

Kansas Corporation Commission Oil & Gas Conservation Division

1092149

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY		
Letter of Confidentiality Received		
Date:		
Confidential Release Date:		
Wireline Log Received		
Geologist Report Received		
UIC Distribution		
ALT I II III Approved by: Date:		

Side Two



Operator Name:				Lease N	lame:			Well #:		
Sec Twp	S. R	East] West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rat line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures st, along with	s, whether s final chart(s	hut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	nole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional		Yes	☐ No		Log	g Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор		Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop)	d Electronically	☐ Yes ☐ Yes ☐ Yes	No No No							
List All E. Logs Run:										
		Report a		RECORD	New	Used	on, etc.			
Purpose of String	Size Hole Drilled	Size C Set (In	asing	Weig Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent additives
		<u> </u> 	DDITIONAL	CEMENTIN	IG / SQUE	EZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of 0	Cement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify	ON RECORD - Footage of Each	Bridge Plug n Interval Peri	s Set/Type forated			cture, Shot, Ceme mount and Kind of N	nt Squeeze Record Material Used)	d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
							Yes N	0		
Date of First, Resumed	Production, SWD or EN	IHR. Pr	oducing Meth	nod:	g 🗌 G	as Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	BI	ols.	Gas-Oil Ratio		Gravity
DISPOSITI	ON OF GAS:		N	METHOD OF	COMPLET	TION:		PRODUCTIO	ON INTER	VAL:
Vented Solo	Used on Lease		n Hole	Perf.	Dually (nmingled mit ACO-4)			
(11 verneu, 3u	10./	Othe	r (Specify)				I —			

