



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1092250

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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DRILL STEM TEST REPORT

Prepared For: **Shelby Resources**

2717 Canal Hays Kansas
67601

ATTN: Ted Pfan

H-E unit

11-17s-14w-Barton

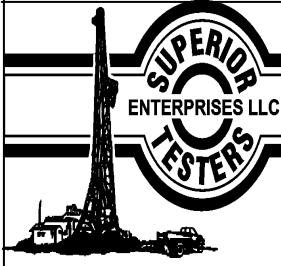
Start Date: 2012.06.06 @ 04:10:00

End Date: 2012.06.06 @ 09:27:00

Job Ticket #: 17677 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.06.06 @ 09:16:52



DRILL STEM TEST REPORT

Shelby Resources
 2717 Canal Hays Kansas
 67601
 ATTN: Ted Pfan

11-17s-14w-Barton
H-E unit
 Job Ticket: 17677 **DST#: 1**
 Test Start: 2012.06.06 @ 04:10:00

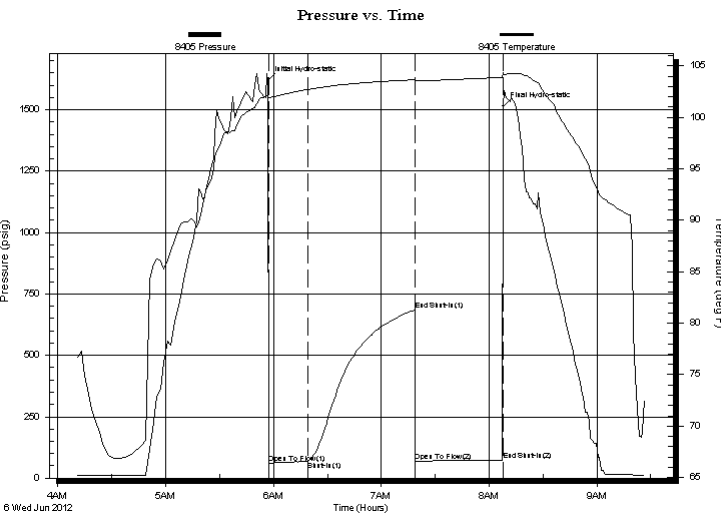
GENERAL INFORMATION:

Formation: **Lancing A-D**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 05:57:30
 Time Test Ended: 09:27:00
Interval: 3158.00 ft (KB) To 3225.00 ft (KB) (TVD)
 Total Depth: 3225.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dustin Ellis
 Unit No: 3315-Grear Bend-35
 Reference Elevations: 1918.00 ft (KB)
 1909.00 ft (CF)
 KB to GR/CF: 9.00 ft

Serial #: 8405 Outside

Press @ RunDepth: 68.69 psig @ 3222.50 ft (KB) Capacity: 5000.00 psig
 Start Date: 2012.06.06 End Date: 2012.06.06 Last Calib.: 2012.06.06
 Start Time: 04:10:00 End Time: 09:27:00 Time On Btm: 2012.06.06 @ 05:57:00
 Time Off Btm: 2012.06.06 @ 08:08:00

TEST COMMENT: 1st Open 20 minutes Very weak surface blow.
 1st Shut in 60 minutes No blow back.
 2nd Open 45 minutes Very weak surface blow .died off flushed no help
 2nd Shut in 5 minutes No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1618.73	102.16	Initial Hydro-static
1	61.30	101.90	Open To Flow (1)
22	68.69	102.70	Shut-In(1)
82	684.94	103.66	End Shut-In(1)
82	68.94	103.53	Open To Flow (2)
131	73.83	103.87	End Shut-In(2)
131	1513.66	104.37	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
6.00	Mud 100%	0.03

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Shelby Resources
 2717 Canal Hays Kansas
 67601
 ATTN: Ted Pfan

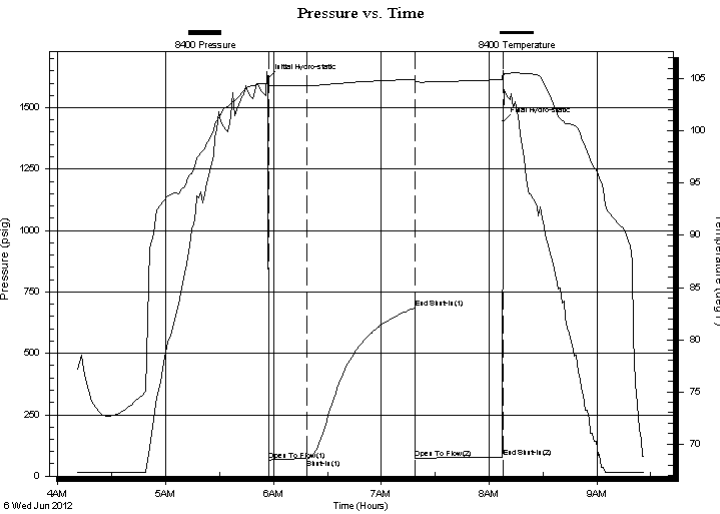
11-17s-14w-Barton
H-E unit
 Job Ticket: 17677 **DST#: 1**
 Test Start: 2012.06.06 @ 04:10:00

