

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1092372

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

			Spot Description:
	month da	ay year	Sec Twp S. R E
DPERATOR: License#			feet from N / S Line of Section
			feet from E / W Line of Secti
			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
		Zip: +	County:
Contact Person:			Lease Name: Well #:
hone:			Field Name:
CONTRACTOR: License#	<b>¥</b>		Is this a Prorated / Spaced Field?
lame:			Target Formation(s):
W " D " " . T	14/ 11/01	<b>.</b>	Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh	Rec Infield	Mud Rotary	Water well within one-quarter mile:
Gas Stora	• =	Air Rotary	Public water supply well within one mile:
Dispo		Cable	Depth to bottom of fresh water:
Seismic ;#			Depth to bottom of usable water:
Other:			Surface Pipe by Alternate:
If OWWO: old well	Il information as follows:		Length of Surface Pipe Planned to be set:
_			
•			Projected Total Depth:
	Origin	al Total Depth:	
Original Completion D	ate Origin	ai iotai Deptii	Water Source for Drilling Operations:
Directional, Deviated or Ho	orizontal wellbore?	Yes No	Well Farm Pond Other:
f Yes, true vertical depth:			DWR Permit #:
Bottom Hole Location:			(Note: Apply for Permit with DWR )
KCC DKT #:			
			If Yes, proposed zone:
The second and second be as been	- <b>(C</b> (b (b		FIDAVIT
	•		ugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow	wing minimum requireme	ents will be met:	
	iate district office <i>prior</i> to		
	roved notice of intent to a	•	h drilling rig; t by circulating cement to the top; in all cases surface pipe <b>shall be set</b>
<ol><li>A copy of the appr</li></ol>			
<ol> <li>A copy of the appr</li> <li>The minimum amo</li> </ol>	ount of surface pipe as s	•	, , , , , , , , , , , , , , , , , , , ,
<ol> <li>A copy of the appr</li> <li>The minimum amount through all uncons</li> </ol>	ount of surface pipe as s solidated materials plus a	a minimum of 20 feet into th	ne underlying formation.
<ol> <li>A copy of the appr</li> <li>The minimum amounthrough all uncons</li> <li>If the well is dry ho</li> </ol>	ount of surface pipe as s solidated materials plus a ole, an agreement betwe	a minimum of 20 feet into the een the operator and the dis	, , , , , , , , , , , , , , , , , , , ,
<ol> <li>A copy of the appr</li> <li>The minimum amouthrough all uncons</li> <li>If the well is dry ho</li> <li>The appropriate di</li> <li>If an ALTERNATE</li> </ol>	ount of surface pipe as s solidated materials plus a ole, an agreement betwe istrict office will be notified II COMPLETION, produ	a minimum of 20 feet into the een the operator and the dis ed before well is either plug uction pipe shall be cemente	ne underlying formation.  Strict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in;  ed from below any usable water to surface within 120 DAYS of spud date.
<ol> <li>A copy of the appr</li> <li>The minimum amouthrough all uncons</li> <li>If the well is dry ho</li> <li>The appropriate di</li> <li>If an ALTERNATE</li> <li>Or pursuant to App</li> </ol>	ount of surface pipe as s solidated materials plus a ole, an agreement betwe istrict office will be notific II COMPLETION, produ pendix "B" - Eastern Kar	a minimum of 20 feet into the een the operator and the dis ed before well is either plug action pipe shall be cemente hsas surface casing order #	ne underlying formation.  Strict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in;  ed from below any usable water to surface within <i>120 DAYS</i> of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing
<ol> <li>A copy of the appr</li> <li>The minimum amouthrough all uncons</li> <li>If the well is dry ho</li> <li>The appropriate di</li> <li>If an ALTERNATE</li> <li>Or pursuant to App</li> </ol>	ount of surface pipe as s solidated materials plus a ole, an agreement betwe istrict office will be notific II COMPLETION, produ pendix "B" - Eastern Kar	a minimum of 20 feet into the een the operator and the dis ed before well is either plug action pipe shall be cemente hsas surface casing order #	ne underlying formation.  Strict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in;  ed from below any usable water to surface within 120 DAYS of spud date.
<ol> <li>A copy of the appr</li> <li>The minimum amouthrough all uncons</li> <li>If the well is dry ho</li> <li>The appropriate di</li> <li>If an ALTERNATE</li> <li>Or pursuant to App</li> </ol>	ount of surface pipe as s solidated materials plus a ole, an agreement betwe istrict office will be notific II COMPLETION, produ pendix "B" - Eastern Kar	a minimum of 20 feet into the een the operator and the dis ed before well is either plug action pipe shall be cemente hsas surface casing order #	ne underlying formation.  Strict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in;  ed from below any usable water to surface within <i>120 DAYS</i> of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing
<ol> <li>A copy of the appr</li> <li>The minimum amouthrough all uncons</li> <li>If the well is dry ho</li> <li>The appropriate di</li> <li>If an ALTERNATE         Or pursuant to Appmust be completed     </li> </ol>	ount of surface pipe as s solidated materials plus a ole, an agreement betwe istrict office will be notified II COMPLETION, produ pendix "B" - Eastern Kar d within 30 days of the s	a minimum of 20 feet into the een the operator and the dis ed before well is either plug action pipe shall be cemente hsas surface casing order #	ne underlying formation.  Strict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in;  ed from below any usable water to surface within <i>120 DAYS</i> of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing
<ol> <li>A copy of the appr</li> <li>The minimum amouthrough all uncons</li> <li>If the well is dry ho</li> <li>The appropriate di</li> <li>If an ALTERNATE         Or pursuant to Appmust be completed     </li> </ol>	ount of surface pipe as s solidated materials plus a ole, an agreement betwe istrict office will be notified II COMPLETION, produ pendix "B" - Eastern Kar d within 30 days of the s	a minimum of 20 feet into the een the operator and the dis ed before well is either plug action pipe shall be cemente hsas surface casing order #	ne underlying formation.  Strict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in;  ed from below any usable water to surface within <i>120 DAYS</i> of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing  e plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