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG **ELEVATION** KB: 2146 **BACH OIL PRODUCTION** GL: 2141 LOG MEASURED WELL: GPW Unit#1 FROM: KB LOC.: 1427' FNL & 1415' FWL SEC. 27-1-19W SURFACE CASING PHILLIPS COUNTY, KANSAS 8 5/8" Set @ 232' API: 15-147-20678-00-00 W/170 SX 3% CC 2%gel PRODUCTION CASING DRILLING CONTR.: MURFIN RIG #16 SPUD: 05-19-12 COMP: 05-23-12 5 1/2" set MUD UP: 2850' TYPE MUD: CHEM. DRILL TIME: 3050 to' RTD RTD: 3640' LTD: 3641' WELL LOG SURVEYS SAMPLES SAVED: 3050'-RTD DIL/CDL/MICRO GEOLOGIST: ROBERT J. PETERSEN **ELECTRIC LOG TOPS** <u>DEPTH</u> A POS. B POS. **FORMATION** <u>DATUM</u> Stone Corral 1783 N/A +363 -12 Base Stone Corral 1807 +339 -4 N/A Topeka 3133 -987 N/A -12 3338 -1192 Heebner +6 -8 3368 +7 Toronto -1222 -9 - 27 -Lansing 3387 -1241 +7 -11 BKC 3605 -1459 +9 -8 Subject Well REFERENCE WELL: DAILY REPORT Well B: Well A: WJ Coppinger Sinclair-Prairie Oil @7:00 A.M. Hartzog #1 Martin Johnson #1 Elev. 2146 KB Elev. 2190 DF 34-1-19W 33-1-19W 5-19-12 MIRU/SPUD REMARKS AND RECOMMENDATIONS 5-20-12 870' Drilling Production casing was run to 5-21-12 2820' Drilling further evaluate this well. 5-22-12 3495' Drilling 5-23-12 RTD 3625' Casing Run Respectfully submitted, Robert J. Petersen **Drill Time in Minutes** 10 1750 Stone Corral-1800 **Base Stone Corral** 1850 SAMPLE DESCRIPTION LS; Lt Gray, fine crystalline, foss, cherty + SH; Black (3060) 3050 LS; Cream/It gray, fine crystalline to dense, very foss, chalky, cherty (3070) LS; Tan/gray, dense, foss (3080) SH; Gray, silty (3090) LS; Tan, fine crystalline to dense, foss (3090) LS; Cream/gray, fine crystalline to dense, chalky + SH; Gray, silty-sandy (3100) LS; Cream/gray, fine crystalline to dense, foss + SH; Black (3110) 3100 LS; Gray/tan, dense, foss (3120) LS; Tan, fine crystalline to dense, very foss, dolo (3130) SH; Dark gray (3140) SH; gray, sandy (3150-3160) Topeka LS; Dark gray, dense, foss-mottled (3160) LS; Cream/lt gray, fine crystalline, foss, cherty, chalky (3170) 3150 LS; Cream/It gray, fine crystalline, foss, granular + LS; tan, dense, cherty, light stain (3180) LS; Cream, fine crystalline, foss, chalky (3190) LS; Tan, fine crystalline, foss, trace stain (3200) SD; Gray, fine grained, silty (3200) SH; Gray, sandy (3210) LS; Cream, fine crystalline, foss, dolo, chalky (3220) 3200 LS; Cream/It gray, fine crystalline, foss-granular, dolo, chalky, light stain (3230-3240) SH; Dark gray (3240) LS; Cream/gray/tan, fine crystalline, foss, dolo, cherty (3250-3260) SD; Gray/red, very fine grained to fine grained, friable to well-cemented (3270) SH; Red, silty (3280) 3250 LS; Cream, fine crystalline, foss, dolo, chalky (3280) LS; Cream, fine crystalline, foss, chalky, mealy, trace dead stain (3290) SH; Red, silty (3290) LS; Cream/lt gray, fine crystalline, foss, chalky (3300) LS: Lt Gray, fine crystalline to dense, foss (3310) SH; Red (3310) 3300 LS; Gray/tan, fines crystalline, foss, chalky, trace stain (3320) LS; Gray/dark gray mottled + LS; Cream, fine crystalline, foss, dolo, cherty (3330) LS; Lt gray, fine crystalline to dense, trace medium crystalline, foss, dolo, sl cherty, w/trace stain (3337/15") LS; Gray/brown, fine crystalline to dense, cherty, foss (3360) <u>Heebner</u> SH; Black (3360) LS; Gray, dense, foss (3370) 3350 SD; Gray, very fine grained, silty-friable + SH; Red/maroon, silty sandy, trace chert (3280-3285) Toronto LS; Cream/white, fine crystalline, foss, granular dolo, chalky, cherty, trace inter foss/moldic por, sfo (brown) (3385) LS; Gray, fine crystalline, oolitic-granular, hard (3385) LS; Cream/gray, dense, foss, chalky (3390) SH; Red + SD; Gray, fine grained, well-cem, friable (3390) SH; Red, silty-sandy (3395) <u>Lansing</u> LS; Cream/gray, fine crystalline, ool, slightly chalky, dolo, trace stain (3400) LS; Cream, fine crystalline to dense, foss, dolo (3410) 3400 LS; Gray/dark gray, mottled, foss + SH; Black (3420) SH; Red, silty + LS; Black, dense, foss (3425) C-Zone LS; Cream/It gray, fine crystalline, foss, cherty (foss/blocky/gray), trace stain (3430) LS; Cream, fine crystalline/trace coarse crystalline, dolo, chalky, oolitic-granular w/trace moldic por, sfo, odor, medium stain on dry (3435) LS; Cream/It gray, dense (3435-3440) SH; Red/gray + SH; Maroon, sandy (3440-3445) D-Zone LS; Cream, fine crystalline, ool, chalky, dolo, very cherty(gray/orange/angular-blocky/foss) trace fracture por, some fair moldic por, ssfo, dark sat on dry (3450) LS; Cream/lt gray, fine crystalline, foss, dolo-cherty (3455-3460) SH; Black/SH; Red, silty (3460) 3450 E-Zone LS; Cream/It gray, fine crystalline, dolo, sl foss, chalky + LS; Gray w/maroon mineral stain, fine crystalline to dense (3470)F-Zone LS; Cream, fine crystalline, foss, chalky, sl dolo w/trace vug por, ssfo (3480) G-Zone SH; Dark gray (3480) LS; Cream/tan, fine crystalline, ool-granular, chalky, soft (3490) LS; Cream/It gay, fine crystalline, slightly foss, dolo (3500) LS; Gray, fine crystalline, mottled, cherty, trace stain (3510-3520) SH; Black (3510-3520) 3500 SH; Red/gray, silty-sandy (3520) H-Zone LS; Cream/tan, fine crystalline, foss, subgranular, very chalky, soft, cherty (3530) LS; Gray, fine crystalline to dense, foss, cherty (3540) SH; Black (3540) SH; Red, silty (3540) <u>I-Zone</u> LS; Cream/tan, fine crystalline to dense, oolitic-granular, w/fair moldic por, trace vug and intergran por, gsfo, odor, fair odor, medium to dark sat on dry (3544/15") increase intergran por (3544/30") SH; Black (3550) 3550 SH; Gray/red (3560) <u>J-Zone</u> LS; Cream, fine crystalline, foss, trace moldic por, chalky, ssfo (3570) SH; Gray/red, trace black (3580) SH; Red, sandy-hard (3590) LS; Cream/It gray, fine crystalline, foss, chalky, trace ppt moldic por, ssfo, med stain (3590) LS; Cream/It gray, fine crystalline, ool/dolo, sl chalky (3600) SH; Black (trace 3600) SH; Gray/red, silty-sandy (3610) <u>-Zone</u> 3600 LS; Cream/tan, fine crystalline, ool-granular + LS; Gray, dense (3610) LS; Cream w/yellow mineral stain, ool-granular, chalky + SH; Red (3620) SD; Gray, fine to medium, subrounded, well-cem to hard (3630) SD; Red, silty, fine grained + LS; Cream/gray, dense (3640) RTD DRIFT SURVEY: 1/4°@233' 3650 1/4°@3640'