GENERAL INFORMATION:

Formation: **Lancing A-D**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 05:57:30
 Time Test Ended: 09:27:00
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dustin Ellis
 Unit No: 3315-Grear Bend-35
 Interval: **3158.00 ft (KB) To 3225.00 ft (KB) (TVD)**
 Total Depth: 3225.00 ft (KB) (TVD)
 Reference Elevations: 1918.00 ft (KB)
 1909.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 KB to GR/CF: 9.00 ft

Serial #: 8400 Inside
 Press @ RunDepth: 77.59 psig @ 3221.50 ft (KB) Capacity: 5000.00 psig
 Start Date: 2012.06.06 End Date: 2012.06.06 Last Calib.: 2012.06.06
 Start Time: 04:10:00 End Time: 09:26:30 Time On Btm: 2012.06.06 @ 05:57:00
 Time Off Btm: 2012.06.06 @ 08:08:00

TEST COMMENT: 1st Open 20 minutes Very weak surface blow.
 1st Shut in 60 minutes No blow back.
 2nd Open 45 minutes Very weak surface blow .died off flushed no help
 2nd Shut in 5 minutes No blow back.



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1616.98	104.70	Initial Hydro-static
1	65.27	104.22	Open To Flow (1)
22	70.27	104.33	Shut-In(1)
82	684.77	104.94	End Shut-In(1)
82	72.07	104.69	Open To Flow (2)
131	77.59	104.91	End Shut-In(2)
131	1444.14	105.80	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
6.00	Mud 100%	0.03

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Shelby Resources
 2717 Canal Hays Kansas
 67601
 ATTN: Ted Pfan

11-17s-14w-Barton
H-E unit
 Job Ticket: 17677 **DST#: 1**
 Test Start: 2012.06.06 @ 04:10:00

Tool Information

Drill Pipe:	Length: 2895.00 ft	Diameter: 3.80 inches	Volume: 40.61 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 252.91 ft	Diameter: 2.25 inches	Volume: 1.24 bbl	Weight to Pull Loose:	63000.00 lb
			<u>Total Volume: 41.85 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	17.91 ft			String Weight: Initial	61000.00 lb
Depth to Top Packer:	3158.00 ft			Final	61000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	67.50 ft				
Tool Length:	95.50 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			3135.00	
Hydraulic Tool	5.00			3140.00	
Jars	6.00			3146.00	
Safety Joint	2.00			3148.00	
Packer	5.00			3153.00	28.00 Bottom Of Top Packer
Packer	5.00			3158.00	
Anchor	5.00			3163.00	
Change Over Sub	0.75			3163.75	
Drill Pipe	32.00			3195.75	
Change Over Sub	0.75			3196.50	
Anchor	24.00			3220.50	
Recorder	1.00	8400	Inside	3221.50	
Recorder	1.00	8405	Outside	3222.50	
Bull Plug	3.00			3225.50	67.50 Bottom Packers & Anchor

Total Tool Length: 95.50



DRILL STEM TEST REPORT

FLUID SUMMARY

Shelby Resources

11-17s-14w-Barton

2717 Canal Hays Kansas
67601

H-E unit

Job Ticket: 17677

DST#: 1

ATTN: Ted Pfan

Test Start: 2012.06.06 @ 04:10:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
6.00	Mud 100%	0.030

