



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1089299
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1089299

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 02, 2012

Wanda Ledbetter
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: ACO1
API 15-033-21653-00-00
Alberta Marie SWD 3119 1-23
SW/4 Sec.23-31S-19W
Comanche County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

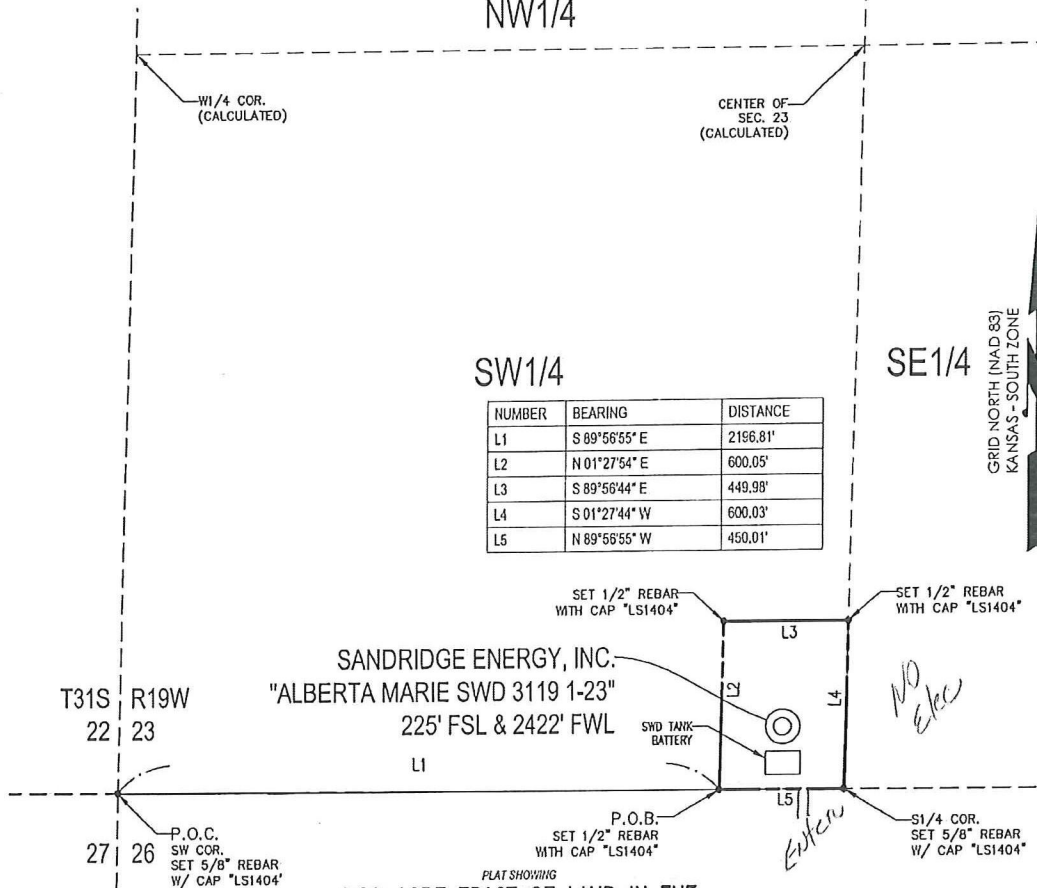
Respectfully,
Wanda Ledbetter

170 Commerce Road, Building 201
 Conway, Arkansas 72032
 501.328.3316 | 501.328.3325 f
 www.craftontull.com



COMANCHE COUNTY, KANSAS

T 31 S - R 19 W
 NW1/4



NUMBER	BEARING	DISTANCE
L1	S 89°56'55" E	2196.81'
L2	N 01°27'54" E	600.05'
L3	S 89°56'44" E	449.98'
L4	S 01°27'44" W	600.03'
L5	N 89°56'55" W	450.01'

SANDRIDGE ENERGY, INC.
 "ALBERTA MARIE SWD 3119 1-23"
 225' FSL & 2422' FWL

6.20 ACRE TRACT OF LAND IN THE
 SW1/4 OF SECTION 23, T31S-R19W,
 COMANCHE COUNTY, KANSAS

METES AND BOUNDS DESCRIPTION (6.20 ACRE TRACT)

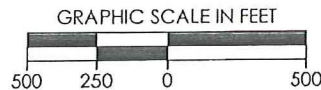
PART OF THE SW1/4 OF SECTION 23, TOWNSHIP 31 SOUTH, RANGE 19 WEST, COMANCHE COUNTY, KANSAS, MORE PARTICULARLY DESCRIBED AS FOLLOWS:

COMMENCING AT A SET 5/8" REBAR WITH CAP MARKED "LS1404" AT THE SOUTHWEST CORNER OF SAID SECTION 23; THENCE S 89°56'55" E ALONG THE SOUTH LINE OF SAID SECTION 23, A DISTANCE OF 2196.81 FEET TO A SET 5/8" REBAR WITH CAP MARKED "LS1404", SAID POINT BEING THE POINT OF BEGINNING; THENCE N 01°27'54" E, A DISTANCE OF 600.05 FEET TO A SET 5/8" REBAR WITH CAP MARKED "LS1404"; THENCE S 89°56'44" E, A DISTANCE OF 449.98 FEET TO A SET 5/8" REBAR WITH CAP MARKED "LS1404"; THENCE S 01°27'44" W, A DISTANCE OF 600.03 FEET TO A SET 5/8" REBAR WITH CAP MARKED "LS1404"; THENCE N 89°56'55" W ALONG THE SOUTH LINE OF SAID SECTION 23, A DISTANCE OF 450.01 FEET TO THE POINT OF BEGINNING.

SAID TRACT CONTAINING 6.20 ACRES OF LAND AS SURVEYED, MORE OR LESS.

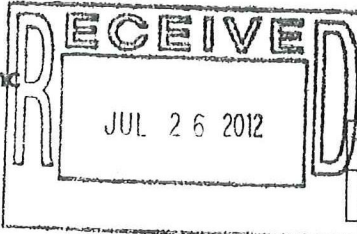
BASIS OF BEARINGS:
 KANSAS COORDINATE SYSTEM 1983 SOUTH ZONE
BEARINGS: GRID
DISTANCES: US SURVEY FOOT AT GRID
COORDINATES: US SURVEY FOOT AT GRID

SURVEYOR'S CERTIFICATE:
 I, C. ED GRAY, KANSAS LICENSED PROFESSIONAL LAND SURVEYOR, NO. 1404, DO HEREBY CERTIFY THAT THIS PLAT REPRESENTS THE RESULTS OF A SURVEY MADE ON THE GROUND UNDER MY SUPERVISION ON THE DATE OF 05-15-2012. NO EASEMENTS OR OTHER TITLE DOCUMENTS WERE PROVIDED TO THE SURVEYOR FOR THIS PROPERTY.



REVISION		SandRidge	
△	MOVED SHL (5-24-2012)	"ALBERTA MARIE SWD 3119 1-23" PART OF THE SW1/4 OF SECTION 23, T-31-S, R-19-W PROPOSED DRILL SITE COMANCHE COUNTY, KANSAS	
△	REVISED NAME (6-26-2012)		
SCALE: 1" = 500'		DRAWN BY: S.ANDERSON	
PLOT DATE: 06-26-2012		SHEET NO.: 1 OF 1	

Butch's Rat Hole & Anchor Service, Inc
 P O Box 1323
 Levelland, TX 79336-1323



INVOICE

806-894-6294

WORK DATE	INVOICE#
7/3/2012	KS0712051R

BILL TO
 SANDRIDGE ENERGY
 PO BOX 108827
 OKLAHOMA CITY, OK 73101-8827

LEASE
 ALBERT MARIE

WELL#
 OSWD

BILLING INFO
 BOBBY JOPLIN
 COMMANCHE, KS
 TOM CAT RIG #0002

TERMS	SALESMAN	DOD
NET 30	RAVE	8/2/2012

Quantity	Description	Rate	Amount
	\$19,444.17 CREDIT ON HALLIBURTON INV.		
1	30" STARTING HOLE/PER FT	0.00	0.00
1	RAT HOLE/18"/PER FT	0.00	0.00
1	MOUSE HOLE/18"/PER FT	0.00	0.00
1	WELDER/BACKHOE/PER LOCATION	0.00	0.00T
1	20" CONDUCTOR PIPE/PER FT	0.00	0.00T
1	SHUCK PIPE/16"	0.00	0.00T
1	SETTING FEE/40' PLUS	0.00	0.00
1	MILEAGE/RAT HOLE/PER MILE/ROUND TRIP	0.00	0.00
1	MILEAGE/ONE TON/PER MILE/ROUND TRIP	0.00	0.00
1	HOURLY WORK/RAT HOLE	0.00	0.00
1	CUTTERS	0.00	0.00T
1	BID PRICE	7,800.83	7,800.83T
1	PERMIT 40+	0.00	0.00
1	HAULING PIPE	0.00	0.00T
1	CONCRETE FOR 120'	0.00	0.00T

