEFT IN CSG. <u>20.76</u>	GEL <u>3 @ 21.25 63.75</u>
PERFS.	CHLORIDE <u>3 @ 58.20 174.60</u>
DISPLACEMENT <u>24 bbl</u>	ASC <u>@</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>Todd</u>
<u>417</u> HELPER <u>Wendy</u>
BULK TRUCK DRIVER <u>Kerry</u>
<u>481</u>
BULK TRUCK DRIVER <u>Andy</u>
<u>473</u>
<u>Can 1-10</u>
<u>BSK 8; 44, 55, 60</u>

<u>salt 17 @ 23.95 407.15</u>
<u>AMD 469 @ 23.55 10947.75</u>
<u>Gilsonite 2250 # @ .89 2002.50</u>
<u>HANDLING 135 668 @ 2.25 1503.00</u>
<u>MILEAGE <u>72,812</u> @ .11 8009.32</u>
TOTAL <u>24,730.57</u>

REMARKS:
 ran joint at 5 1/2, 17# set @
 latch down plug & check @ latched
 1 hr on bottom cement pad back
 Pumped 465 sz AMD Collected by 130 sz
 60/40 27.6 gal 27.22 107.5 gal clear line
 - released plug latched plug @ BSK 8
 1800 # released plug & plug (hold)
 Cement did latched to surface
thanks!

CHARGE TO: Bach Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>3640</u>
PUMP TRUCK CHARGE <u>2225.00</u>
EXTRA FOOTAGE @
MILEAGE <u>m/AV 109 @ 7.00 763.00</u>
MANIFOLD @
<u>m/LW 109 @ 4.00 436.00</u>
<u>cmhd @ 300.00</u>
TOTAL <u>3424.00</u>

PLUG & FLOAT EQUIPMENT

<u>5 1/2 flex shoe @ 364</u>
<u>latch down @ 194</u>
<u>centralizers 10 @ 34 340</u>
<u>Bucket 5 @ 236 1180</u>
TOTAL <u>2078</u>

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Dale Fedland
 SIGNATURE Dale Fedland

SALES TAX (if Any) 1176.14
 TOTAL CHARGES 30,332.57
 DISCOUNT 20/50 8809.01 IF PAID IN 30 DAYS

BS
5-23

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 16, 2012

Jason Bach
Bach, Jason dba Bach Oil Production
PO BOX 723
ALMA, NE 68920-0723

Re: ACO1
API 15-147-20678-00-00
GPW Unit 1
SW/4 Sec.27-01S-19W
Phillips County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jason Bach

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 17, 2012

Jason Bach
Bach, Jason dba Bach Oil Production
PO BOX 723
ALMA, NE 68920-0723

Re: ACO-1
API 15-147-20678-00-00
GPW Unit 1
SW/4 Sec.27-01S-19W
Phillips County, Kansas

Dear Jason Bach:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 05/19/2012 and the ACO-1 was received on September 17, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department