<ol> <li>A copy of the appr</li> <li>The minimum amouthrough all uncons</li> <li>If the well is dry ho</li> <li>The appropriate di</li> <li>If an ALTERNATE         Or pursuant to Appmust be completed     </li> </ol>	ount of surface pipe as s solidated materials plus a ole, an agreement betwe istrict office will be notified II COMPLETION, produ pendix "B" - Eastern Kar d within 30 days of the s	a minimum of 20 feet into the een the operator and the dis ed before well is either plug action pipe shall be cemente hsas surface casing order #	ne underlying formation.  Strict office on plug length and placement is necessary <i>prior to plugging</i> ; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:
A copy of the appr     The minimum amouthrough all uncons     If the well is dry ho     The appropriate di     If an ALTERNATE     Or pursuant to Approve the completed  ubmitted Electro  For KCC Use ONLY	count of surface pipe as solidated materials plus a cole, an agreement betwee istrict office will be notifice. II COMPLETION, produpendix "B" - Eastern Kard within 30 days of the solically	a minimum of 20 feet into the en the operator and the dised before well is either pluguction pipe shall be cementensas surface casing order #spud date or the well shall be	ne underlying formation.  Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification
2. A copy of the appr 3. The minimum amouthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appende to the complete of the c	count of surface pipe as solidated materials plus a cole, an agreement betwee istrict office will be notifice. If COMPLETION, produpendix "B" - Eastern Kard within 30 days of the sonically	a minimum of 20 feet into the een the operator and the dised before well is either pluguction pipe shall be cementensas surface casing order #spud date or the well shall be	ne underlying formation.  Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
A copy of the appr     The minimum amouthrough all uncons     If the well is dry ho     The appropriate di     If an ALTERNATE     Or pursuant to Appendent be completed  Ubmitted Electro  For KCC Use ONLY  API # 15 -	count of surface pipe as solidated materials plus a cole, an agreement betwee istrict office will be notifice. II COMPLETION, produpendix "B" - Eastern Kard within 30 days of the solically	a minimum of 20 feet into the een the operator and the dised before well is either pluguction pipe shall be cementensas surface casing order #spud date or the well shall be	Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;
2. A copy of the appr 3. The minimum amouthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approved by the completed  Ubmitted Electro  For KCC Use ONLY  API # 15 -  Conductor pipe required	count of surface pipe as solidated materials plus a cole, an agreement betwee istrict office will be notifice. If COMPLETION, produpendix "B" - Eastern Kard within 30 days of the sonically	a minimum of 20 feet into the en the operator and the dised before well is either pluguction pipe shall be cementensas surface casing order # spud date or the well shall be the manual of the well shall be	ne underlying formation.  Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
<ol> <li>A copy of the appr</li> <li>The minimum amouthrough all uncons</li> <li>If the well is dry ho</li> <li>The appropriate di</li> <li>If an ALTERNATE         <ul> <li>Or pursuant to Appendix be completed</li> </ul> </li> <li>Ubmitted Electro</li> <li>For KCC Use ONLY</li> <li>API # 15 -</li> <li>Conductor pipe required</li> <li>Minimum surface pipe re</li> </ol>	count of surface pipe as so solidated materials plus a cole, an agreement betwee istrict office will be notifice. If COMPLETION, produpendix "B" - Eastern Kard within 30 days of the sonically	a minimum of 20 feet into the een the operator and the dised before well is either pluguction pipe shall be cementensas surface casing order #spud date or the well shall befeetfeetfeet per ALT I II	Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
2. A copy of the appr 3. The minimum amouthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve be completed  ubmitted Electro  For KCC Use ONLY  API # 15 -  Conductor pipe required Minimum surface pipe re Approved by:	count of surface pipe as so solidated materials plus a cole, an agreement betwee istrict office will be notifice. If COMPLETION, produpendix "B" - Eastern Kard within 30 days of the sonically	a minimum of 20 feet into the een the operator and the dised before well is either pluguction pipe shall be cementensas surface casing order #spud date or the well shall befeetfeetfeet per ALT I II	Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Careage attribution plat according to field proration orders;
2. A copy of the appr 3. The minimum amouthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve be completed  Ubmitted Electro  For KCC Use ONLY  API # 15 -  Conductor pipe required Minimum surface pipe re Approved by:  This authorization expire	count of surface pipe as so solidated materials plus a cole, an agreement betwee istrict office will be notifice. If COMPLETION, produpendix "B" - Eastern Kard within 30 days of the sonically	a minimum of 20 feet into the een the operator and the dised before well is either pluguction pipe shall be cementensas surface casing order #spud date or the well shall be feet feet per ALT I II	Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Nell Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:	is section.     ixequial of     inequial
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
Show location of the well. Show footage to the near	rest lease or unit boundary line. Show the predicted locations of
	as required by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attack	h a separate plat if desired. 165 ft.
	1070 ft.
	LEGEND
	: : O Well Location
	Tank Battery Location
	Pipeline Location
	: Electric Line Location
	Lease Road Location
	EXAMPLE :
23	
	. :
	· , ······· , ·······
	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