AFE Number: DC12075
 Well Name: Albert Marie Swd
 Code: E30-780
 Amount: 7,800.83
 Co. Man: Robert Joplin
 Co. Man Sig.: [Signature]
 Notes: _____

All indebtedness and accounts due to *Butch's Rat Hole & Anchor Service, Inc.* are due and payable in full at P.O. Box 1323, Levelland, Hockley County, TX 79336. All contracts and accounts with *Butch's Rat Hole & Anchor Service, Inc.* are made, entered into, payable and performable in whole or in part in Levelland, Hockley County, Texas. By accepting an agreement with or work performed by *Butch's Rat Hole & Anchor Service, Inc.*, customer consents to exclusive jurisdiction and venue in Hockley County, Texas for litigation concerning any disputes arising out of the account or work at issue.

Subtotal	\$7,800.83
Sales Tax (0.0%)	\$0.00
Total	\$7,800.83

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2937380	Quote #:	Sales Order #: 9642944
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep:	
Well Name: Alberta Marie SWD	Well #: 31	API/UWI #:	
Field:	City (SAP): COLDWATER	County/Parish: Comanche	State: Kansas
Contractor: workover		Rig/Platform Name/Num: workover	
Job Purpose: Cement Conductor Casing			
Well Type: Development Well		Job Type: Cement Conductor Casing	
Sales Person: CRAWFORD, ROBERT		Srvc Supervisor: MONTOYA-MOLINAS, ARTHUR	MBU ID Emp #: 483764

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
GOLINDO, BEN	10	0	MONTOYA-MOLINAS, ARTHUR J	10	483764	STELL, KEVIN Woodrow	10	450776
VAN DER HORT, DANIE	10	515827						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7-3-2012	3		7-4-2012	5				
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	03 - Jul - 2012	18:00	CST
Form Type			BHST	Job Started	03 - Jul - 2012	21:20	CST
Job depth MD	120. ft		Job Depth TVD	Job Started	04 - Jul - 2012	02:37	CST
Water Depth			Wk Ht Above Floor	Job Completed	04 - Jul - 2012	03:58	CST
Perforation Depth (MD)	From		To	Departed Loc	04 - Jul - 2012	05:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole				30.				.	120.		
Conductor Casing	Unknown		20.	19.166	90.			.	120.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Standard	HALCEM (TM) SYSTEM (452986)				sacks	15.2	1.27	5.72		5.72
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)									
	0.5 lbm	POLY-E-FLAKE (101216940)									
	5.719 Gal	FRESH WATER									
Calculated Values			Pressures			Volumes					
Displacement	41	Shut In: Instant			Lost Returns	0	Cement Slurry	140 BBLS	Pad		
Top Of Cement	SURFACE	5 Min			Cement Returns	70 BBLS	Actual Displacement	41 BBLS	Treatment		
Frac Gradient		15 Min			Spacers		Load and Breakdown		Total Job		
Rates											
Circulating	4	Mixing		4	Displacement	4	Avg. Job		4		
Cement Left In Pipe		Amount	20 ft	Reason	Shoe Joint						
Frac Ring # 1 @		ID		Frac ring # 2 @		ID		Frac Ring # 3 @		ID	
The Information Stated Herein Is Correct					Customer Representative Signature						

JOB SUMMARY				PROJECT NUMBER	TICKET DATE
COUNTRY COMANCHE		State Kansas	COMPANY Bridge Exploration & Produc	SOK1632	07/10/12
LEASE NAME LBERTA MARIE SW			Well No. 3119 1-23	JOB TYPE Surface	EMPLOYEE NAME LOUIS ARNEY
EMP NAME					
LOUIS ARNEY		CHERYL NEWTON			
JASON JONES					
BILLY TAFF					
DAVID SETTLEMIER					
Form. Name _____ Type: _____					
Packer Type _____		Set At _____		0	
Bottom Hole Temp. _____		80		Pressure _____	
Retainer Depth _____		Total Depth		1,000'	
Tools and Accessories					
Type and Size	Qty	Make			
Auto Fill Tube	0	IR			
Insert Float Val	0	IR			
Centralizers	0	IR			
Top Plug	0	IR			
HEAD	0	IR			
Limit clamp	0	IR			
Weld-A	0	IR			
Texas Pattern Guide Shoe	0	IR			
Cement Basket	0	IR			
Materials					
Mud Type	WBM	Density	9	Lb/Gal	
Disp. Fluid	Fresh Water	Density	8.33	Lb/Gal	
Spacer type	Fresh Water BBL.	10	8.33		
Spacer type	BBL.				
Acid Type	Gal.		%		
Acid Type	Gal.		%		
Surfactant	Gal.		in		
NE Agent	Gal.		in		
Fluid Loss	Gal/Lb		in		
Gelling Agent	Gal/Lb		in		
Fric. Red.	Gal/Lb		in		
MISC.	Gal/Lb		in		
Perfpac Balls	Qty.				
Other					
Other					
Other					
Other					
Other					