PO Box 93999 Southlake, TX 76092

Voice: (817) 546-7282 Fax: (817) 246-3361

Bill To:

Bach Oil Production R. R. #I Box 28

Phillipsburg, KS 67661



Invoice Number: 131199

Invoice Date: May 19, 2012

Page: 1



Customer ID	Well Name/# or Customer P.O.	Paymen	t Terms
Bach	GPW Unit #1	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS2-01	Great Bend	May 19, 2012	6/18/12

Quantity	Item	Description	Unit Price	Amount
170.00	MAT	Class A Common	16.25	2,762.50
3.00	MAT	Gel	21.25	63.75
6.00	MAT	Chloride	58.20	349.20
183.49	SER	Handling	2.10	385.33
110.00	SER	Ton Miles	19.67	2,163.64
1.00	SER	Surface	1,125.00	1,125.00
110.00	SER	Heavy Vehicle Mileage	7.00	770.00
110.00	SER	Light Vehicle Mileage	4.00	440.00
1.00	EQUIP OPER	Dustin Chambers		
1.00	EQUIP OPER	Jonathon Ploutz		
1.00	EQUIP OPER	Kevin Weighous		
		Subtotal		8 050 42

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$

ONLY IF PAID ON OR BEFORE
Jun 13, 2012

Subtotal	8,059.42
Sales Tax	215.93
Total Invoice Amount	8,275.35
Payment/Credit Applied	8,275.35
TOTAL	0.00

