



1089252

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Stelbar Oil Corporation, Inc.
Well Name	Bird 1-17
Doc ID	1089252

All Electric Logs Run

Array Induction Shallow Focused Electric Log
Compact Photo Density Compensated Neutron MicroResistivity Log
Compensated Sonic w/Integrated Transit Tme
MicroResistivity Log



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Stelbar Oil Corp. Inc.
1625 N Waterfront PKWY
#200 Wichita KS
67206
ATTN: Larry Friend

17-29s-41w Stanton Co KS
Bird 1-17
Job Ticket: 48397 **DST#: 1**
Test Start: 2012.07.12 @ 14:35:15

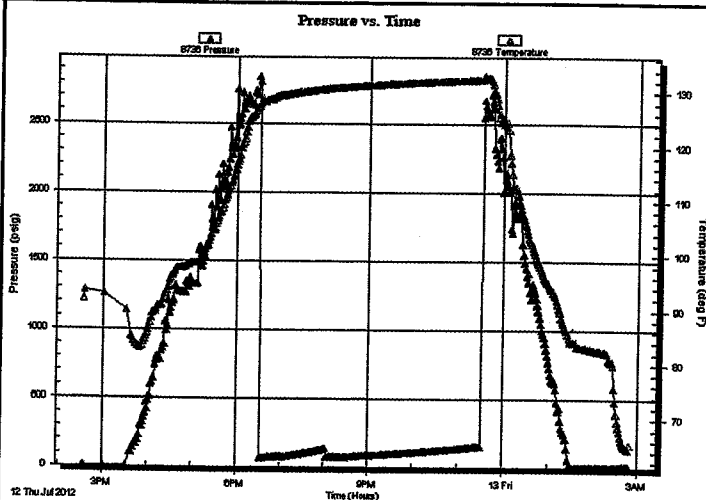
GENERAL INFORMATION:

Formation: **Keys**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:32:45
Time Test Ended: 02:52:00
Interval: **5337.00 ft (KB) To 5447.00 ft (KB) (TVD)**
Total Depth: **5447.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Fair
Test Type: **Conventional Straddle (Initial)**
Tester: **Mike Roberts**
Unit No: **48**
Reference Elevations: **3431.00 ft (KB)**
3421.00 ft (CF)
KB to GR/CF: **10.00 ft**

Serial #: 8736

Press@RunDepth: psig @ ft (KB)
Start Date: **2012.07.12** End Date: **2012.07.13** Capacity: **8000.00 psig**
Start Time: **14:34:15** End Time: **02:50:30** Last Calib.: **2012.07.13**
Time On Btm: Time Off Btm:

TEST COMMENT: IF: Built to 1/2" blow then died to weak surface blow
IS: No return blow
FF: No blow
FS: No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud 100% m	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp. Inc.

17-29s-41w Stanton Co KS

1625 N Waterfront PKWY
#200 Wichita KS
67206

Bird 1-17

Job Ticket: 48397

DST#: 1

ATTN: Larry Friend

Test Start: 2012.07.12 @ 14:35:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
10.00	mud 100% m	0.049

Total Length: 10.00 ft

Total Volume: 0.049 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

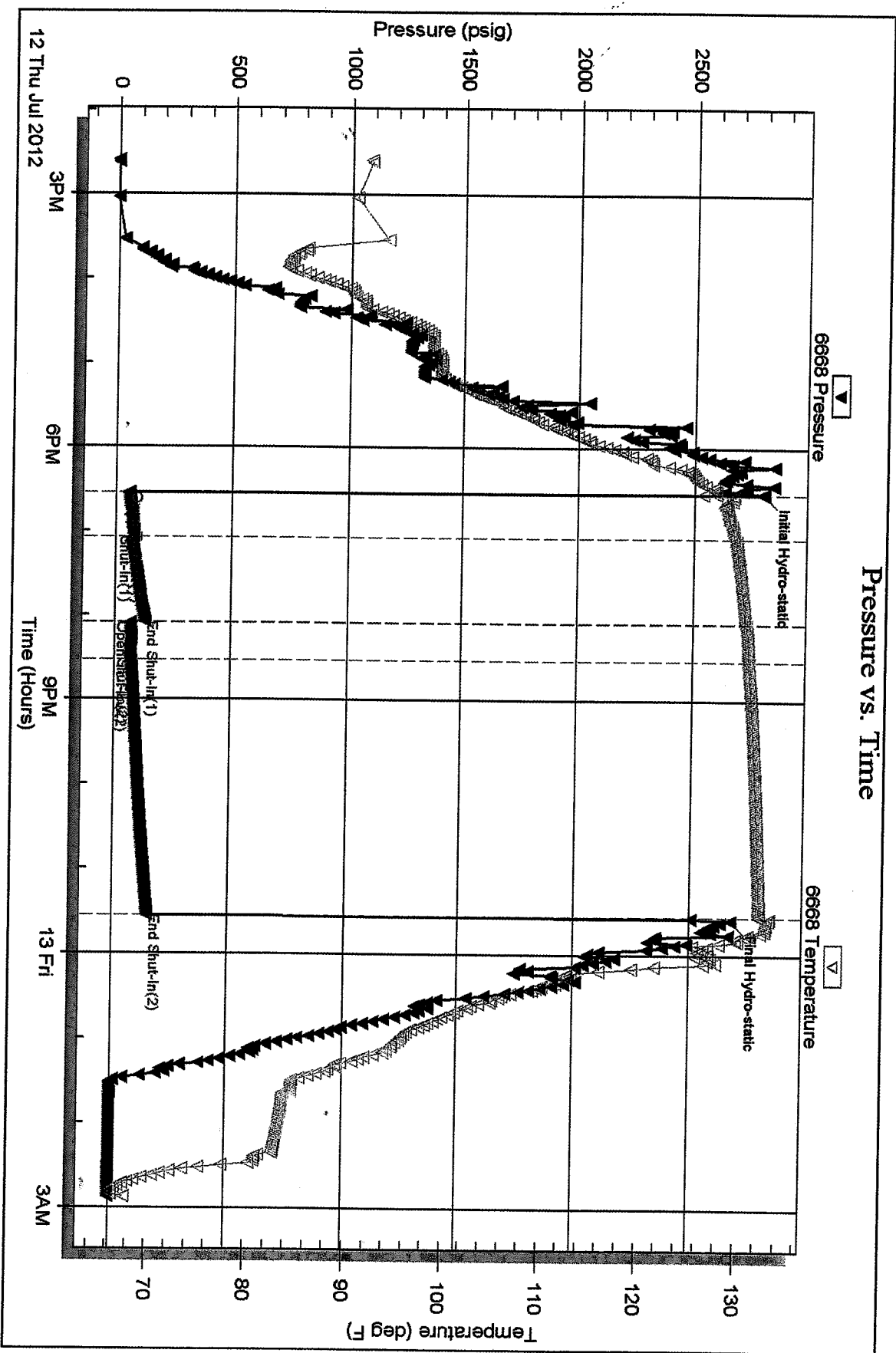
Recovery Comments:

Serial #: 6668

Outside Stebar Oil Corp. Inc.

Blrd 1-17

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 48397

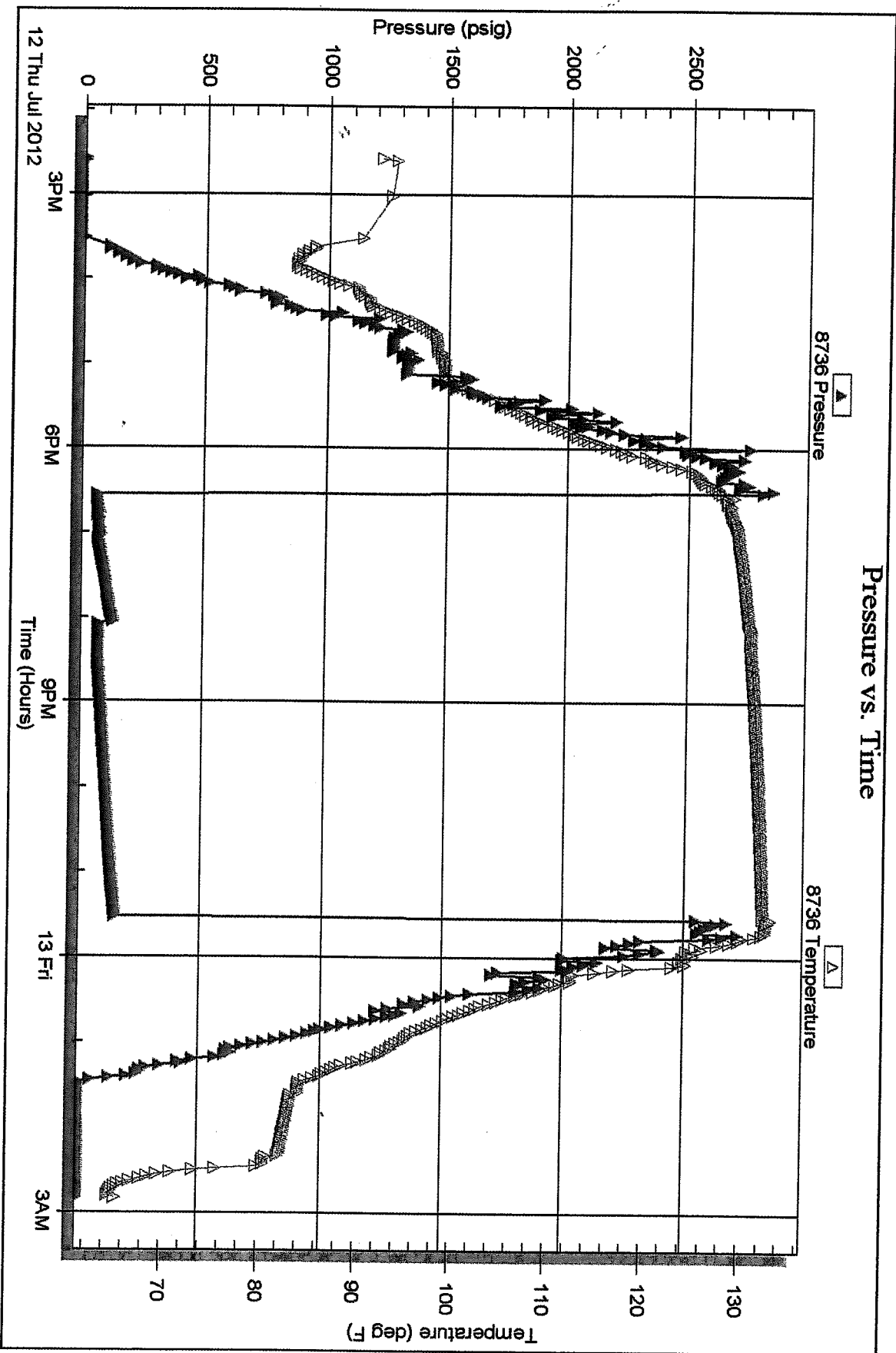
Printed: 2012.07.13 @ 04:08:16

Serial #: 8736

Selbar Oil Corp. Inc.