Date	Called Out	On Location	Job Started	Job Completed
	7/10/2012	7/10/2012	7/10/2012	7/10/2012
Time	8:00	12:00	3:31	13:44

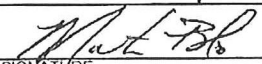
Well Data						
	New/Used	Weight	Size	Grade	From To	Max. Allow
Casing		36#	9 5/8"		Surface	1,500
Liner						
Liner						
Tubing			0			
Drill Pipe						
Open Hole			12 1/4"		Surface 1,000'	Shots/Ft.
Perforations						
Perforations						
Perforations						

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
7/10	12.0	7/11	10.5	Surface
7/11	14.5			
Total	26.5	Total	10.5	

Pressures			
MAX	1,500 PSI	AVG	250
Average Rates in BPM			
MAX	6 BPM	AVG	4
Cement Left in Pipe			
Feet	46.19'	Reason	SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	400	EX Lite Premium Plus 65	(6% Gel) 2% Calcium Chloride - 1/4pps Cello-Flake - .5% C-41P	10.88	1.84	12.70
2	240	Premium Plus (Class C)	1% Calcium Chloride - 1/4pps Cello-Flake	6.32	1.32	14.80
3	275	Premium Plus (Class C)	2% Calcium Chloride on side to use if necessary	6.32	1.32	14.80

Summary					
Preflush	_____	Type:	_____	Preflush:	BBI _____ 10.00
Breakdown	_____	MAXIMUM	1,500 PSI	Load & Bkdn:	Gal - BBI _____ N/A
	_____	Lost Returns-n	NO/FULL	Excess /Return	BBI _____ 7
	_____	Actual TOC	SURFACE	Calc. TOC:	_____ SURFACE
Average	_____	Bump Plus PSI:	1,000	Final Circ. PSI:	_____ 300
ISIP	5 Min. _____	10 Min. _____	15 Min. _____	Cement Slurry:	BBI _____ 187.5
				Total Volume	BBI _____ 258.50

CUSTOMER REPRESENTATIVE _____	 SIGNATURE
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JOB SUMMARY			PROJECT NUMBER SOK1658	TICKET DATE 07/17/12
COUNTY Comanche	State Kansas	COMPANY Sandridge Exploration & Production	CUSTOMER REP Jimmy Darden	
LEASE NAME Alberta Marie	Well No. ID 3119 1	JOB TYPE Intermediate	EMPLOYEE NAME Robert Burris	

EMP NAME	Robert Burris	Danny Tewel			
	Bryan Douglas				
	Emmit Brock				
	Jessie McClain				

Form. Name _____ Type: _____
Packer Type _____ Set At _____ 0
Bottom Hole Temp. _____ 165 Pressure _____
Retainer Depth _____ Total Depth _____ 6110

Date	Called Out	On Location	Job Started	Job Completed
	7/17/2012	7/17/2012	7/17/2012	7/17/2012
Time	17:30	20:00	23:30	24:35

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data		New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing			26#	7"		Surface	6,108	5,000
Liner								
Liner								
Tubing				0				
Drill Pipe								
Open Hole				8 3/4"		Surface	6,110	Shots/Ft.
Perforations								
Perforations								
Perforations								

Materials			
Mud Type	WBM	Density	Lb/Gal
Disp. Fluid	Fresh Water	Density 8.33	Lb/Gal
Spacer type	Gel	BBL. 30	8.90
Spacer type	BBL.		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
7/17	5.0	7/17	1.0	Intermediate
Total	5.0	Total	1.0	

Perfpac Balls _____ Qty. _____
Other _____
Other _____
Other _____
Other _____

Pressures	
MAX 5,000 PSI	AVG. 500
Average Rates in BPM	
MAX 8 BPM	AVG 5.5
Cement Left in Pipe	
Feet 81	Reason Shoe Joint