ALLIED OIL & GAS SERVICES, LLC 053614

REMIT TO P.O. BOX 31	J.# 20-5975804 SED	VICE POINT:	
RUSSELL, KANSAS 67665	SER	The second secon	Ben 1 105
DATE 5-19-12 SEC. TWP. RANGE 19W	ALLED OUT ON LOCATION	JOB START	JOB FINISH
	(-7.01 6.10	COUNTY	STATE
	+500 R1 8N 2N	Ph:11/ps	Fanges
OLD ORNEW (Circle one) 3/4 N E 107	0		
CONTRACTOR Murfin Prilling Big # 16	OWNER		
TYPE OF JOB GW Face			
HOLE SIZE 12 /2 T.D.	CEMENT		
CASING SIZE 4514 DEPTH 232,65	AMOUNT ORDERED 170	955 Clas	5A 34-C
TUBING SIZE DEPTH	27. ge (
DRILL PIPE 4 1/2 DEPTH TOOL DEPTH	· · · · · · · · · · · · · · · · · · ·		
PRES. MAX MINIMUM	COMMON_/76	011.75	2.762,5
MEAS. LINE SHOE JOINT	POZMIX	_@ <i>76-23</i> _	2.1821
CEMENT LEFT IN CSG. 15 FT	GEL 3		63-25
PERFS.	CHLORIDE	@ 58.20	349.20
DISPLACEMENT 13.86 6613 Freshwares	ASC		
EQUIPMENT		@	
	(@	
PUMPTRUCK CEMENTER Dugrin C		@	A
# 399 HELPER 722 P		@	
BULK TRUCK	* *************************************	@	S
# DRIVER Keda W	8		(110-11-11-11-11-11-11-11-11-11-11-11-11-
BULK TRUCK			
# DRIVER	HANDLING 183. 49	@ 2.10	385,32
	MILEAGE 8.37 x 110	2.35	2.163.44
REMARKS:		TOTAL	5.724. 4
	SERV	ICE	
Gel Central hog	DEPTH OF JOB		
	PUMP TRUCK CHARGE	1125.0	0
	EXTRA FOOTAGE		
	MILEAGE HUM 110	@ 7.00	770.00
	MANIFOLD	@	
	Lum 110		440.00
3-1-0-1-60		@	0
CHARGE TO: Back O/l CO.		TOTAL	2335. 6
STREET		IOIAL	X 3 3 0 °
CITYSTATEZIP			
· · · · · · · · · · · · · · · · · · ·	PLUG & FLOA	T EQUIPMEN	T
	Name 1 and 1	*	
		@	
		@ @	*
To: Allied Oil & Gas Services, LLC.		@	-
You are hereby requested to rent cementing equipment	· ·		
and furnish cementer and helper(s) to assist owner or			*
contractor to do work as is listed. The above work was		TOTAL	
done to satisfaction and supervision of owner agent or	* 8#	TOTAL	
contractor. I have read and understand the "GENERAL	SALES TAX (If Any)		
TERMS AND CONDITIONS" listed on the reverse side.	0.4	9 41	 -
V = I	TOTAL CHARGES - 8.05	4. 85	
PRINTED NAME X 7 Roy Ropin	DISCOUNT	IE.PAI	D IN 30 DAYS
^ .			

SIGNATURE Of Prop Rys.

Thomas You !!



PO Box 93999 Southlake, TX 76092

Voice: (817) 546-7282 Fax: (817) 246-3361

Bill To:

Bach Oil Production R. R. #I Box 28

Phillipsburg, KS 67661



Invoice Number: 131273

Invoice Date: May 23, 2012

Page: 1



Customer ID	Well Name/# or Customer P.O.	Paymen	t Terms
Bach	GPW Unit #1	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	May 23, 2012	6/22/12

Quantity	Item	Description	Unit Price	Amount
90.00	MAT	Class A Common	16.25	1,462.50
60.00	MAT	Pozmix	8.50	510.00
3.00	MAT	Gel	21.25	63.75
3.00	MAT	Chloride	58.20	174.60
17.00	MAT	Salt	23.95	407.15
450.00	MAT	AMD	23.55	10,597.50
2,250.00	MAT	Gilsonite	0.89	2,002.50
715.72	SER	Cubic Feet	2.10	1,503.00
3,408.23	SER	Ton Miles	2.35	8,009.32
1.00	SER	Production	2,225.00	2,225.00
109.00	SER	Heavy Vehicle Mileage	7.00	763.00
109.00	SER	Light Vehicle Mileage	4.00	436.00
1.00	EQP	5 1/2 Float Shoe	364.00	364.00
1.00	EQP	5 1/2 Latch Down Plug	194.00	194.00
10.00	EQP	5 1/2 Centralizers	34.00	340.00
5.00	EQP	5 1/2 Basket	236.00	1,180.00
1.00	CEMENTER	Todd Milarch		
1.00	EQUIP OPER	Woody O'Neil		
1.00	EQUIP OPER	Tony Pfannenstiel		
1.00	OPER ASSIST	Cody Hoss		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$

ONLY IF PAID ON OR BEFORE
Jun 17, 2012

Subtotal		30,232.32
Sales Tax	(1,176.13
Total Invo	pice Amount	31,408.45
Payment	Credit Applied	31,408.45
TOTAL		0.00

