



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1092261  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

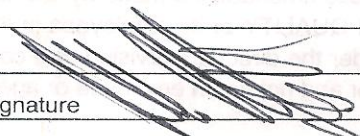
# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 449

Date	6-22-12	Sec.	34	Twp.	21	Range	19	County	Pawnee	State	Ks	On Location		Finish	6:00 AM
Lease	Powell	Well No.	1-34			Location Rozel, Ks - 1E, 15, 1/2 W, 5/8 into									
Contractor	Sterling Rig #2							Owner							
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4"			T.D.	1215'			Charge To Shelby Resources							
Csg.	8 5/8"			Depth	1200'			Street							
Tbg. Size				Depth				City							
Tool				Depth				State							
Cement Left in Csg.	36.29'			Shoe Joint	36.29'			The above was done to satisfaction and supervision of owner agent or contractor.							
Meas Line				Displace	74 1/2 BLS			Cement Amount Ordered 450 SX 60/40 3% CC 2% Gel							
<b>EQUIPMENT</b>										1/4 # Flo-seal					
Pumptrk	9	No.	Cementer Helper Matt		Common 270										
Bulktrk	12	No.	Driver Doug		Poz. Mix 180										
Bulktrk	fin.	No.	Driver Rick		Gel. 9										
<b>JOB SERVICES &amp; REMARKS</b>										Calcium 17					
Remarks:	Cement did Circulate														
Rat Hole															
Mouse Hole															
Centralizers	Flowseal 112#														
Baskets	Kol-Seal														
D/V or Port Collar	Mud CLR 48														
	CFL-117 or CD110 CAF 38														
	Sand														
	Handling 476														
	Mileage														
<b>FLOAT EQUIPMENT</b>										1 - Weld-on					
	Centralizer														
	Baskets														
	AFU Inserts														
	Float Shoe														
	Latch Down														
	1 - Baffle plate														
	1 - Rubber plug														
	Pumptrk Charge Long Surface														
	Mileage 41														
												Tax			
												Discount			
												Total Charge			
X Signature 															

Customer <i>Shelby Resources LLC</i>		Lease No.		Date <i>6-30-12</i>	
Lease <i>Towell</i>		Well # <i>#1-34</i>			
Field Order # <i>05934A</i>	Station <i>PRATH KS</i>	Casing	Depth	County <i>Lawrence</i>	State <i>KS</i>
Type Job <i>PTA</i>	Formation <i>cnw</i>		Depth <i>104700'</i>		Legal Description <i>34-21-19</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Larry T.P.</i>	Station Manager <i>Scotty</i>	Treater <i>Allen</i>
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Service Units	<i>28443</i>	<i>27463</i>	<i>19826</i>	<i>19918</i>				
Driver Names	<i>Allen</i>	<i>Joe Melson</i>	<i>Steve</i>	<i>Young</i>				

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>2:30 pm</i>					<i>on Loc. Discuss Safety Setup Plan Job</i>
					<i>Laying Down Drill Collars</i>
<i>4:30</i>					<i>start in Hole w/ Plugging Stands</i>
<i>7:30</i>				<b>[1st]</b>	<i>D.P. @ 4550 50 SKS 60/40 Poz 4% gel. 13.8</i>
			<i>10</i>	<i>5</i>	<i>Pump 10-BBL H<sub>2</sub>O</i>
			<i>12.7</i>	<i>5</i>	<i>Mix + Pump 50SKS cmt</i>
			<i>4</i>	<i>3</i>	<i>Pump 4-BBL H<sub>2</sub>O</i>
			<i>59</i>		<i>Disp w/ 59 BBLs MUD.</i>
<i>8:00</i>					<i>Pull Drill pipe</i>
<i>9:30</i>				<b>[2nd]</b>	<i>D.P. @ 1240' 50 SKS 60/40 Poz 4% gel. 13.8</i>
			<i>15</i>	<i>5</i>	<i>Pump 15 BBL H<sub>2</sub>O</i>
			<i>12.7</i>	<i>5</i>	<i>Mix + Pump 50SKS cmt</i>
			<i>5</i>	<i>4</i>	<i>Pump 5-BBL H<sub>2</sub>O</i>
<i>9:45</i>					<i>Pull Drill Pipe</i>
<i>10:45</i>				<b>[3rd]</b>	<i>D.P. 600' 30-SKS 60/40 Poz 4% gel 13.8</i>
			<i>5</i>	<i>4</i>	<i>Pump 5-BBL H<sub>2</sub>O</i>
			<i>7 1/2</i>	<i>5</i>	<i>Mix + Pump 30 SKS 60/40 Poz 4% gel 13.8</i>
<i>10:55</i>			<i>3</i>	<i>4</i>	<i>Pump - 3-BBL H<sub>2</sub>O (Pull D.P.)</i>
<i>11:30</i>			<i>5</i>	<b>[4th]</b>	<i>60' To surface 20-SKS</i>
			<i>7 1/2</i>		<i>Rat Hole 30SKS (Pull Mouse Hole)</i>
<i>12:30</i>			<i>5</i>		<i>mouse Hole 20SKS</i>
<i>1:00</i>					<i>washup + Rackup Equip.</i>

*Thanks Joe Allen Steve*