



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1090047
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1090047

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Imel - Rotz Unit 1-5
Doc ID	1090047

All Electric Logs Run

Dual Induction
Density - Neutron
Micro-log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Imel - Rotz Unit 1-5
Doc ID	1090047

Tops

Name	Top	Datum
Heebner Shale	4364	(-1851)
Brown Limestone	4514	(-2001)
Lansing	4525	(-2012)
Stark Shale	4861	(-2348)
Pawnee	5065	(-2552)
Cherokee Shale	5113	(-2600)
Base Penn Limestone	5204	(-2691)
Mississippian	5224	(-2711)
RTD / LTD	5420	(-2907)

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Imel - Rotz Unit 1-5
Doc ID	1090047

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	Perf: 5225 to 5236 & 5242 to 5245,	ran tubing to treat, Acidized with 1500 Gal	5225' to 5245' OA
		15% MCA, ran tubing to below perfs, fluid at 1500',	
		SDFN, swb 17 - 18 Bbl/hr with % oil	
		inc. to 73% over 7 hrs, Shut in,	
		ran rods & DHP, set surface prod. equip. Turned	
		to production 7/2/2012	

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

5397

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	4-12-12	Sec.	5	Twp.	29	Range	22	County	Ford	State	Ks	On Location		Finish	8:30
Lease	Imel - Rotz			Well No.	1-5			Location	Kingsdown 1/4 N 1/2 East N into						
Contractor	Val 1							Owner							
Type Job	Surface							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4			T.D.	695			Charge To	Vincent oil						
Csg.	8 5/8			Depth	680.91			Street							
Tbg. Size				Depth				City	State						
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.	20"			Shoe Joint	Karding JT 11.8			Cement Amount Ordered	250sx 65/35 6% Gel 3%cc						
Meas Line				Displace	42.8			Cement Amount Ordered	1/4 C.F. 100sx Common, 3%cc 2% Gel 1/4 C.F.						
EQUIPMENT															
Pumptrk	8	No.		Neat				Common	265						
Bulktrk	5	No.		Neat				Poz. Mix	85						
Bulktrk	9	No.		Petromass				Gel.	15						
Pickup		No.						Calcium	14						
JOB SERVICES & REMARKS															
Rat Hole								Hulls							
Mouse Hole								Salt							
Centralizers								Flowseal	120						
Baskets								Kol-Seal							
D/V or Port Collar								Mud CLR	48						
								CFL-117 or CD110 CAF	38						
								Sand							
	Ran 16 jts of 8 5/8 csg.							Handling	379						
								Mileage	50						
	Est. circulation with Mod pump.							FLOAT EQUIPMENT							
								Guide Shoe							
	Mixed 250sx 65/35 6% Gel 3%cc							Centralizer							
	Tailed in with 100sx Common.							Baskets							
	2% Gel 3% cc. Shut down released plug. Displaced with 42.8bbls H2O							AFU Inserts							
								Float Shoe							
								Latch Down							
								1 8 5/8 Wooden Plug							
	Cement Did Circulate to Surface.							Pumptrk Charge	Surface						
								Mileage	50						
X Signature															
								Tax							
								Discount							
								Total Charge							

ALLIED OIL & GAS SERVICES, LLC 054096

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

DATE <u>4/22/2012</u>	SEC <u>5</u>	TWP <u>25s</u>	RANGE <u>22w</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Incl Retent</u>	WELL # <u>1-5</u>	LOCATION <u>Kingstown KS, 1 North 1/2 East</u>			COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>On Wildfire, North into</u>				

CONTRACTOR Val #1 OWNER Vincent Oil Co

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 5420 CEMENT AMOUNT ORDERED 175sx Class A ASC+5#

CASING SIZE 5 1/2 DEPTH 5411 Kalscal +.5% fl-160, 50sx 60:40:4%Gel,

TUBING SIZE DEPTH 500 Gal ASF 14 Gal KCl

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1500 MINIMUM

MEAS. LINE SHOE JOINT 42

CEMENT LEFT IN CSG. 42

PERFS.