Total Length: 6.00 ft Total Volume: 0.030 bbl

Num Fluid Samples: 0

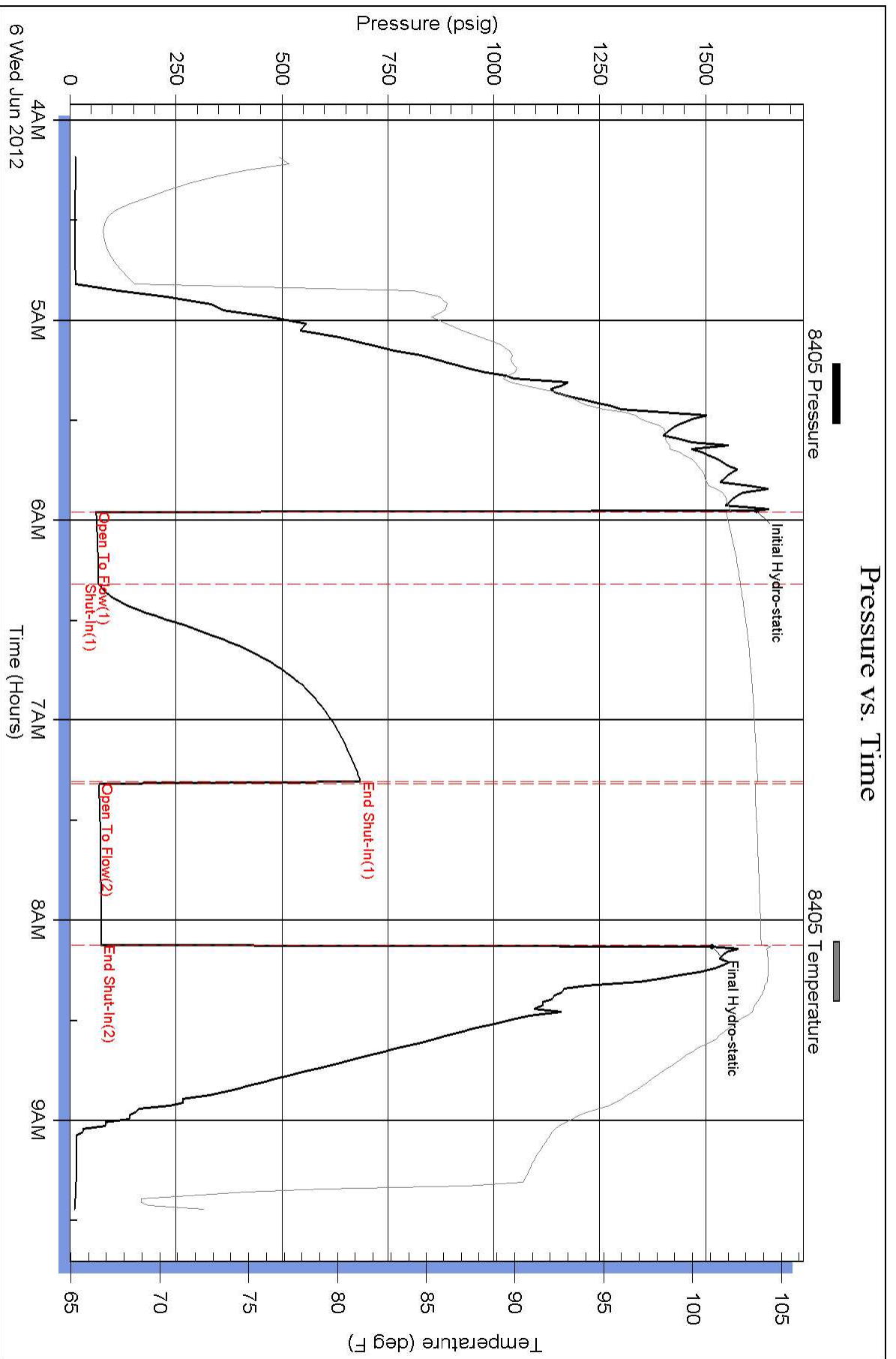
Num Gas Bombs: 0

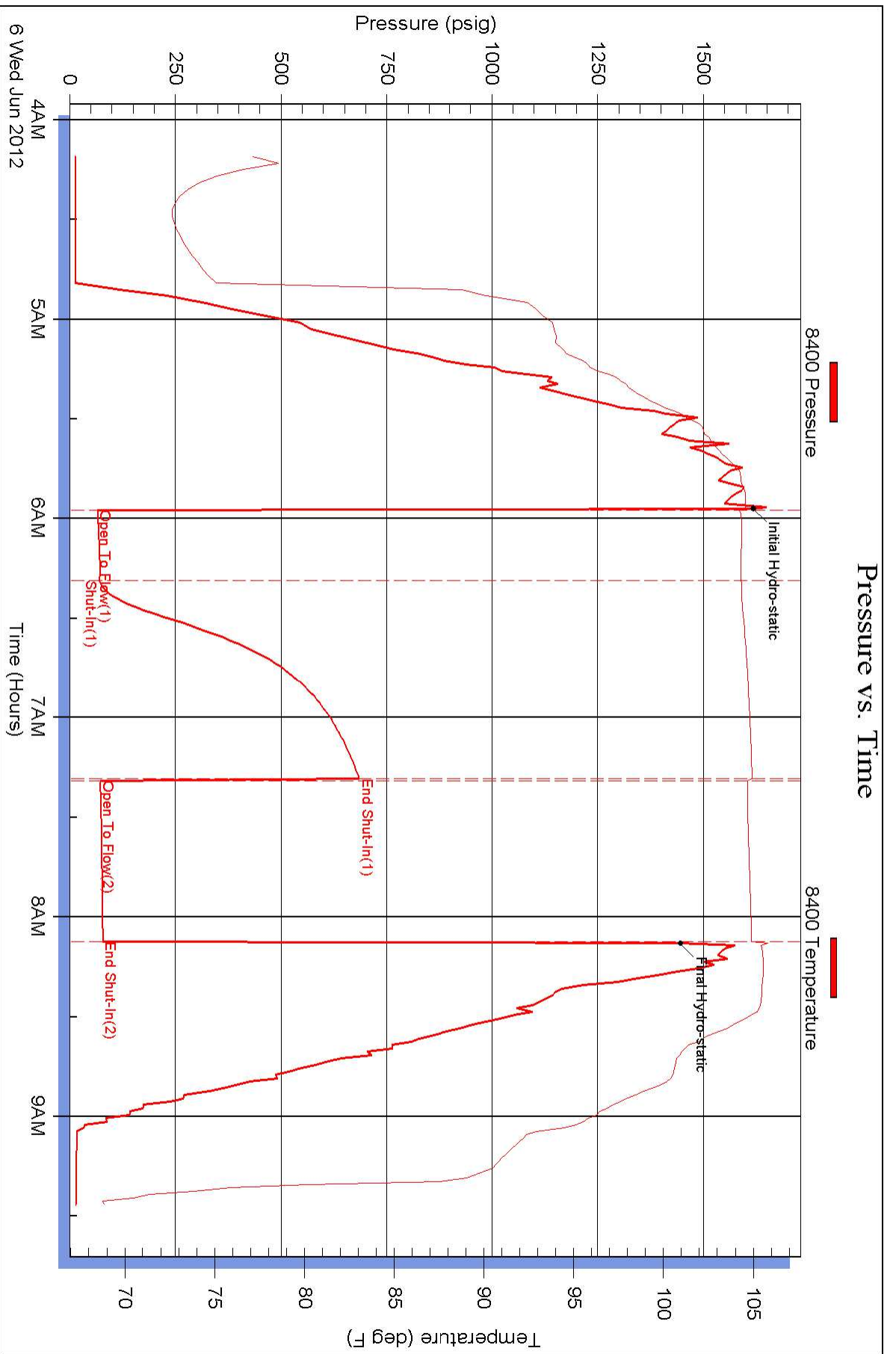
Serial #:

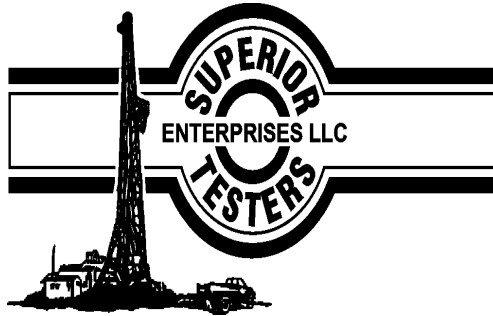
Laboratory Name:

Laboratory Location:

Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **Shelby Resources**

2717 Canal Hays Kansas
67601

ATTN: Ted Pfan

H-E unit