Brd 1-17

DST Test Number: 1



Trickle Testing, Inc

Ref. No: 48397

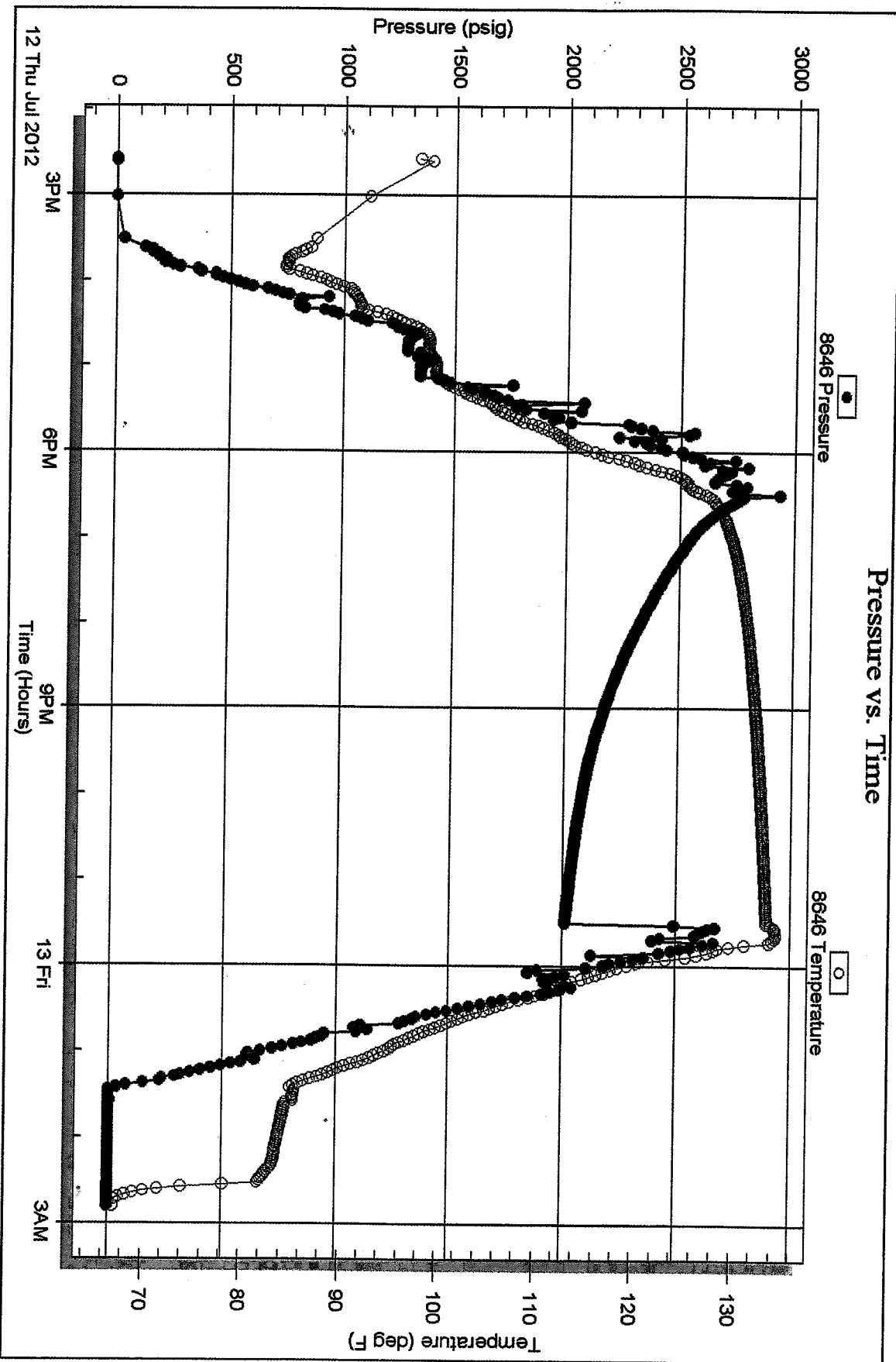
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Serial #: 8646

Stelbar Oil Corp. Inc.

Bird 1-17

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 48397

Printed: 2012.07.13 @ 04:08:17



PAGE 1 of 1	CUST NO 1003965	INVOICE DATE 07/09/2012
INVOICE NUMBER 1717 - 90947465		

Liberal (620) 624-2277
B STELBAR OIL CORPORATION INC
I 1625 N WATERFRONT PKWY STE 200
L WICHITA
L KS US 67206
T
O **ATTN:** ACCOUNTS PAYABLE

J LEASE NAME Bird #1-17
O LOCATION
B COUNTY Stanton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40484367	38111		Net - 30 days	08/08/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 07/07/2012 to 07/07/2012				
0040484367				
171703781A Cement-New Well Casing/Pi 07/07/2012 8 5/8" Surface				
A-Con' Blend	400.00	EA	12.18	4,872.99 T
Premium Plus Cement	200.00	EA	10.68	2,135.21 T
Calcium Chloride	1,504.00	EA	0.69	1,034.33 T
Celloflake	151.00	EA	2.42	365.93 T
C-51	76.00	EA	16.37	1,244.45 T
"Guide Shoe - Regular, 8 5/8"" (Blue)"	1.00	EA	248.89	248.89
"Flapper Ins. Ft. Viv., 8 5/8"" (Blue)	1.00	EA	183.39	183.39
"Cmt Basket, Canvas 8 5/8"	1.00	EA	687.72	687.72
Antelope Strd Bow Cent. 8 5/8 X 12 1/4	4.00	EA	94.97	379.88
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	147.37	147.37
Heavy Equipment Mileage	225.00	MI	4.58	1,031.58
Blending & Mixing Service Charge	600.00	BAG	0.92	550.18
"Proppant & Bulk Del. Chgs., per ton mil	2,115.00	EA	1.05	2,216.42
Depth Charge; 1001'-2000'	1.00	EA	982.46	982.46
Plug Container Util. Chg.	1.00	EA	163.74	163.74
"Unit Mileage Chg (PU, cars one way)"	75.00	MI	2.78	208.77
"Service Supervisor, first 8 hrs on loc.	1.00	EA	114.62	114.62

WAB
 Bird 1-17
 # 102.

P/A this well

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	16,567.93
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	704.66
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	17,272.59
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 03781 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7-7-12	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: Stelbar	LEASE: Bird	WELL NO. 1-17						
ADDRESS:	COUNTY: Stanton	STATE: KS						
CITY:	STATE:	SERVICE CREW: Kirby, Sam, Calib, Santiago, Hector						
AUTHORIZED BY: Tyce Davis	IRB	JOB TYPE: 8 5/8 Surface 2-42						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 7-7-12 AM/PM	TIME
21755	11	38111	11	33021	11	ARRIVED AT JOB	7-7-12 AM/PM	6:50
		19919	11	19883	11	START OPERATION	7-7-12 AM/PM	1:30
			1	13025	11	FINISH OPERATION	7-7-12 AM/PM	1:50
				19578	11	RELEASED	7-7-12 AM/PM	1:50
						MILES FROM STATION TO WELL	75	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Alan Lotz
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 101	A-Con Blend	SK	400		7440 00
CL 110	Hemium Plus	SK	200		3200 00
CC 109	Calcium Chloride	lb	1504		1579 20
CC 102	Colbflake	lb	151		558 70
CC 130	C-51	lb	76		1900 00
CF 253	Guide Shoe 8 5/8	ea	1		380 00
CF 1453	Flapper Type Insert Float 8 5/8	ea	1		280 00
CF 4556	Cement Basket 8 5/8	ea	1		1050 00
CF 4405	Economizer Hinged Welded Standard	ea	4		580 00
CF 105	Top Rubber Cement Plug 8 5/8	ea	1		275 00
E 101	Heavy Equipment Mileage	hr	225		1575 00
CE 240	Blending & Mixing Service	sk	600		840 00
E 113	Propagator Bulk Delivery	hr	2115		3384 00
CE 202	Death Charge 1000-2000	lbs	1		1500 00
CE 504	Plus Container Utilization Charge	mb	1		250 00
E 100	Unit Mileage Charge Pickup	mi	75		318 75
S 003	Service Supervisor first 8 hrs on loc	ea	1		175 00
SUB TOTAL					93
					16567

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Kirby Hagen

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Alan Lotz

FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Stellar</i>		Lease No.		Date <i>7-7-12</i>	
Lease <i>Bird</i>		Well # <i>1-17</i>		Service Receipt	
Casing <i>8 5/8</i>	Depth	County <i>Stanton</i>	State <i>KS</i>		
Job Type <i>8 5/8 Surface</i>		Formation	Legal Description <i>rc 17-Top 29-R 41</i>		
Pipe Data			Perforating Data		Cement Data
Casing size <i>8 5/8</i>	Tubing Size	Shots/Ft		Lead <i>A-Con Blend</i>	
Depth <i>1633.7</i>	Depth	From	To	<i>3% CC 1/4 Poly Slake</i>	
Volume	Volume	From	To	<i>2% WCA-1</i>	
Max Press <i>2000</i>	Max Press	From	To	Tail in <i>Premium Plus</i>	
Well Connection <i>8 5/8 8RD</i>	Annulus Vol.	From	To	<i>2% CC 1/4 Poly Slake</i>	
Plug Depth* <i>1592.87</i>	Packer Depth	From	To		
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0930</i>					<i>On loc / Sept - Setup</i>
<i>1245</i>					<i>Use on bottom - Break Circulation</i>
<i>1300</i>					<i>Safety Meeting</i>
<i>1335</i>	<i>2000</i>				<i>Pressure Test</i>
<i>1340</i>	<i>200</i>		<i>210</i>	<i>6</i>	<i>Start Mixing Lead A-Con Plus 300 sl @ 11.4</i>
<i>1418</i>	<i>300</i>		<i>48</i>	<i>6</i>	<i>Start Mixing Tail Premium Plus 300 sl @ 14.5</i>
<i>1428</i>			<i>7</i>		<i>Shut Down - Drop Plug</i>
<i>1432</i>	<i>200</i>		<i>0</i>	<i>6</i>	<i>Start Displacement</i>
<i>1450</i>	<i>400</i>		<i>91</i>	<i>2</i>	<i>Slow Rate</i>
<i>1453</i>	<i>1000</i>		<i>101</i>		<i>Bump Plug</i>
<i>1458</i>					<i>Release Pressure - Float Held</i>
					<i>Circulate Cement to the pit</i>
<i>3470</i>					
Service Units	<i>21755</i>	<i>Calib/Kast</i>	<i>Santiago</i>	<i>Harper</i>	
Driver Names	<i>Kirby</i>	<i>38111/14414</i>	<i>33021/14983</i>	<i>3025/14578</i>	

Customer Representative

Station Manager

Cementer

Taylor Printing, Inc.