DISPLACEMENT 132 bbls H₂O w/ 2% KCl

EQUIPMENT

PUMP TRUCK CEMENTER Jason Thinsch

471/302 HELPER Ron Guller

BULK TRUCK

421/252 DRIVER Garret, Joe

BULK TRUCK

DRIVER

COMMON Class A 30sx @ 16.25 487.50

POZMIX 20sx @ 8.50 170

GEL 2sx @ 21.25 42.50

CHLORIDE @

ASC Class A 175sx @ 19.00 3325

Kalscal 875# @ .89 778.75

fl-160 82# @ 17.20 1410.40

ASF 500gal @ 1.27 635

KCl 14gal @ 31.25 437.50

@

@

@

@

HANDLING 281 @ 2.25 632.25

MILEAGE 281x 50x.11 @ 1545.50

TOTAL 9464.40

REMARKS:

Plug Held

SERVICE

DEPTH OF JOB 5411

PUMP TRUCK CHARGE 2695

EXTRA FOOTAGE @

MILEAGE 50 @ 7 350

MANIFOLD thead @ 200

LV 50 @ 4 200

@

TOTAL 3445

CHARGE TO: Vincent Oil Co

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

5 1/2

centralizers 6 @ 5649 294

Guide shoe 1 @ 240 240

AFU Insert 1 @ 286 286

Rubber plug 1 @ 8573 8573

@

TOTAL 893

SALES TAX (If Any)

TOTAL CHARGES 13,802.40

DISCOUNT IF PAID IN 30 DAYS

NET 11,041.92

PRINTED NAME ERIK HAGANS

SIGNATURE [Signature]

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp

5/29/22

155 N Market Ste 700
Wichita Ks. 67202

Imel Rotz Unit 1-5

Job Ticket: 41265

DST#: 1

ATTN: Jim Hall

Test Start: 2012.04.19 @ 08:00:00

GENERAL INFORMATION:

Formation: **Morrow, Cong.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:26:15

Time Test Ended: 17:07:45

Test Type: Conventional Bottom Hole (Initial)

Tester: Harley Davidson

Unit No: 58

Interval: 5112.00 ft (KB) To 5227.00 ft (KB) (TVD)

Reference Elevations: 2513.00 ft (KB)

Total Depth: 5227.00 ft (KB) (TVD)

2502.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 11.00 ft

Serial #: 6772 Outside

Press @ Run Depth: 154.67 psig @ 5113.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.04.19

End Date:

2012.04.19

Last Calib.:

2012.04.19

Start Time: 08:00:05

End Time:

17:07:45

Time On Btm:

2012.04.19 @ 10:22:15

Time Off Btm:

2012.04.19 @ 14:13:15

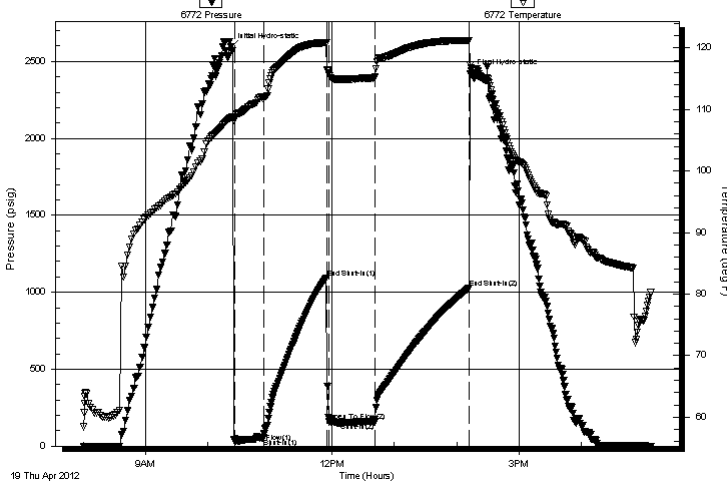
TEST COMMENT: IF- Good building blow BOB 22min.

IS- No blow back.

FF- Strong blow BOB ASAO.