11-17s-14w-Barton

Start Date: 2012.06.06 @ 03:35:00

End Date: 2012.06.06 @ 10:22:00

Job Ticket #: 17678 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.06.06 @ 20:38:09



DRILL STEM TEST REPORT

Shelby Resources
 2717 Canal Hays Kansas
 67601
 ATTN: Ted Pfan

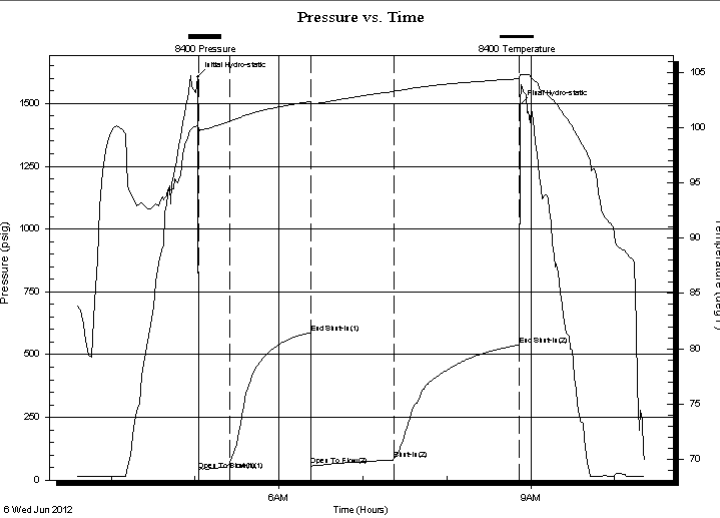
11-17s-14w-Barton
H-E unit
 Job Ticket: 17678 **DST#: 2**
 Test Start: 2012.06.06 @ 03:35:00