Jerry Bennett
Kirby Harper

WELL NO.

LEASE

30M

TRUCK NO.
15M

38111

HR

OPERATOR

45M

30M

DATE

7-7-12

15M

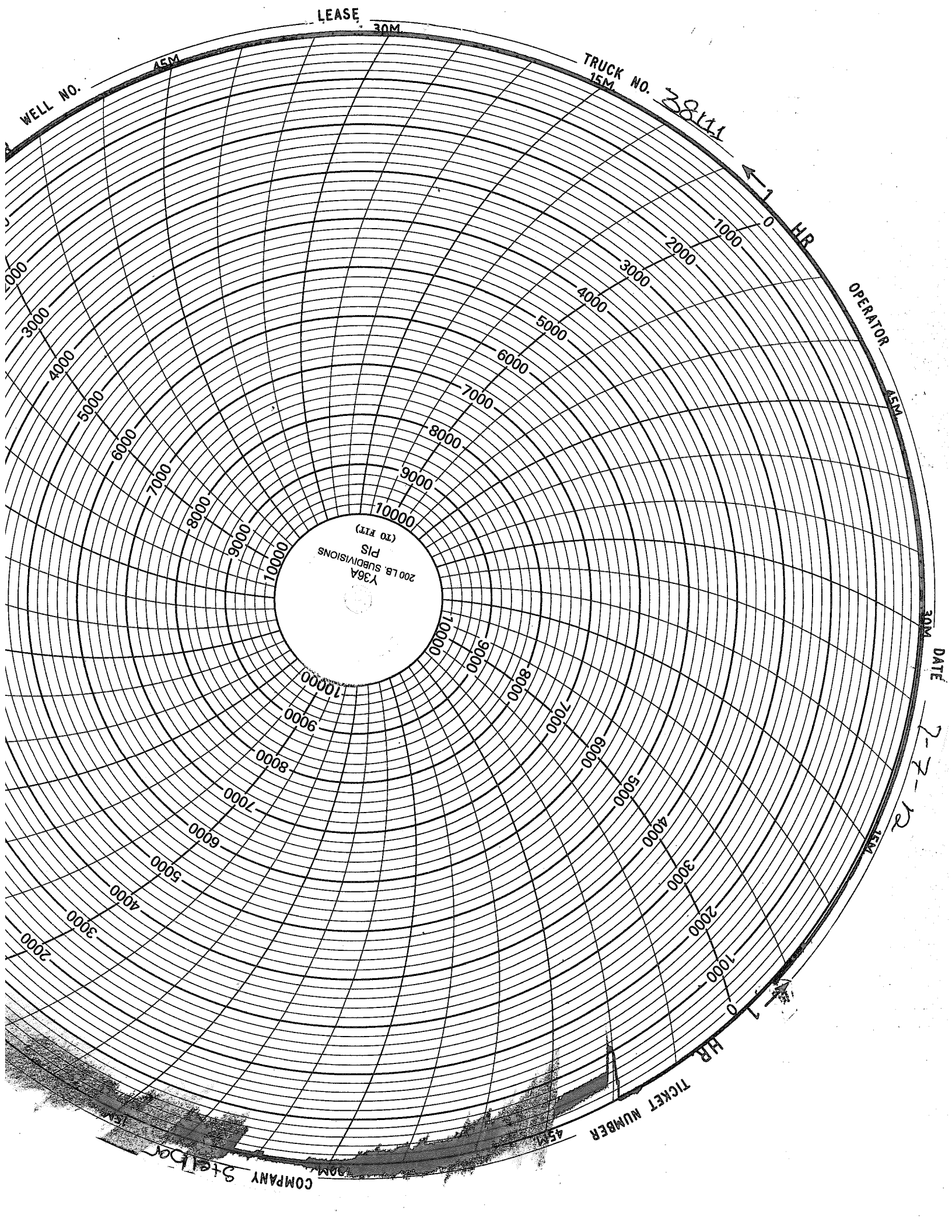
HR

TICKET NUMBER

45M

COMPANY
Stellberg

Y36A
200 LB. SUBDIVISIONS
PIS
(TO FT)



OPERATOR

Company: STELBAR OIL CORPORATION, INC.
 Address: 1625 N. WATERFRONT PARKWAY, #200
 WICHITA, KS 67206-6602

Contact Geologist: KENT SCRIBNER
 Contact Phone Nbr: 316-264-8374
 Well Name: BIRD #1-17
 Location: 441' FSL, 2174 FWL, SEC 17-29S-41W API: 15-187-21207-0000
 Pool: DRY AND ABANDONED Field: ARROYO
 State: KANSAS Country: STANTON

Scale 1:240 Imperial

Well Name: BIRD #1-17
 Surface Location: 441' FSL, 2174 FWL, SEC 17-29S-41W
 Bottom Location:
 API: 15-187-21207-0000
 License Number:
 Spud Date: 7/5/2012 Time: 3:00 AM
 Region: SW KANSAS
 Drilling Completed: 7/11/2012 Time: 11:45 AM
 Surface Coordinates:
 Bottom Hole Coordinates:
 Ground Elevation: 3418.00ft
 K.B. Elevation: 3431.00ft
 Logged Interval: 3500.00ft To: 5520.00ft
 Total Depth: 5520.00ft
 Formation: MISSISSIPPIAN
 Drilling Fluid Type: CHEMICAL

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: 101.826594 Latitude: 37.520934
 N/S Co-ord:
 E/W Co-ord:

ELEVATIONS

K.B. Elevation: 3431.00ft Ground Elevation: 3418.00ft
 K.B. to Ground: 13.00ft

TOTAL DEPTH

Measurement Type:	Measurement Depth:	TVD:
STRAP	5518.00	0.00
LOG	5522.00	0.00

LOGGED BY

Company: LARRY P. FRIEND
 Address: 1639 BURNS
 WICHITA, KS 67203-2757
 Phone Nbr: 316-265-2228
 Logged By: Geologist Name:

CONTRACTOR

Contractor: STERLING DRILLING CO.
 Rig #: 5
 Rig Type: DOUBLE
 Spud Date: 7/5/2012 Time: 3:00 AM
 TD Date: 7/11/2012 Time: 11:45 AM
 Rig Release: Time:

CASING SUMMARY

	Surface	Intermediate	Main
Bit Size	12.25 in		7.88 in

Bit Size	12.25 in		7.88 in		
Hole Size			7.88 in		
	Size	Set At	Type	# of Joints	Drilled Out At
Surf Casing	8.625 in	1628 ft	24#	39	
Int Casing					
Prod Casing	NONE in				

CASING SEQUENCE

Type	Hole Size	Casing Size	At
SURFACE	12.25 in	8.63	1628.00 ft

OPEN HOLE LOGS

Logging Company: WEATHERFORD
 Logging Engineer: ADAM SILL
 Truck #:
 Logging Date: 7/12/2012
 # Logs Run: 4
 Time Spent:
 # Logs Run Successful: 4

LOGS RUN

Tool	Logged Interval	Logged Interval	Hours	Remarks	Run #
CND W/PE	5522.00ft	3550.00ft	0.00		1
DI	5522.00ft	1628.00ft	0.00		1
SONIC	5522.00ft	1628.00ft	0.00		1
MICRO	5522.00ft	3550.00ft	0.00		1

LOGGING OPERATION SUMMARY

Date	From	To	Description Of Operation
7/11/2012	5522.00ft	1628.00ft	

Formation Depths

FORMATION DEPTHS	SAMPLE	LOG	COMPARISON TO: OXY, KU -1 WELL SW-SE, SEC 17-T29S-R41W
ATOKA	4918 (-1487)	4919 (-1488)	-4
MORROW SHALE	5018 (-1587)	5020 (-1589)	-5
LW. MORROW. MARKER	5323 (-1892)	5326 (-1895)	-5
UP. KEYES SAND	5396 (-1965)	5400 (-1969)	+1
MISS. CHESTER	5417 (-1986)	5420 (-1989)	+4
MISS. ST. GENEVIEVE	5459 (-2028)	5460 (-2029)	+3

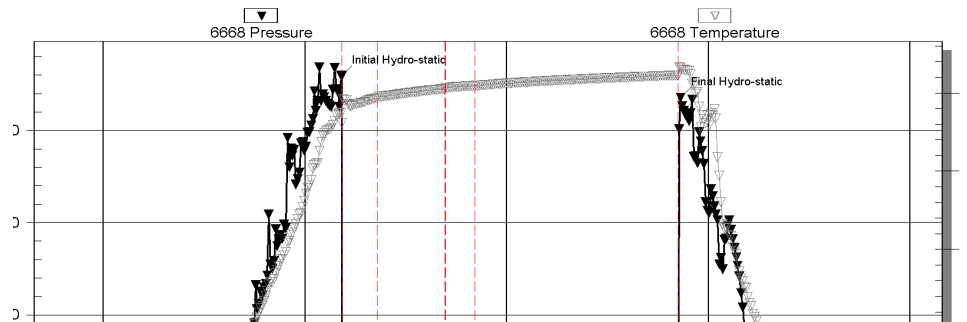
DRILLSTEM TESTS

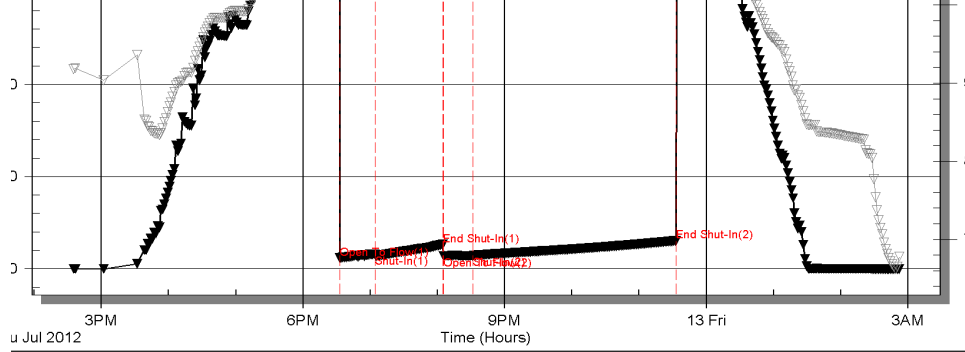
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1	5335-5445 (5337-5447 LOG)	UP. KEYES SAND