ALLIED OIL & GAS SERVICES, LLC 056125

Federal Tax I.I	D.# 20-5975804
REMIT TO P.O. BOX 31	SERVICE POINT:
RUSSE KANSAS 67665	R153<11
DATE 5.23.12 SEC. TWP. RANGE 19 C	ALLED OUT ON LOCATION JOB START JOB FINISH
LEASE GRW WELL # MIT EN LOCATION SPECK	N to HATER COUNTY B STATEKS
OLD OR (NEW) (Circle one) 2W 3.25	
- 21	N C
CONTRACTOR MUTHIN #16	OWNER
TYPE OF JOB AWALTION HOLE SIZE 775 T.D. 3640	CEMENT
CASING SIZE SYL 174 DEPTH	AMOUNT ORDERED (LAL) 405 SX AMD 4
TUBING SIZE DEPTH	1 talink
DRILL PIPE DEPTH	(4x11) 1501X 6946 27.601 167.517
TOOL DEPTH PRES. MAX MINIMUM	COMMON 90 @ 16.25 1462.50
MEAS. LINE SHOE JOINT 70.7%	POZMIX (00 @ \$1,50 510,40
CEMENT LEFT IN CSG. 20:75	GEL 3 @ 21.25 63.75
PERFS.	CHLORIDE 3 @ 48.20 174.60
DISPLACEMENT SH bbl	ASC
EQUIPMENT	Amo 459 @ 23.55 10597.7
	1301tc 3250 # @ .89 2002.30
PUMPTRUCK CEMENTER 1000 HELPER WWW.)	@
BULK TRUCK	@
# 481 DRIVER YOUNG	
BULK TRUCK	@
#473 DRIVER LEAV	HANDLING 337,668 @ 2.25 /503.05
Cen 1-10,35,65 REMARKS:	MILEAGE
	TOTAL 14 730,5
ran 1021 vc 52, 17# 5ct @	•
lateth Dayin pluy in whether i jerided	SERVICE
1 AV as Bottom Kiment profiles Ringell 405 ox AMD Colleged By 140 X	DEPTH OF JOB LOVE
Who Had at the logigat pland line	PUMP TRUCK CHARGE 2225.
- ideased Play Landed Plage Botably	EXTRA FOOTAGE@
1800 y policy of state & ple, (Mall)	MILEAGE :MIAV 169 @ 763.40
TO CEMPAN DOD CITY WHAT TO SURVEY	MANIFOLD @ 4W 436.4
thanks.	CMHO @ 340° NC.
CHARGETO: BOLH WILL CO.	
•	TOTAL 34244
STREET	
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT
	55 Cless store @ 36H
•	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
To: Allied Oil & Gas Services, LLC.	Lentralizers 10 @ 34 340
You are hereby requested to rent cementing equipment	Bullet 5 @ 236 1180
and furnish cementer and helper(s) to assist owner or	
contractor to do work as is listed. The above work was	TOTAL <u>2078</u>
done to satisfaction and supervision of owner agent or	TOTAL AD ID
contractor. I have read and understand the "GENERAL	
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any) 1/76,14
TEMMO MAD COMBITTORIO IISICA CII IIIO TOVOLOGO GIACI	SALES TAX (If Any) 1/76,14 TOTAL CHAPCES 30 2 32 57
L L Fort	SALES TAX (If Any) 1/76,14 TOTAL CHARGES 30, 232, 57
PRINTED NAME Dole Fell and	SALES TAX (If Any) 1/76,14 TOTAL CHARGES 30,232.57 DISCOUNT-20/50 8809,0/ IF PAID IN 30 DAYS
& lateral	
& lateral	

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

September 16, 2012

Jason Bach Bach, Jason dba Bach Oil Production PO BOX 723 ALMA, NE 68920-0723

Re: ACO1 API 15-147-20678-00-00 GPW Unit 1 SW/4 Sec.27-01S-19W Phillips County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Jason Bach

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

September 17, 2012

Jason Bach Bach, Jason dba Bach Oil Production PO BOX 723 ALMA, NE 68920-0723

Re: ACO-1 API 15-147-20678-00-00 GPW Unit 1 SW/4 Sec.27-01S-19W Phillips County, Kansas

Dear Jason Bach:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 05/19/2012 and the ACO-1 was received on September 17, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department