GENERAL INFORMATION:

Formation: **Lancing F&G**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 05:02:30 Tester: Dustin Ellis
 Time Test Ended: 10:22:00 Unit No: 3315-Great Bend-38
 Interval: **3225.00 ft (KB) To 3250.00 ft (KB) (TVD)** Reference Elevations: 1918.00 ft (KB)
 Total Depth: 3250.00 ft (KB) (TVD) 1909.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 9.00 ft

Serial #: 8400 Outside
 Press @ Run Depth: 84.82 psig @ 3247.00 ft (KB) Capacity: 5000.00 psig
 Start Date: 2012.06.06 End Date: 2012.06.06 Last Calib.: 2012.06.06
 Start Time: 03:35:00 End Time: 10:22:00 Time On Btm: 2012.06.06 @ 05:02:00
 Time Off Btm: 2012.06.06 @ 08:52:30

TEST COMMENT: 1st Open 20 minutes Fair building blow built to 5.5 inches.
 1st Shut in 60 minutes No blow back.
 2nd Open 60 minutes Fair building blow built to bottom bucket 51 minutes.
 2nd Shut in 90 minutes No blow back.



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1606.09	100.19	Initial Hydro-static
1	40.01	99.58	Open To Flow (1)
23	73.77	100.57	Shut-In(1)
81	587.11	102.35	End Shut-In(1)
81	60.93	102.12	Open To Flow (2)
141	84.82	103.27	Shut-In(2)
231	539.01	104.42	End Shut-In(2)
231	1493.89	104.75	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
20.00	Oil cut mudd Oil 20%Mud 80%	0.10
60.00	Oil cut muddy w ater	0.30
0.00	Oil 15% Mud 60%Water25%	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Shelby Resources
 2717 Canal Hays Kansas
 67601
 ATTN: Ted Pfan

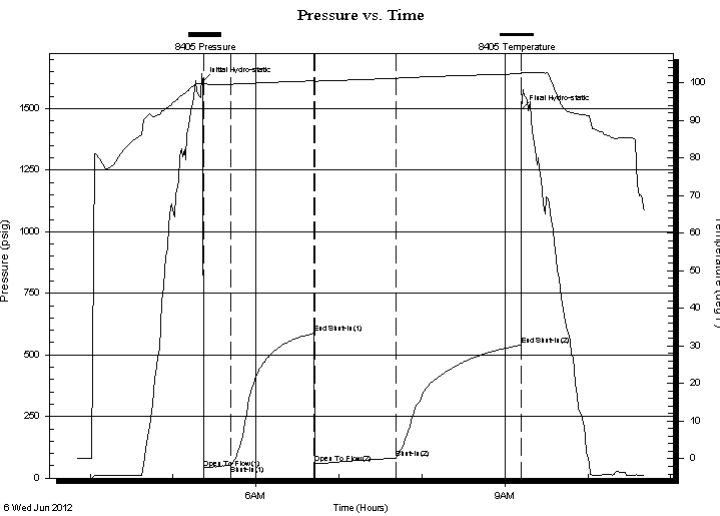
11-17s-14w-Barton
H-E unit
 Job Ticket: 17678 **DST#: 2**
 Test Start: 2012.06.06 @ 03:35:00

GENERAL INFORMATION:

Formation: **Lancing F&G**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 05:02:30 Tester: Dustin Ellis
 Time Test Ended: 10:22:00 Unit No: 3315-Great Bend-38
 Interval: **3225.00 ft (KB) To 3250.00 ft (KB) (TVD)** Reference Elevations: 1918.00 ft (KB)
 Total Depth: 3250.00 ft (KB) (TVD) 1909.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 9.00 ft

Serial #: 8405 Inside
 Press @ Run Depth: 539.64 psig @ 3246.00 ft (KB) Capacity: 5000.00 psig
 Start Date: 2012.06.06 End Date: 2012.06.06 Last Calib.: 2012.06.06
 Start Time: 03:35:00 End Time: 10:41:00 Time On Btm: 2012.06.06 @ 05:21:30
 Time Off Btm: 2012.06.06 @ 09:12:00

TEST COMMENT: 1st Open 20 minutes Fair building blow built to 5.5 inches.
 1st Shut in 60 minutes No blow back.
 2nd Open 60 minutes Fair building blow built to bottom bucket 51 minutes.
 2nd Shut in 90 minutes No blow back.