DST #1 CHART

6668 Outside Stelbar Oil Corp. Inc. Bird 1-17 DST Test Number: 1

Pressure vs. Time





esting, Inc

Ref. No: 48397

Printed: 2012.07.13 @ 04:08:11

ROCK TYPES



ACCESSORIES

MINERAL

- Argillaceous
- ⊥ Calcareous
- Carbonaceous Flakes
- Sandy

FOSSIL

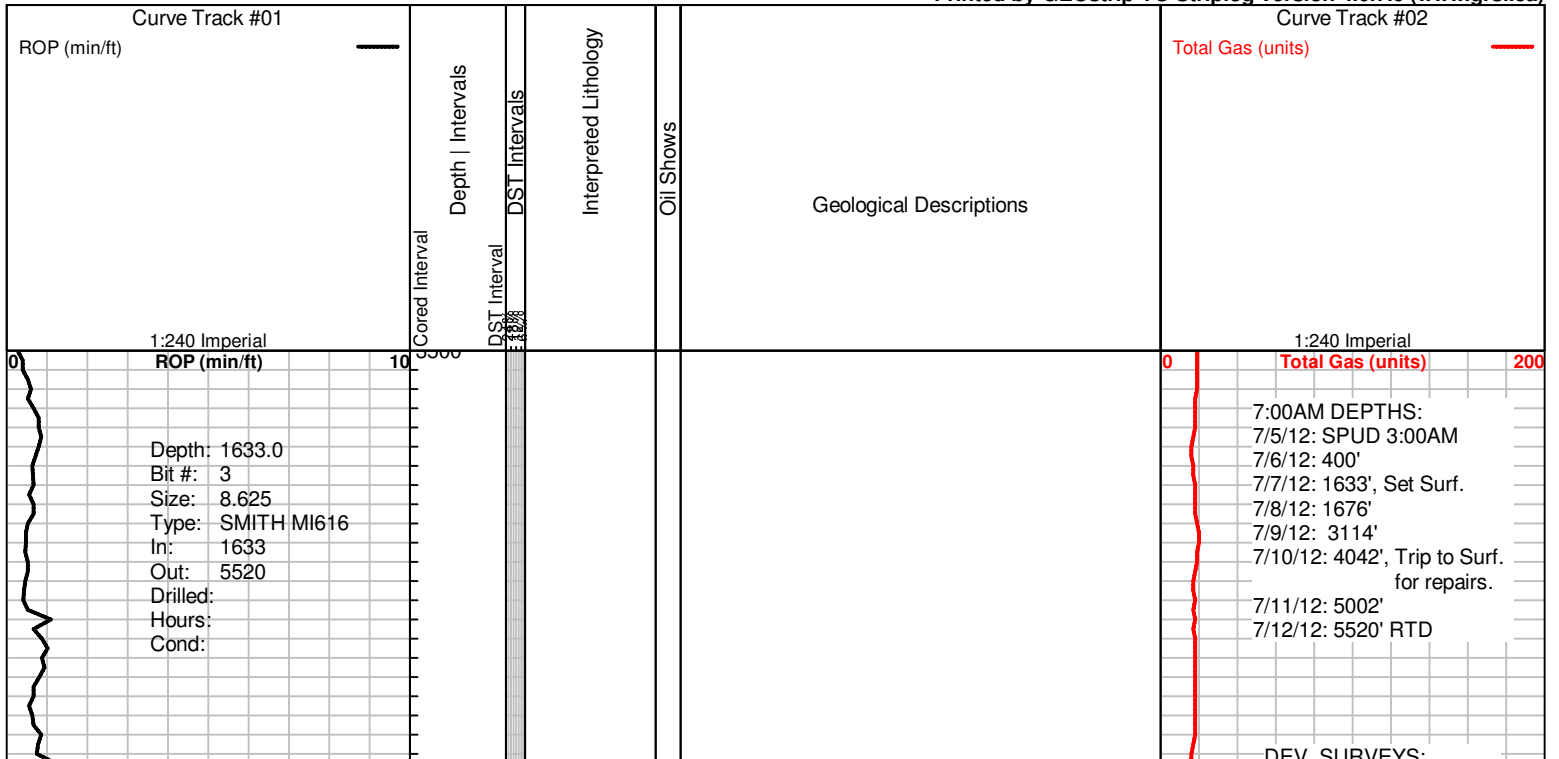
- ◊ Oolites

OTHER SYMBOLS

OIL SHOWS

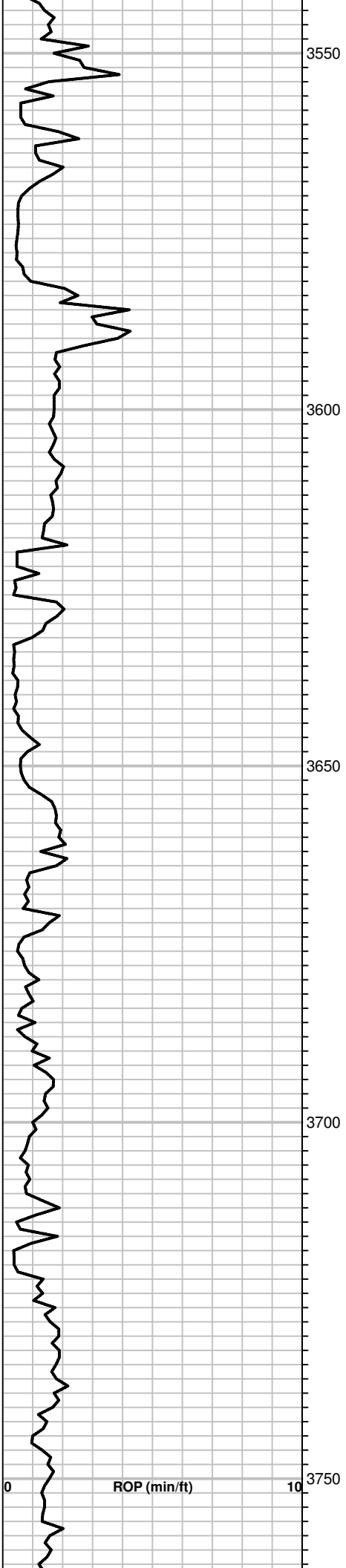
- Even Stn
- Spotted Stn 50 - 75 %
- Spotted Stn 25 - 50 %
- Spotted Stn 1 - 25 %
- Questionable Stn
- D Dead Oil Stn
- Fluorescence

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)



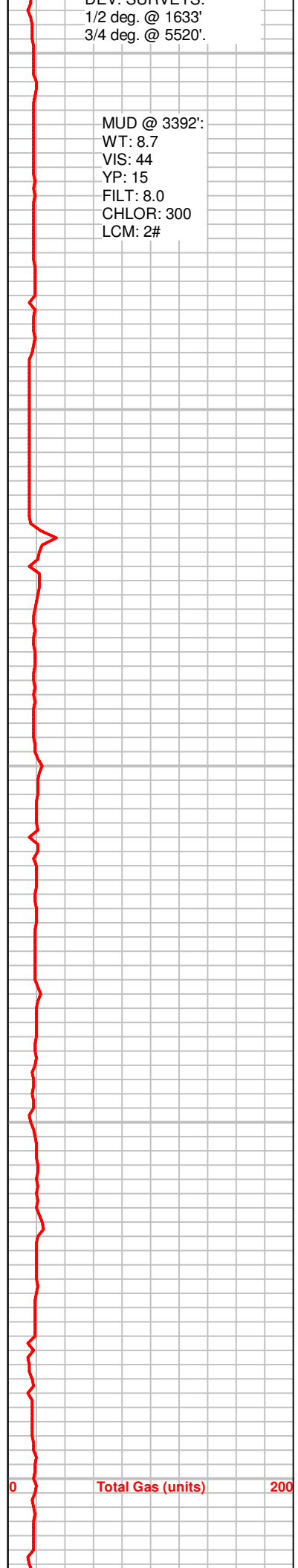
7:00AM DEPTHS:
 7/5/12: SPUD 3:00AM
 7/6/12: 400'
 7/7/12: 1633', Set Surf.
 7/8/12: 1676'
 7/9/12: 3114'
 7/10/12: 4042', Trip to Surf.
 for repairs.
 7/11/12: 5002'
 7/12/12: 5520' RTD

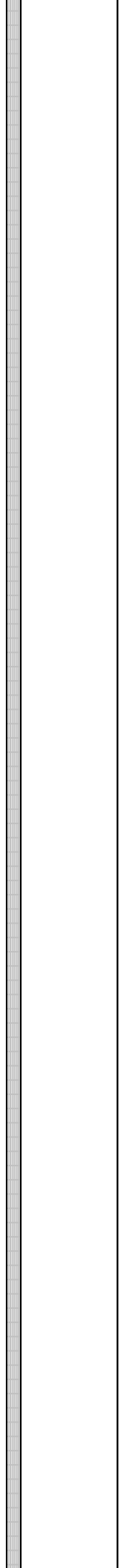
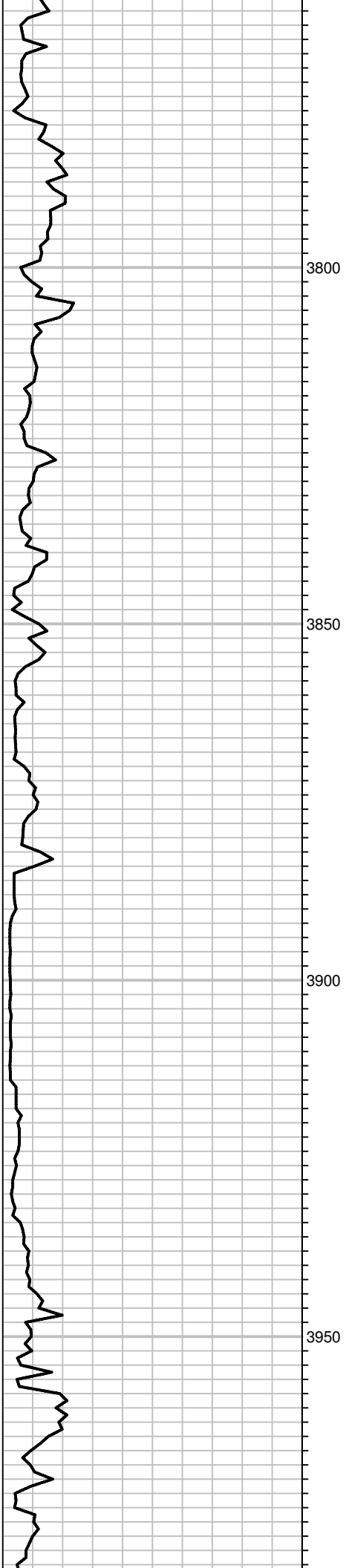
DEV. SURVEYS:

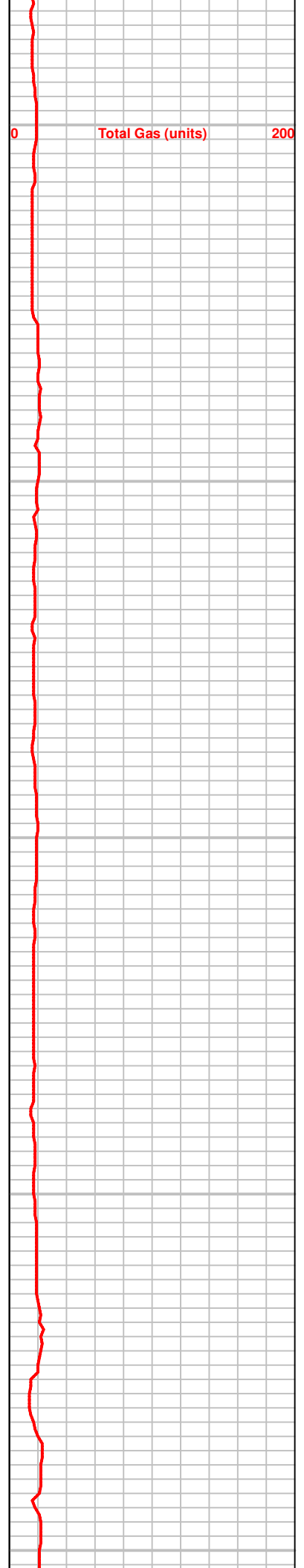
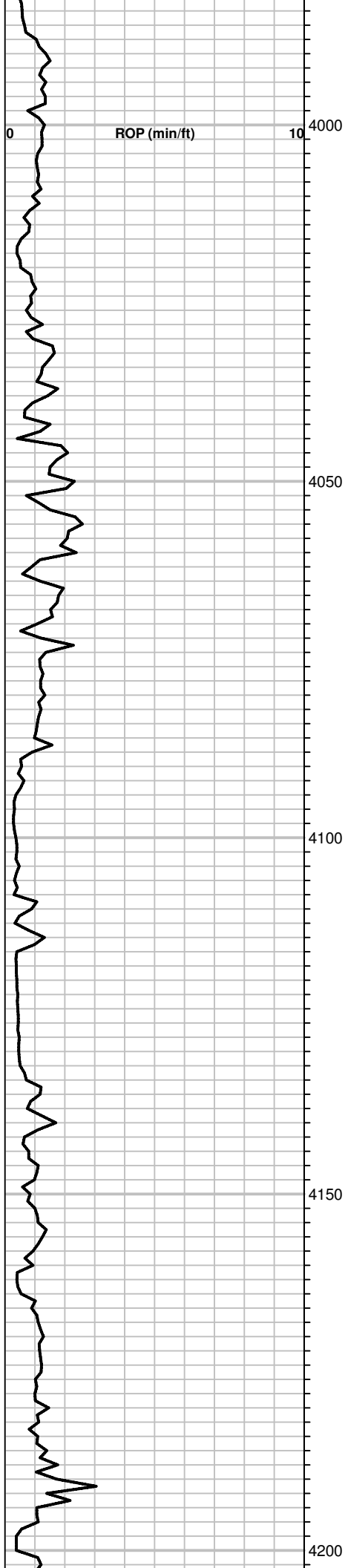


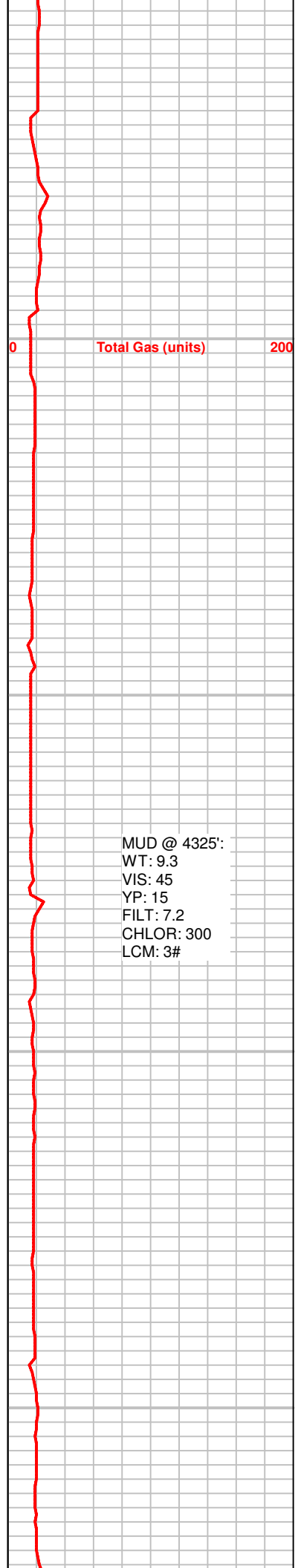
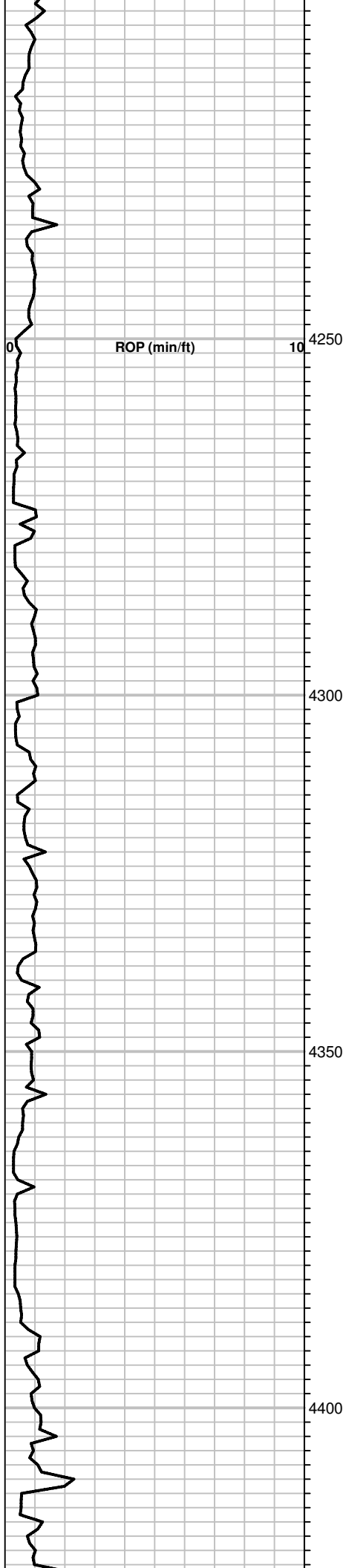
DEV: SURVETS:
1/2 deg. @ 1633'
3/4 deg. @ 5520'

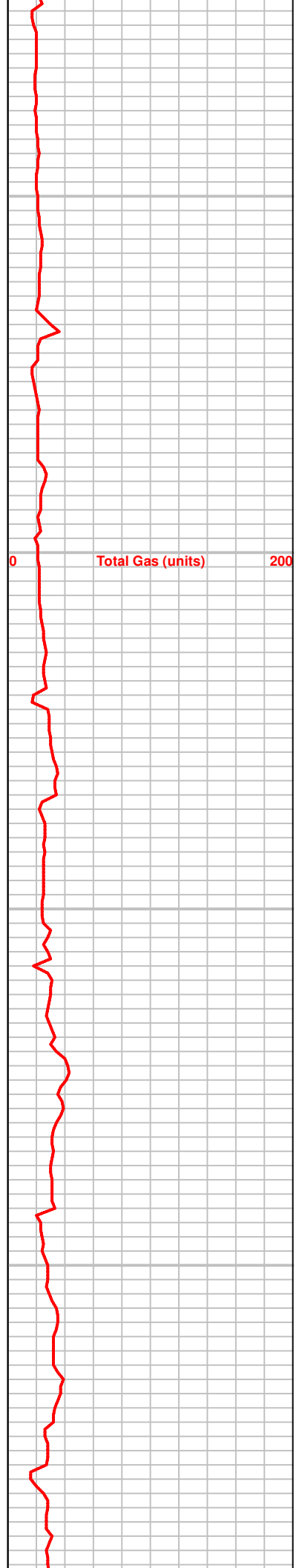
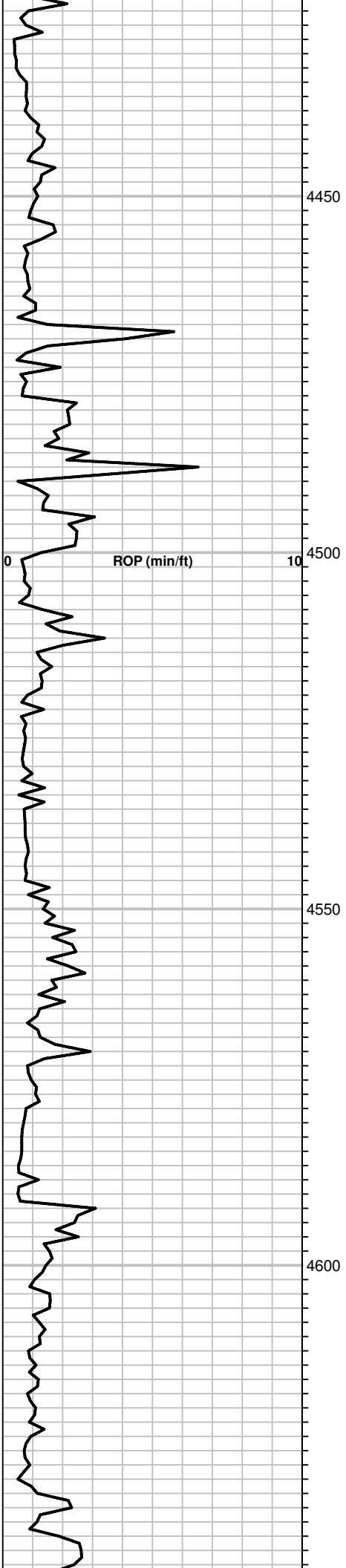
MUD @ 3392':
WT: 8.7
VIS: 44
YP: 15
FILT: 8.0
CHLOR: 300
LCM: 2#