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	150	50/50 POZ PREMIUM	4% Gel - 0.4% C-12 - 0.1% C-37 - 0.5% C-41P - 2 lb/sk Phenoseal	6.77	1.44	13.60
2	190	Premium	0.4% C-12 - 0.1% C-37	5.20	1.18	15.60
3	0	0		0	0.00	0.00

Summary			
Preflush Breakdown	Type: _____	Preflush: BBI _____ 30.00	Type: WEIGHTED SP.
	MAXIMUM _____ 5,000 PSI	Load & Bkdn: Gal - BBI _____ N/A	Pad:Bbl -Gal _____ N/A
	Lost Returns-N _____ NO/PULL	Excess /Return BBI _____ N/A	Calc. Disp Bbl _____ 231
	Actual TOC _____ 4,017	Calc. TOC: _____ 4,017	Actual Disp. _____ 222.00
Average	Bump Plug PSI: _____ 1,450	Final Circ. PSI: _____ 950	Disp:Bbl _____
ISIP _____ 5 Min. _____ 10 Min. _____ 15 Min. _____		Cement Slurry: BBI _____ 78.0	
		Total Volume BBI _____ 330.00	

CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

JOB SUMMARY			PROJECT NUMBER SOK 1633	TICKET DATE 07/10/12
COUNTY Comanche	State Kansas	COMPANY Sandridge	CUSTOMER REP Jimmy Durder	
LEASE NAME Alberta Marie	Well No. 19 1-23 S	JOB TYPE Misc Pumping	EMPLOYEE NAME LOUIS ARNEY	

EMP NAME Lewis Arney	0				
Jason Jones					
0.00					
0.00					

Form. Name _____ Type: _____
 Packer Type _____ Set At **0**
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out 7/9/2012	On Location 7/10/2012	Job Started 7/10/2012	Job Completed 7/10/2012
Time	22:00	4:00		8:00

Tools and Accessories

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing					Surface		5,000
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole					Surface		Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	WBM	Density	9	Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33	Lb/Gal
Spacer type	mud wash	BBL.	20	8.40
Spacer type	H2O	BBL.	10	8.33
Acid Type		Gal.		%
Acid Type		Gal.		%
Surfactant		Gal.		in
NE Agent		Gal.		in
Fluid Loss		Gal/Lb		in
Gelling Agent		Gal/Lb		in
Fric. Red.		Gal/Lb		in
MISC.		Gal/Lb		in

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
7/10	4.0			Misc Pumping
Total	4.0	Total	0.0	

Perfpac Balls _____ Qty. _____
 Other _____
 Other _____
 Other _____
 Other _____

Pressures

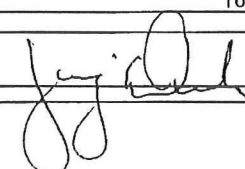
MAX	5,000 PSI	AVG
Average Rates in BPM		
MAX	8 BPM	AVG
Cement Left in Pipe		
Feet	Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1						
2						
3	0	0		0	0.00	0.00

Summary

Preflush Breakdown	10	Type: _____	Caustic	Preflush: BBI	20.00	Type: _____
		MAXIMUM	5,000 PSI	Load & Bkdn: Gal - BBI	N/A	Pad:Bbl -Gal
		Lost Returns-N	NO/FULL	Excess /Return BBI	N/A	Calc. Disp Bbl
		Actual TOC		Calc. TOC:		Actual Disp.
Average		Bump Plug PSI:		Final Circ. PSI:		Disp:Bbl
ISIP	5 Min.	10 Min.	15 Min.	Cement Slurry: BBI		
				Total Volume	BBI	20.00

CUSTOMER REPRESENTATIVE  SIGNATURE

Logo

Back to Well Completion

Alberta Marie SWD 3119 1-23 (1089299)

Actions

View PDF
Delete
Edit
Certify & Submit
Request Confidentiality

Attachments

Two Year Confidentiality OPERATOR	View PDF Delete
As Drilled Plat OPERATOR	View PDF Delete
Cement Reports OPERATOR	View PDF Delete

[Add Attachment](#)

Remarks

Remarks to KCC

[Add Remark](#)

Remarks

Tiffany Golay 10/23/012 01:49 pm	Additional Fluid Mgmt Info: 200 additional bbls hauled to Weinett Disposal LLC, NW/4 of Section 1079 Block 43, Lipscomb, TX
Tiffany Golay 08/03/012 12:26 pm	Conductor weight- 133 lbs/ft