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1608.88	99.90	Initial Hydro-static
1	40.45	99.62	Open To Flow (1)
20	50.74	99.62	Shut-In(1)
81	587.90	100.51	End Shut-In(1)
81	58.71	100.40	Open To Flow (2)
140	80.62	101.17	Shut-In(2)
230	539.64	102.37	End Shut-In(2)
231	1495.55	102.55	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
20.00	Oil cut mudd Oil 20%Mud 80%	0.10
60.00	Oil cut muddy w ater	0.30
0.00	Oil 15% Mud 60%Water25%	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Shelby Resources
 2717 Canal Hays Kansas
 67601
 ATTN: Ted Pfan

11-17s-14w-Barton
H-E unit
 Job Ticket: 17678 **DST#: 2**
 Test Start: 2012.06.06 @ 03:35:00

Tool Information

Drill Pipe:	Length: 2959.00 ft	Diameter: 3.80 inches	Volume: 41.51 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 252.91 ft	Diameter: 2.25 inches	Volume: 1.24 bbl	Weight to Pull Loose: 63000.00 lb
			<u>Total Volume: 42.75 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.91 ft			String Weight: Initial 61000.00 lb
Depth to Top Packer:	3225.00 ft			Final 61000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			3202.00	
Hydraulic Tool	5.00			3207.00	
Jars	6.00			3213.00	
Safety Joint	2.00			3215.00	
Packer	5.00			3220.00	28.00 Bottom Of Top Packer
Packer	5.00			3225.00	
Anchor	20.00			3245.00	
Recorder	1.00	8405	Inside	3246.00	
Recorder	1.00	8400	Outside	3247.00	
Bull Plug	3.00			3250.00	25.00 Bottom Packers & Anchor
Total Tool Length:	53.00				



DRILL STEM TEST REPORT

FLUID SUMMARY

Shelby Resources

11-17s-14w-Barton

2717 Canal Hays Kansas
67601

H-E unit

Job Ticket: 17678

DST#: 2

ATTN: Ted Pfan

Test Start: 2012.06.06 @ 03:35:00

Mud and Cushion Information

Mud Type: Gel Chem
 Mud Weight: 9.00 lb/gal
 Viscosity: 58.00 sec/qt
 Water Loss: 9.60 in³
 Resistivity: ohm.m
 Salinity: 6300.00 ppm
 Filter Cake: 1.00 inches

Cushion Type:
 Cushion Length: ft
 Cushion Volume: bbl
 Gas Cushion Type:
 Gas Cushion Pressure: psig

Oil API: deg API
 Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Oil cut mudd Oil 20%Mud 80%	0.098
60.00	Oil cut muddy w ater	0.295
0.00	Oil 15% Mud 60%Water25%	0.000