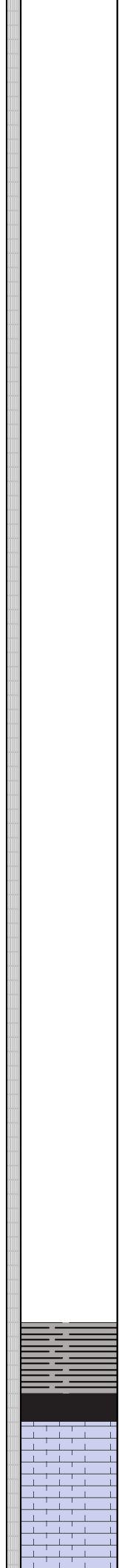
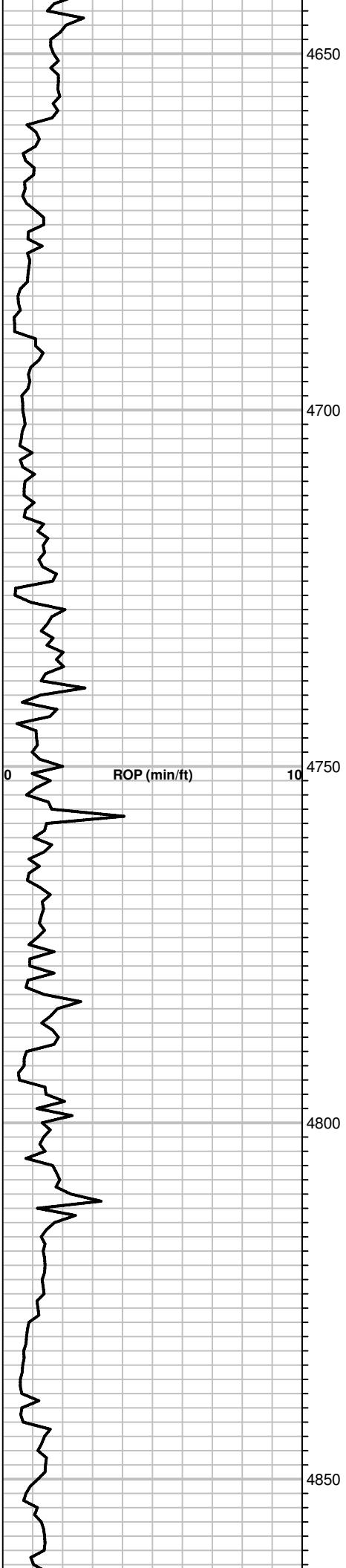








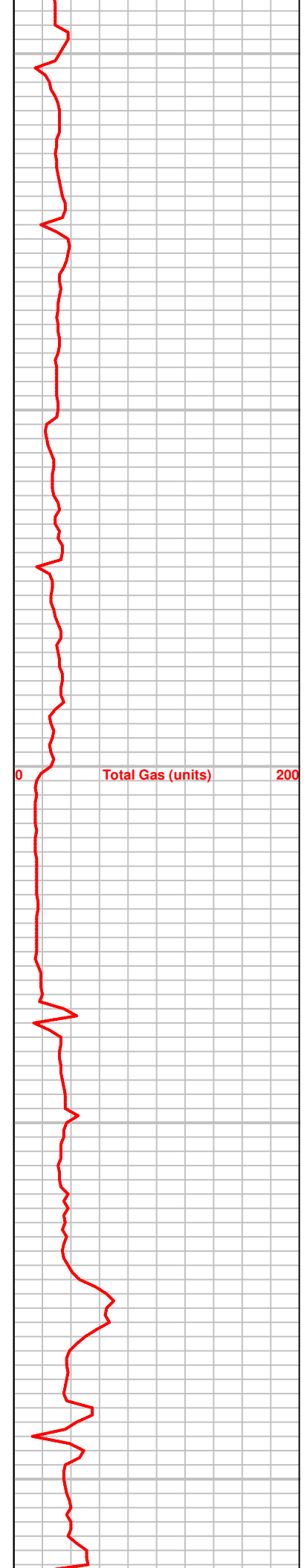


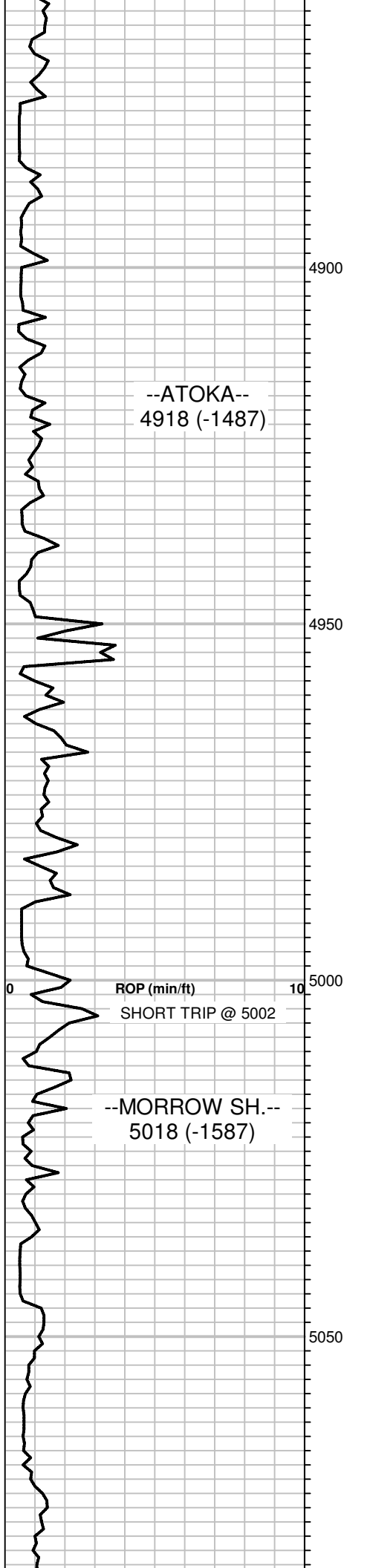


100: LS, DK. GRY - BRN, VFXLN, DSE, TR. FOSS; SHALE, BLK; NS

10: AS ABOVE, & TR. LS, TAN, V. OOLITIC W/ GD. OOLIC. POR. (FROM ABV?), NS

20: LS, DK. BRN, VFXLN, DSE TO SOME

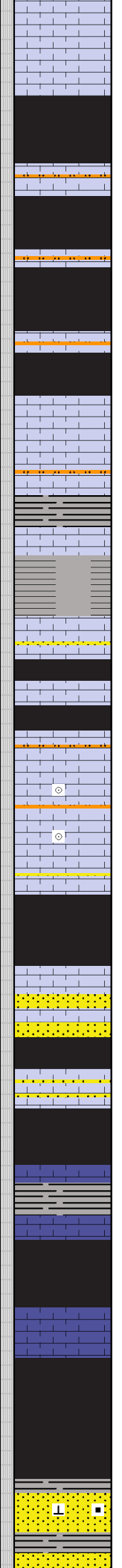




--ATOKA--
4918 (-1487)

ROP (min/ft)
SHORT TRIP @ 5002

--MORROW SH.--
5018 (-1587)



WEATH. W/ PR. POR, TR. FOSS; NS

30: SHALE, BLK & LS, AS ABOVE; NS

40: SHALE, BLK; LS, TAN- DK. BRN, SLI. FOSS DSE TO PR. XLN. POR, SOME WEATH; NS

50: TR. GRY LMY, SILTSTONE; LS, DK. GRY, PR. POR; SHALE, BLK; NS

60: TR. GRY, LMY. SILTSTONE; LS, GRY-BRN, TR. FOSS, PR. XLN. POR, SOME WEATH; SHALE, BLK; NS

70: SHALE, GRY - BLK; LIT. LS, DK. GRY - BRN, VFXLN, SOME SLI. WEATH, PR. POR; NS

80: SHALE, GRY & BLK; TR. DK. GRY. LMY. SILTSTONE & LS, GRY-BRN, DSE; NS

90: TR. LS, TAN, FXLN, FOSS, PR. - TR. FR. XLN. POR; SHALE, BLK; NS

100 & 10: LS, TAN-BRN, FXLN, SOME FOSS W/ PR. XLN. POR; SOME TAN LMY. SST, SLI. GLAUC. W/ PR. - FR. XLN. POR; NS

20: LT - DK. GRY LMY. SILTSTONE & TR. LMY SST, TITE; NS

30 & 40: TR. LS, TAN, V. OOLITIC W/ PR. XLN. POR; TR. LMY. SILTSTONE; LS, BRN, DSE & SHALE, BLK; NS

50: V. LMY. SST, TAN- BRN, SOME V. GLAUC, TITE TO FR. XLN. POR; NS

60: LESS SST AS ABV AND DK. GRY, SLI. LMY SHALE TO SHLY. LS; NS

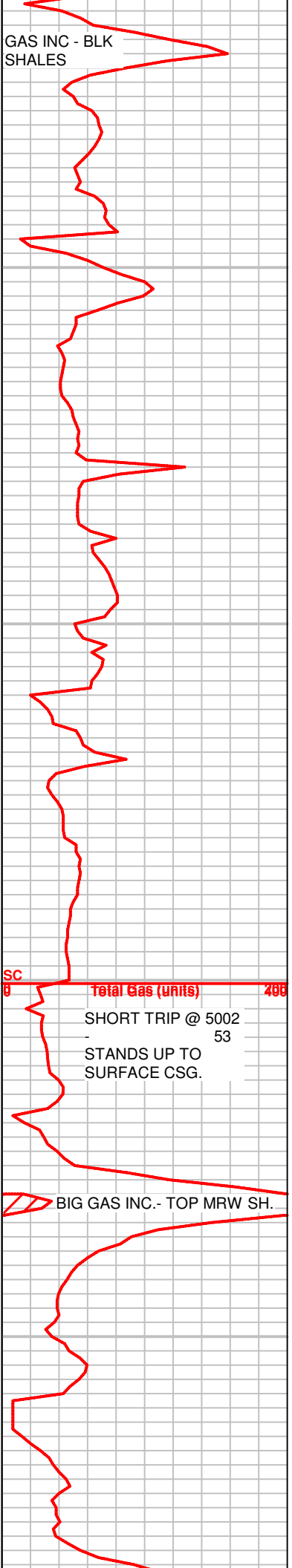
70, 80 & 90: SOME LMY. SST, TAN-BRN, SOME SLI. GLAUC, PR - FR. XLN. POR; LS. BRN, FXLN, DSE; GRY. SLI. LMY SHALE & SHALE, BLK; NS

100: LS, DK. BRN, FXLN, SLI. PYRITIC, TR. GLAUC, W/ PR. XLN. POR; SHALE, BLK & TR. PYRITE; NS

10: SHALE, BLK, SLI. LMY, SLI. PYRITIC.