FS- GTS SASI, No blow back.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2593.25	108.65	Initial Hydro-static
4	27.80	108.58	Open To Flow (1)
32	52.61	111.79	Shut-In(1)
93	1094.45	120.78	End Shut-In(1)
95	158.84	115.96	Open To Flow (2)
139	154.67	115.24	Shut-In(2)
230	1028.12	121.19	End Shut-In(2)
231	2418.86	117.16	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
350.00	100% mud	4.91

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

5/29/22

155 N Market Ste 700
Wichita Ks. 67202

Imel Rotz Unit 1-5

Job Ticket: 41265

DST#: 1

ATTN: Jim Hall

Test Start: 2012.04.19 @ 08:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
350.00	100% mud	4.910

Total Length: 350.00 ft Total Volume: 4.910 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

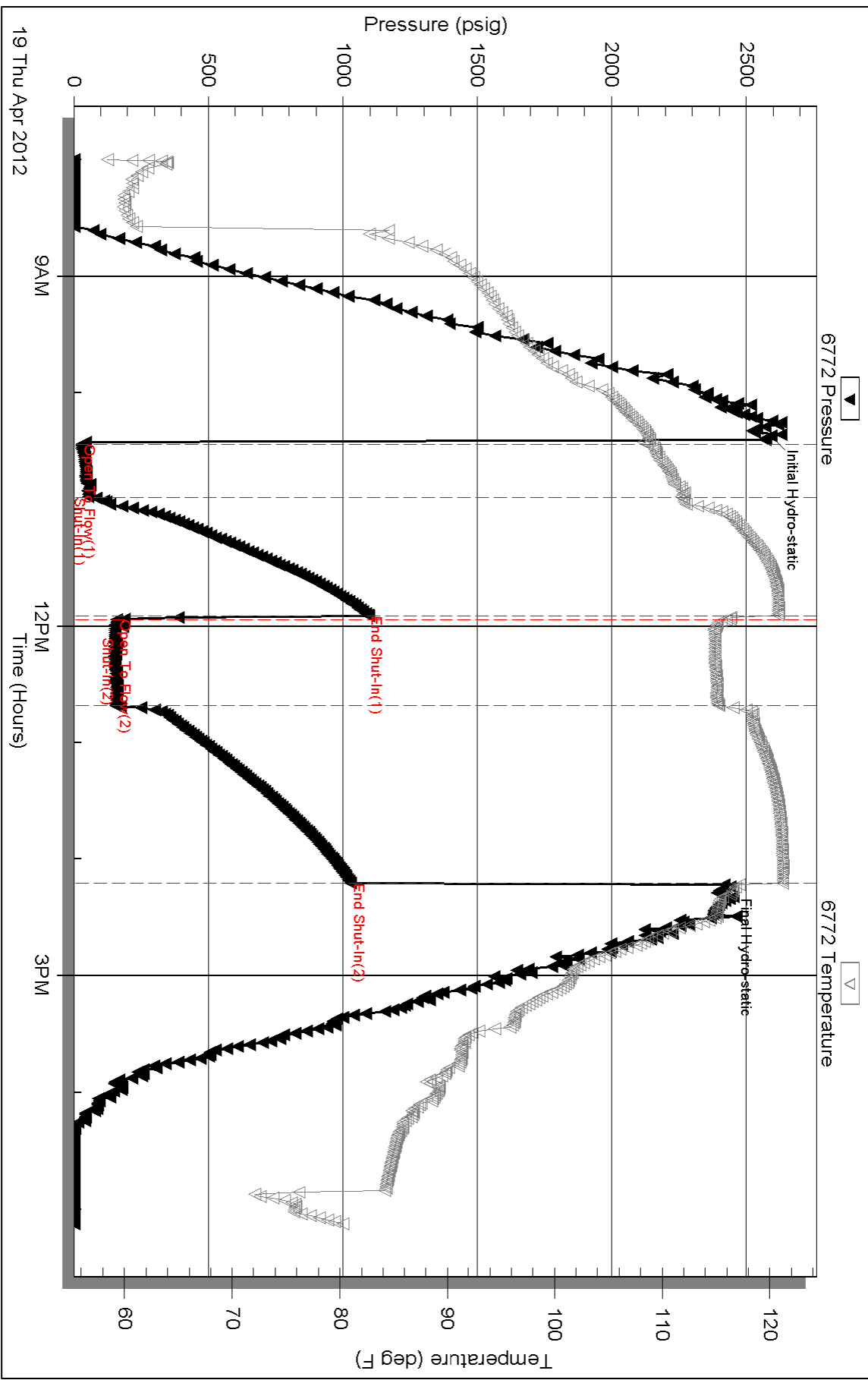
Serial #: 6772

Outside Vincent Oil Corp

Inel Rodz Unit 1-5

DST Test Number: 1

Pressure vs. Time





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp
 155 N Market Ste 700
 Wichita Ks. 67202
 ATTN: Jim Hall

5/29/22
Imel Rotz Unit 1-5
 Job Ticket: 41266 **DST#: 2**
 Test Start: 2012.04.20 @ 03:15:00

GENERAL INFORMATION:

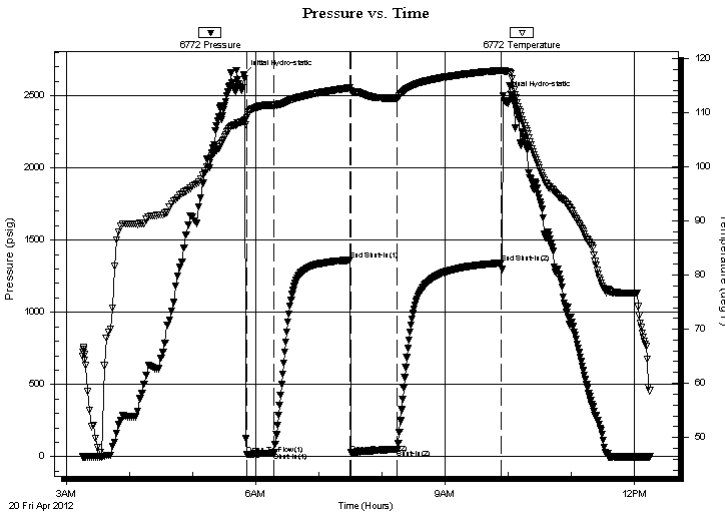
Formation: **Miss, Dolo.**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 05:51:15
 Time Test Ended: 12:15:00
 Interval: **5229.00 ft (KB) To 5240.00 ft (KB) (TVD)**