092372

Form CDP-1
May 2010
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed  If Existing, date continued in the pit capacity:	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No



### Kansas Corporation Commission Oil & Gas Conservation Division

1092372

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:			
Address 1:	owner information can be found in the records of the register of deeds for the		
Address 2:			
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

For KCC Use ONLY	
API # 15	

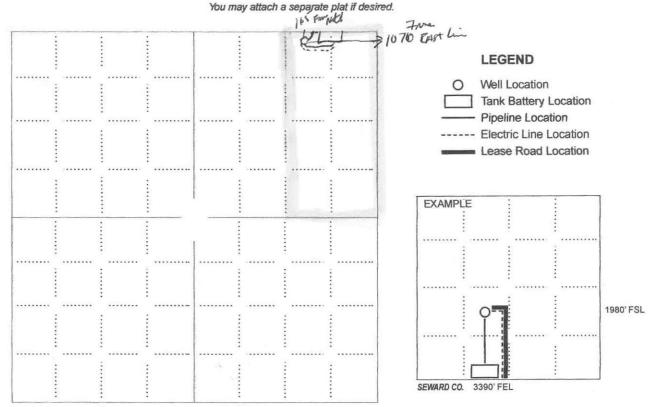
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: David Wrestler	Location of Well: County: Allen
Lease: Garry Daniels	165 feet from X N / S Line of Section
Well Number: 9	1,070 feet from X E / W Line of Section
Field: Humboldt-Chanute	Sec. 23 Twp. 26 S. R. 18 E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage: _nw nw ne ne	To desire.
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.