20 & 30: SHALE, BLK, SOME SLI. LMY.

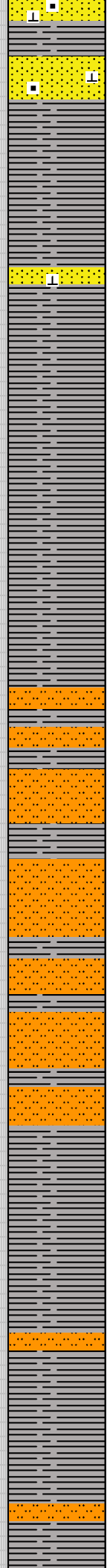
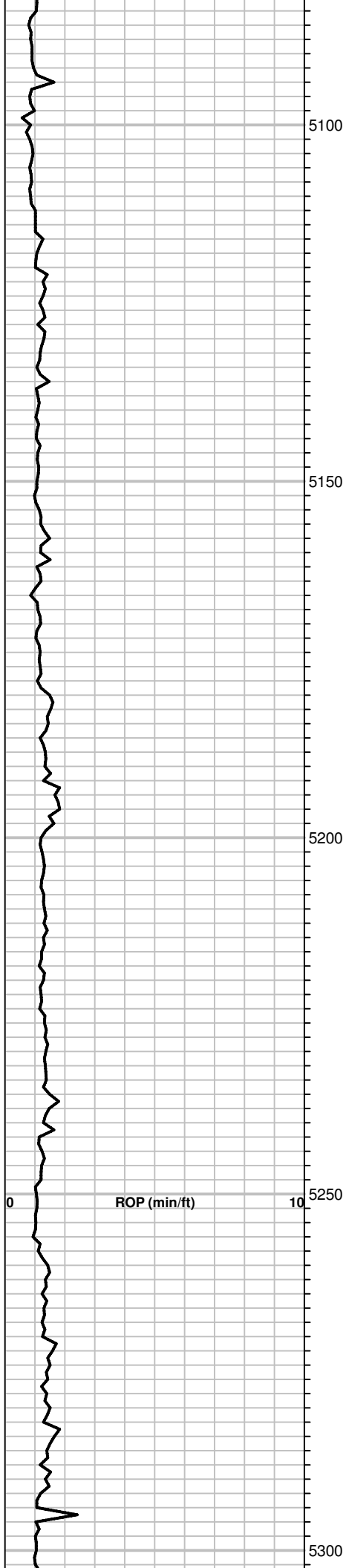
40 & 50: SM. AMT. SST. BRN - GRN. VFN-CSE



GAS INC - BLK SHALES

SC
Total Gas (units)
SHORT TRIP @ 5002
53
STANDS UP TO SURFACE CSG.

BIG GAS INC.- TOP MRW SH.



GRND, CLR, SANG-SRND, SLI. LMY, W/ TR. BLK CARB. SPKS, TITE; SHALE, GRY - BLK; NS, NO FLUOR, NO CUT.

60: SHALE, GRY - BLK; TR. PYRITE.

70: TR. SST, GRN - TAN, LMY, TITE; MOSTLY SHALE, GRY - BLK.

80 & 90: MOSTLY SHALE, GRY - BLK; TR. SST. AS ABOVE; NS.

100, 10 & 20: SHALE, GRY -BLK.

30: SHALE, GRY-BLK, AND RARE TR. GRY, TITE, SILTSTONE.

40: SM. AMT. GRY, TITE SILTSTONE; SHALE, GRY-BLK; TR. PYRITE.

50: INC. LT. GRY. TITE SILTSTONE; SHALE, AS ABOVE.

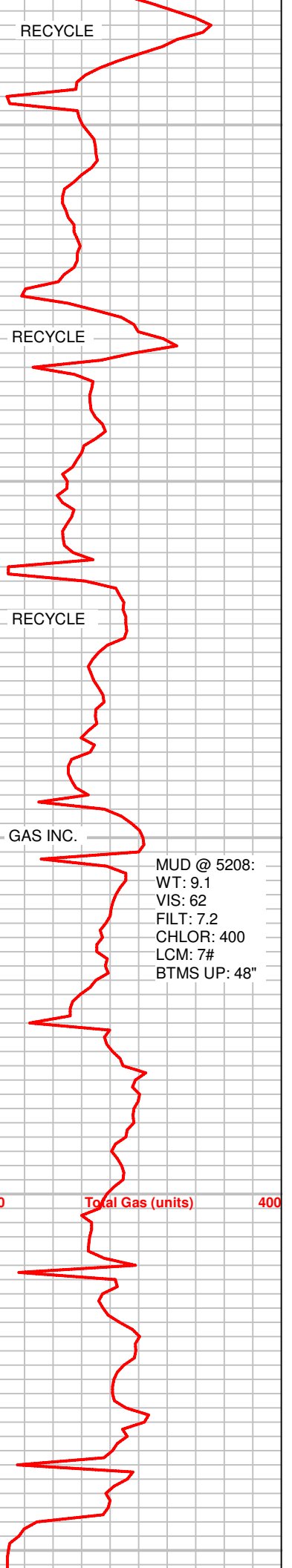
60: AS ABOVE.

70 & 80: MOSTLY SHALE, GRY & BLK AND LESSER SILTSTONE AS ABOVE.

90 & 100: MOSTLY SHALE GRY & BLK AND TR. GRY, TITE SILTSTONE.

10 & 20: SHALE, GRY & BLK; TR. SILTSTONE GRY, TITE.

30 & 40: SHALE, DK. GRY & BLK; STILL CARRYING SM. AMT. GRY, TITE SILTSTONE.



MUD @ 5208:
 WT: 9.1
 VIS: 62
 FILT: 7.2
 CHLOR: 400
 LCM: 7#
 BTMS UP: 48"

--LW. MRW. MRK--
5323 (-1892)

DST #1: 5335-5445
(LOG INT: 5337-5447)
STRADDLE TEST
TIMES: 30-60-30-180
IF: BLOW BLT TO .5" -
THEN DIED OFF TO WK
SURF. BLOW.
FF: NO BLOW
REC: 10' DRLG. MD, NS
IFP: 58-79#, FFP: 69-70#
SIP: 131-151#
HP: 2794-2676#
MAX. TEMP: 133 F.
SEE CHART ABOVE

5350

--UP. KEYES SAND--
5396 (-1965)

5400

--MISS. CHESTER--
5417 (-1986)
CFS 5421

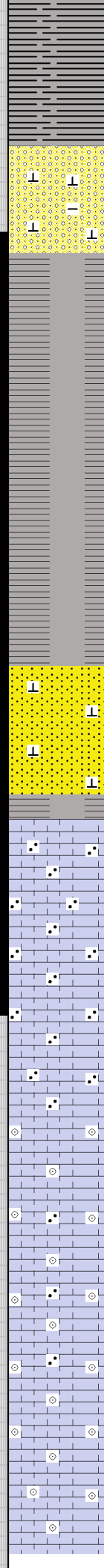
5450

--MISS. ST. GEN.--
5459 (-2028)

5500

ROP (min/ft)

CFS 5520



50 & 60: CONG. SST, MD- PEBBLE GRNS, CLR
- TR. FROST, FEW LS & SH. GRNS, ANG -
SBANG, V. SLI. GLAUC, TITE - TR. FRIAB. W/
PR - FR. INTER-GRAN. POR, SOME CALC.
CEM; NS, NO FLUOR, NO CUT.

80 & 90: SHALE, GRY.

100 & 10: SHALE, GRY & BLK; TR. GRY, TITE
SILTSTONE; TR. PYRITE.

20: TR. SST, SILT - MED GRND, PRLY SORT,
ANG - SBANG, CLR, FEW LS. GRNS INTER -
MIXED, GLAUC, CALC. CEM, FR - GD. POR;
NS, NO FLUOR, NO CUT.

5421: CIRC: SST. SILT - MD GRND, PRLY.
SORT, ANG - SBANG, CLR, GLAUC, CALC.
CEM, FRIAB. W/ FR - GD. INTERGRAN. POR,
MANY PCS. W/ WK. SPTY. FLUOR, FR. MILKY
CUT, RARE TR. FO, R. TR. PR. SPTY. BRN
STN(PCS W/ MORE LMY CEM HAD NS); NO
ODOR;

ALSO FR. AMT. CRM-TAN, SOFT, V.
ARENACEOUS LS, GD. XLN. POR & NS.

50 & 60: LS, BRN - MAROON, V. ARENACEOUS
SOFT; NS, NO FLOUR.

70 & 80: LS, MAROON TO CRM-TAN, V. AREN,
PR. - GD. XLN. POR; SOME SHALE, GRY &
BLK; TR. PYRITE; NS

90: TR. LS, TAN, FXLN, AREN. & SLI. MICRO-
OOLITIC, PR. - FR. XLN. POR & AREN. LS, AS
ABOVE; NS

100 & 10: LS, CRM-TAN, FXLN, MICRO-OOL. /
AREN., W/ PR - FR. XLN. POR; NS

20: TR. LS, BRN, V. OOLITIC, HD, PR. POR. &
LS, AS ABOVE; NS

20 CIRC: LS, CRM-BRN, V. OOLITIC, W/ PR -
FR. XLN. POR. & R. TR. OOLIC. POR; NS

107 UNIT INC.

RECYCLE

GAS INC.

