Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1092261

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Uell #: Date Well Completed: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed: Plugging Plug

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	g Size Setting Depth		Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:						
Address 1:		Address 2:						
City:		State:	Zip:	+				
Phone: ()								
Name of Party Responsible for Plug	gging Fees:							
State of	County,	, SS.						
	(Print Name)		or or Operator on abo					
haing first duly sugars an asthe says	That I have be availed as a fith a factor	statements, and matters barain contained, and the l	on of the chour departhed	wall in an filed and				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

QUALIT	TY OILW		L CE		NG,	INC	С.
Phone 785-483-2025 Cell 785-324-1041				sell, KS 67665	a ang ang ang ang ang ang ang ang ang an	No.	449
Date 6-22-12 Sec. 34	Twp. Range 21 19	10	County	Ks	On Locati	ion	6:00 AM
Lease Powell V	Vell No. 1-34	Locatio	0 1	,Ks - 1E	, 15, 1	zw	, SIInto
Contractor Sterling	RigHZ	nixem e	Owner	o eter of the rate o		ne Teloui	
Type Job Surface Hole Size 121/411	T.D. 1215	unon ao Ingel Alar	To Quality Oi You are here	lwell Cementing, Inc. by requested to rent of helper to assist own			
Csg. 8 5/8 h	Depth 12001	parties	Charge <		urces		Salet(FTMax
Tbg. Size	Depth		To Street	Mog Rese	Min		Manager and Andrews
Tool	Depth		City		State		
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and the second sec	Displace 74%	RIS		unt Ordered 450 5			C 2% Gel
Meas Line EQUIPM	1	DEC	11 11 11	seal	0470	5760	- 2/ouer
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Bulktrk / No. Driver Dou	19	2005	Poz. Mix/8	0		0.000	
Buiktrik J. U., NO. Driver Cick	P. DEMADKS		Gel. 9	7			les de segura de servicio. Les des publica
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Remarks: Coment di	1 Ar		Hulls			the second	
Rat Hole	- Calan	la	Salt	114			
Mouse Hole The Physics of the Physics		<u>nc</u>	Flowseal //	PH	- J.U. (219)(71)	5 . May	
Centralizers			Kol-Seal			100100.00	antan tarta (j
Baskets			Mud CLR 48				brie zieła
D/V or Port Collar	-			CD110 CAF 38			
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- Warder			Handling 9	176	Line and the second		and the second s
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TREATMENT REPORT

Customer	Recou	rces	Lease No	•			Date	ili.	2 ³ - 2		
Lease	1		Well #	-34			6.	30-1	2		
Field Order #	Station	H	Ks	Casing	Depth	ו	County			State	
Type Job		i.		opu	Formation	470	Anno-100		escription	19	
PIPE	DATA	PERF	ORATING DATA	FLUID US	SED		TRE	ATMENT	RESUME		
Casing Size	Tubing Size	Shots/Ft	2003	Acid 66/90	Acid 66/40 POZ 40/8 RATE PRESS ISIP						
Depth	Depth	From	То	Pre Pad	Stred	Max			5 Min.		
Volume	Volume	From	То	Pad		Min	and all	Carrie	10 Min.		
Max Press	Max Press	From	То	Frac		Avg		15 Min.			
Well Connection	Annulus Vol.	From	То			HHP Used	k		Annulus Pressure		
Plug Depth	Packer Depth	From	То	Flush		Gas Volur	ne		Total Load		
Customer Repre	esentative "		Statio	n Manager			Treater	llen			
Service Units	8443 2	1463	1887	6 19918				-			
Driver Names	llen -	JOE	Melson Ste	ve young	1		4) 				
Time		ubing ressure	Bbls. Pumped	Rate			Se	rvice Log	St. #	2	
23000	part in the second s			Z	NLO	c. 0:	SLUSS	SAfe	ty Set	W. Planto	
1				1	Aying	Dow	NOr	:11 Co	MARS	V	
430				-	STATT	in He	ne w/	Plug	ging.	Stands	
730				[IST] 1	DP@ 4550 505Ks 60/40 Poz 4 % gel						
			10	5	ump 1	0-BB	L H2	0		/ /	
			12.7	5 1	nix +	Pump	SOSK	scm	+	i barana di ing	
			4	3 1	Pump	4-B1	36 120	2.0			
			-59		Disp	w/ 5	9 BBIS	s Mul.).		
800	Section 200	0.0000		F	ull Di	CIIP.	pe				
930		251 1		and. 1). P. e	1240	502	Ks 60,	140 00-	24% sel. 13.	
			15	5 F	ump 1	15 BBL	1/1/20				
			12.7	5	MIX *	- Cump	5031	CS CM	1+	2 X	
0			5	4	Pump	5-B1	BL Hª	0			
945				1-1	Pull D	2 a a	ipe		1		
1045			(martine	3rd 1	D. P. 6	Constanting and a second second	50-5Ks	60/4	0 802	49ugel 15.	
-			21/2	4	Pump 5.BBLH20						
			112		Mix + Bump 30 sKs 60/40 Poz 4 % osel 1 P. 2-2-RBI 420 (PULL 0 P)						
1055			5	4 5	ump -	5-156		200		· [.].	
1120			5 1/2	LATT	0 1 11	Surta	ce 20	D-SKS	nii Qh	autole	
12202			7/2		RAT H	ole :	SUSKS	(Pu)		145 5 0°	
1230				, internet and	nouse	Sector and the sector of the s	20sks		TA	Merscher	
10244	NE Hiway	61 • P	.O. Box 8613				ckip 29		(620)	672-5383	