Total Length: 80.00 ft Total Volume: 0.393 bbl

Num Fluid Samples: 0

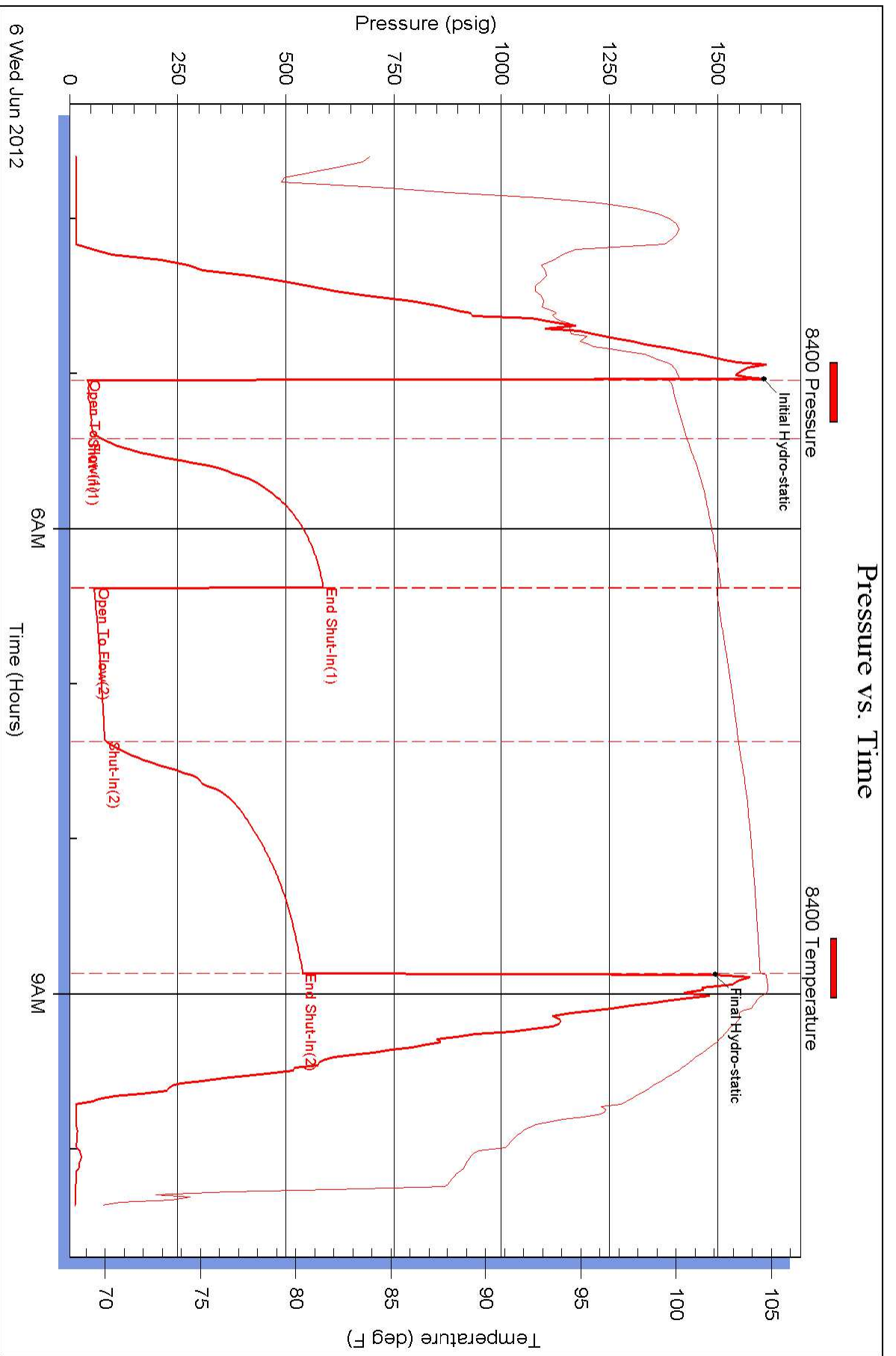
Num Gas Bombs: 0

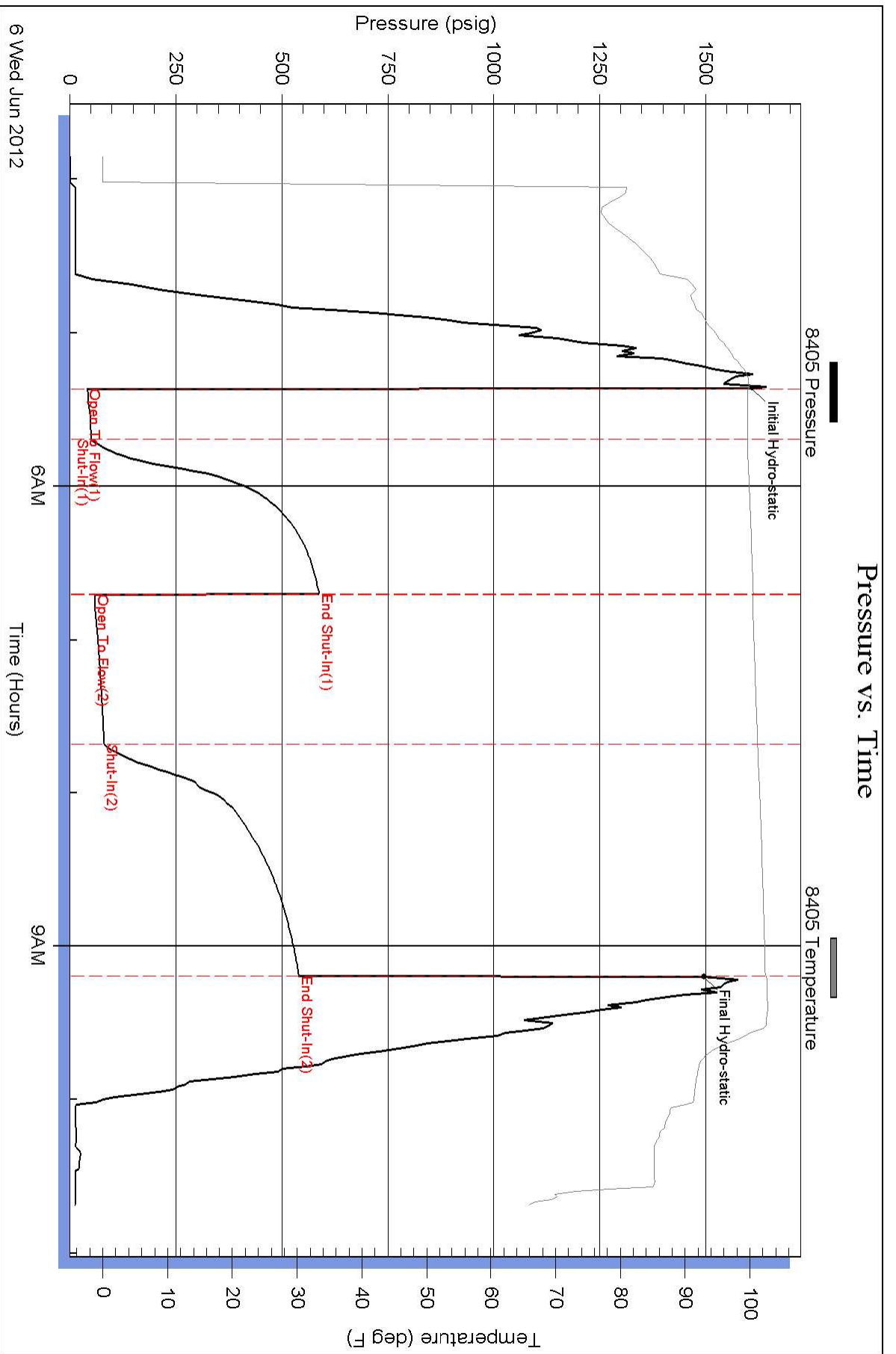
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 676