GAS INC.

60 UNIT
INC.

RECYCLE

0 Total Gas (units) 400

PIPE STRAP @ 5520:
1.99' SHORT TO
BOARD.

RTD 5520
LTD 5522

5550

MUD @ 5520:
WT: 9.2
VIS:65
YP: 22
FILT: 8.0
CHLOR: 400
LCM: 6#

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 22, 2012

William H. Blagrave
Stelbar Oil Corporation, Inc.
1625 N WATERFRONT PKWY
WICHITA, KS 67206-6602

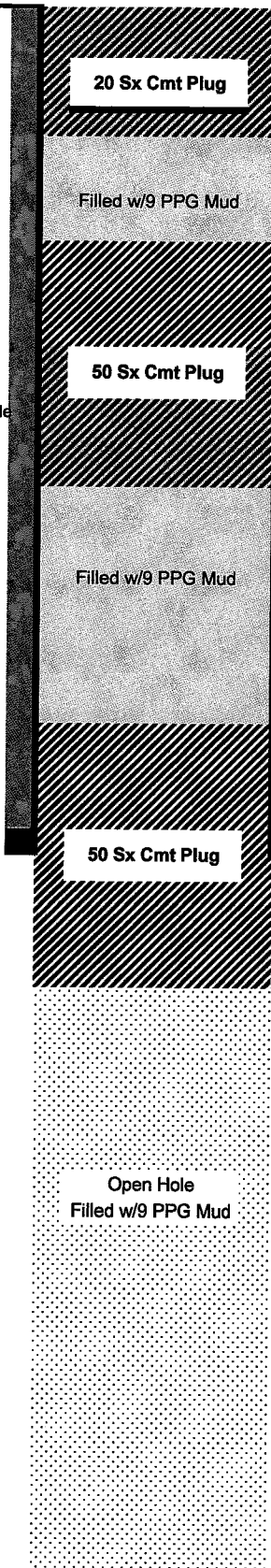
Re: ACO1
API 15-187-21207-00-00
Bird 1-17
SW/4 Sec.17-29S-41W
Stanton County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
William H. Blagrave



Bot of Plug: 60 ft

Bot of Plug: 690 ft

Surf Csg @ 1628'
TOC: Surf

Bot of Plug: 1660 ft

TD 5520'

PBTD: N/A

Wellbore Dia		Bird # 1-17 (Dry Hole, P&Ad)				
Status	Producing	Operator	Stelbar Oil Corp			
Lease	Bird	Zone	Keyes			
Field	Arroyo	API	15-187-21207-00-00			
State:	Kansas	Reg Division:				
Location	441' FSL & 2174' FWL; NW/4, SE/4, SE/4, SW/4, Sec 17-29S-41W, Stanton County, KS: ? Acre Spacing					
Reference:						
KB	3,418	TVD	5520'	Orig PBTD	N/A	
GL	3,431	MTD	5520'	SN		
Casing	Weight/Grade	Depth	Cmt SX	Hole	TOC	
N/A Conductor						
8 5/8"	24#/J-55	1628'	600	12 1/4"	Circ 15 BBL	
5 1/2"	N/A					
Spud	7/6/2012		Top Perf	N/A		
P&Ad	7/13/2012		Bot Perf	N/A		
Plug to Abandon Well:						
All cmt: 60-40 Poz w/4% Gel, 1/4# Floseal. Filled wellbore w/9.0 PPG heavy mud.						
Plug 1: 50 Sx Set @ 1660' & across Surface casing shoe and into Surf Csg						
Plug 2: 50 Sx Set @ 690' inside Surface casing						
Plug 3: 20sx Set @60' to Surface inside Surface casing						
Other Plug Rathole w/30 sx, Mouse Hole w/20 sx						
Date sketch checked	10/22/12	by:	WHB			
Date tubulars checked	N/A	by:				
Tubing String					Length, ft	Depth, ft
Size	Grade	# Jnts	Type			
Rods String					Length, ft	Depth, ft
Size	Grade	# Rods				



PAGE 1 of 1	CUST NO 1003965	INVOICE DATE 07/16/2012
INVOICE NUMBER 1717 - 90953586		

Liberal (620) 624-2277

B STELBAR OIL CORPORATION INC
 I 1625 N WATERFRONT PKWY STE 200
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Bird #1-17
 O LOCATION
 B COUNTY Stanton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40487256	27462		Net - 30 days	08/15/2012
For Service Dates: 07/13/2012 to 07/13/2012				
0040487256				
171703876A Cement-New Well Casing/Pi 07/13/2012 PTA				
60/40 POZ		170.00	EA	9.60
Cement Gel		294.00	EA	0.20
Heavy Equipment Mileage		150.00	MI	5.60
Blending & Mixing Service Charge		170.00	BAG	1.12
"Proppant & Bulk Del. Chgs., per ton mil		551.25	EA	1.28
Depth Charge; 1001'-2000'		1.00	EA	1,200.00
"Unit Mileage Chg (PU, cars one way)"		75.00	MI	3.40
"Service Supervisor, first 8 hrs on loc.		1.00	EA	140.00
				1,632.00 T
				58.80 T
				840.00
				190.40
				705.60
				1,200.00
				255.00
				140.00

*WXB
Bird #1-17
102*

*PAID
this
Well*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,021.80
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	123.43
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,145.23
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 03876 A

DATE _____ TICKET NO. _____

DATE OF JOB <i>7-13-12</i>	DISTRICT <i>1717</i>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <i>Stalbar</i>	LEASE <i>Build</i>	# <i>1-17</i>			WELL NO.		
ADDRESS	COUNTY <i>Stanton</i>	STATE <i>KS</i>					
CITY	STATE	SERVICE CREW <i>Charles, Eddie, Julian, Collin</i>					
AUTHORIZED BY <i>Tony Benth</i>	<i>JRB</i>	JOB TYPE: <i>2412 PTA</i>					

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM-PM	TIME
							<i>7-13-12</i>		<i>300</i>
<i>19902</i>	<i>2</i>	<i>27462</i>	<i>2</i>	<i>33021</i>	<i>12</i>	ARRIVED AT JOB	<i>7-13-12</i>	AM	<i>700</i>
				<i>19988</i>	<i>1</i>	START OPERATION	<i>7-13-12</i>	AM	<i>1115</i>
						FINISH OPERATION	<i>7-13-12</i>	AM	<i>430</i>
						RELEASED	<i>7-13-12</i>	AM	<i>500</i>
						MILES FROM STATION TO WELL	<i>75</i>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<i>12103</i>	<i>60 110 PUZ</i>	<i>SK</i>	<i>170</i>		<i>2040 00</i>
<i>16200</i>	<i>Cement Gel</i>	<i>lb</i>	<i>294</i>		<i>73 50</i>
<i>9101</i>	<i>Heavy Equipment Mileage</i>	<i>mi</i>	<i>150</i>		<i>1050 00</i>
<i>CE240</i>	<i>Blending & Mix Charge</i>	<i>SK</i>	<i>170</i>		<i>238 00</i>
<i>E113</i>	<i>Bulk Delivery Charge</i>	<i>tn</i>	<i>551</i>		<i>882 00</i>
<i>CE702</i>	<i>Depth Charge</i>	<i>4x15</i>	<i>1</i>		<i>1500 00</i>
<i>E100</i>	<i>Pickup Mileage</i>	<i>mi</i>	<i>75</i>		<i>318 75</i>
<i>5003</i>	<i>Service Supplies</i>	<i>CA</i>	<i>1</i>		<i>175 00</i>

SUB TOTAL

5021 30

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <i>Charles</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
--	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer <i>Schelker</i>	Lease No.	Date <i>7-13-12</i>
Lease <i>Bird</i>	Well # <i>1-17</i>	Service Receipt <i>03876</i>
Casing <i>4 1/2 O.P.</i>	Depth <i>1630'</i>	County <i>Stanton</i>
Job Type <i>742 PTA</i>	Formation	Legal Description <i>17-29-41</i>
State <i>KS</i>		

Pipe Data		Perforating Data		Cement Data
Casing size <i>4 1/2 O.P.</i>	Tubing Size	Shots/Ft		Lead
Depth <i>1630</i>	Depth	From	To	
Volume <i>206's</i>	Volume	From	To	
Max Press <i>500</i>	Max Press	From	To	
Well Connection <i>4 1/2</i>	Annulus Vol.	From	To	Tail in <i>170 slk 60-40</i>
Plug Depth <i>1630</i>	Packer Depth	From	To	<i>1.5ft 3.5k 102</i>
				<i>7.56d. slk 13.5#</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>700</i>					<i>Arrive On Location</i>
<i>710</i>					<i>Safety Meeting - Rig Up</i>
<i>1100</i>		<i>1000</i>	<i>1.0</i>	<i>1.0</i>	<i>Pressure Test</i>
<i>1110</i>		<i>300</i>	<i>13</i>	<i>4</i>	<i>Pump 50slk cement @ 1660'</i>
<i>1130</i>		<i>100</i>	<i>20</i>	<i>4</i>	<i>Displace w/ mud</i>
<i>1330</i>		<i>150</i>	<i>13</i>	<i>4</i>	<i>Pump 50slk cement @ 690'</i>
<i>1345</i>		<i>50</i>	<i>5</i>	<i>4</i>	<i>Displace</i>
<i>1500</i>		<i>50</i>	<i>5.3</i>	<i>4</i>	<i>Pump 20slk cement @ 60'</i>
<i>1510</i>		<i>50</i>			<i>Displace</i>
<i>1550</i>		<i>50</i>	<i>8</i>	<i>4</i>	<i>Plug Rat Hole w/ 30slk</i>
<i>1555</i>		<i>50</i>	<i>5.3</i>	<i>4</i>	<i>Plug Mouse Hole w/ 20slk</i>
					<i>Cement To Surface</i>
					<i>Thanks For Using BASIC Energy Services</i>

Service Units	<i>19902</i>	<i>27462</i>	<i>33021-19883</i>	<i>X-TRA</i>	
Driver Names	<i>J. Chmura</i>	<i>Eddie</i>	<i>Sullivan</i>	<i>Calib</i>	

Allen
Customer Representative

Sam Beath
Station Manager

Samuel Chmura
Cementer

Brod 1-17
P/A Cmt Job
7/13/12