Date	Sec.	Twp.	Range	County	State	On Location	Finish
6-2-12	11	17	14	Barton	KS		6:00 p.m.
Lease		Well No.		Location			
HE Unit		1		Russell S to 150RD 1/2 E Unit			

Contractor		Owner	
Sterling		To Quality Oilwell Cementing, Inc.	
Type Job		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Surface			
Hole Size	T.D.	Charge To	
12 1/4	890	Shelby Resources	
Csg.	Depth	Street	
8 5/8	888		
Tbg. Size	Depth	City	
		State	
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.	Shoe Joint	Cement Amount Ordered	
10.99	10.99	370 60/40 30/60 20/60	
Meas Line	Displace		
	55 3/4 BBL		

EQUIPMENT

Pumptrk	No.	Cementer	Common
5		Chris	320 222
		Helper	
Bulktrk	No.	Driver	Poz. Mix
		Brett	148
		Driver	Gel.
Bulktrk	No.	Driver	7
10		Cody	Calcium
			14

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
8 5/8 on bottom Est. Circulation	Sand
Mix 370 SKA Displace Plug	Handling 391
Cement Circulated!	Mileage

FLOAT EQUIPMENT

Guide Shoe	1	8 5/8
Centralizer		
Baskets	1 Baffle Plate Rubber Plug	
AFU Inserts		
Float Shoe		
Latch Down		

Pumptrk Charge	Long Surface
Mileage	21

X Signature *Jimmy S. Salaya*

Tax	
Discount	
Total Charge	

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

5485

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	10-10-12	Sec.	11	Twp.	17	Range	14	County	Barton	State	KS	On Location		Finish	10:00am	
Lease	# E uncl		Well No.	1		Location Hoisington, KS 4N 1/2 E into										
Contractor	Stalling #4							Owner								
Type Job	Rotary Plug							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	T.D. 3550'							Charge To Shelby Resources								
Csg.	Depth							Street								
Tbg. Size	Depth							City State								
Tool	Depth							City State								
Cement Left in Csg.	Shoe Joint							The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line	Displace							Cement Amount Ordered 155 40/40 496 gal 1/4" #90								
EQUIPMENT																
Pumptrk	No.	6	Heath				Common					111				
Bulktrk	No.	4	Richard				Poz. Mix					74				
Bulktrk	No.		Sean				Gel.					6				
Pickup	No.						Calcium					X				
JOB SERVICES & REMARKS																
Rat Hole	30 SX							Hulls								
Mouse Hole								Salt								
Centralizers								Flowseal 46.25								
Baskets								Kol-Seal								
D/V or Port Collar								Mud CLR 48								
								CFL-117 or CD110 CAF 38								
								Sand								
	1st plug @ 3446' - 25 SX							Handling 190								
								Mileage 15								
	2nd plug @ 930' - 40 SX							FLOAT EQUIPMENT								
								Guide Shoe								
	3rd plug @ 400' - 80 SX							Centralizer								
								Baskets								
	4th plug @ 40' - 10 SX							AFU Inserts								
								Float Shoe								
								Latch Down								
								Pumptrk Charge Rotary Plug								
								Mileage 15								
								Tax								
								Discount								
								Total Charge								
X	Signature															