 Total Depth: 5240.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Harley Davidson
 Unit No: 58
 Reference Elevations: 2513.00 ft (KB)
 2502.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 6772 Outside

Press @ Run Depth: 52.08 psig @ 5230.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.04.20 End Date: 2012.04.20 Last Calib.: 2012.04.20
 Start Time: 03:15:05 End Time: 12:15:00 Time On Btm: 2012.04.20 @ 05:48:15
 Time Off Btm: 2012.04.20 @ 09:55:15

TEST COMMENT: IF- Strong blow BOB, ASAO.
 IS- No blow back.
 FF- Strong blow BOB, ASAO, GTS 40min. TSTM.
 FS- No blow back.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2643.19	108.54	Initial Hydro-static
3	18.48	109.12	Open To Flow (1)
29	27.60	111.35	Shut-In(1)
101	1361.91	114.62	End Shut-In(1)
102	28.14	114.03	Open To Flow (2)
146	52.08	112.68	Shut-In(2)
245	1342.49	117.81	End Shut-In(2)
247	2498.70	117.77	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
110.00	5%gas5%mud 90%oil	1.54

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

5/29/22

155 N Market Ste 700
Wichita Ks. 67202

Imel Rotz Unit 1-5

Job Ticket: 41266

DST#: 2

ATTN: Jim Hall

Test Start: 2012.04.20 @ 03:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6900.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
110.00	5%gas5%mud 90%oil	1.543

Total Length: 110.00 ft Total Volume: 1.543 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

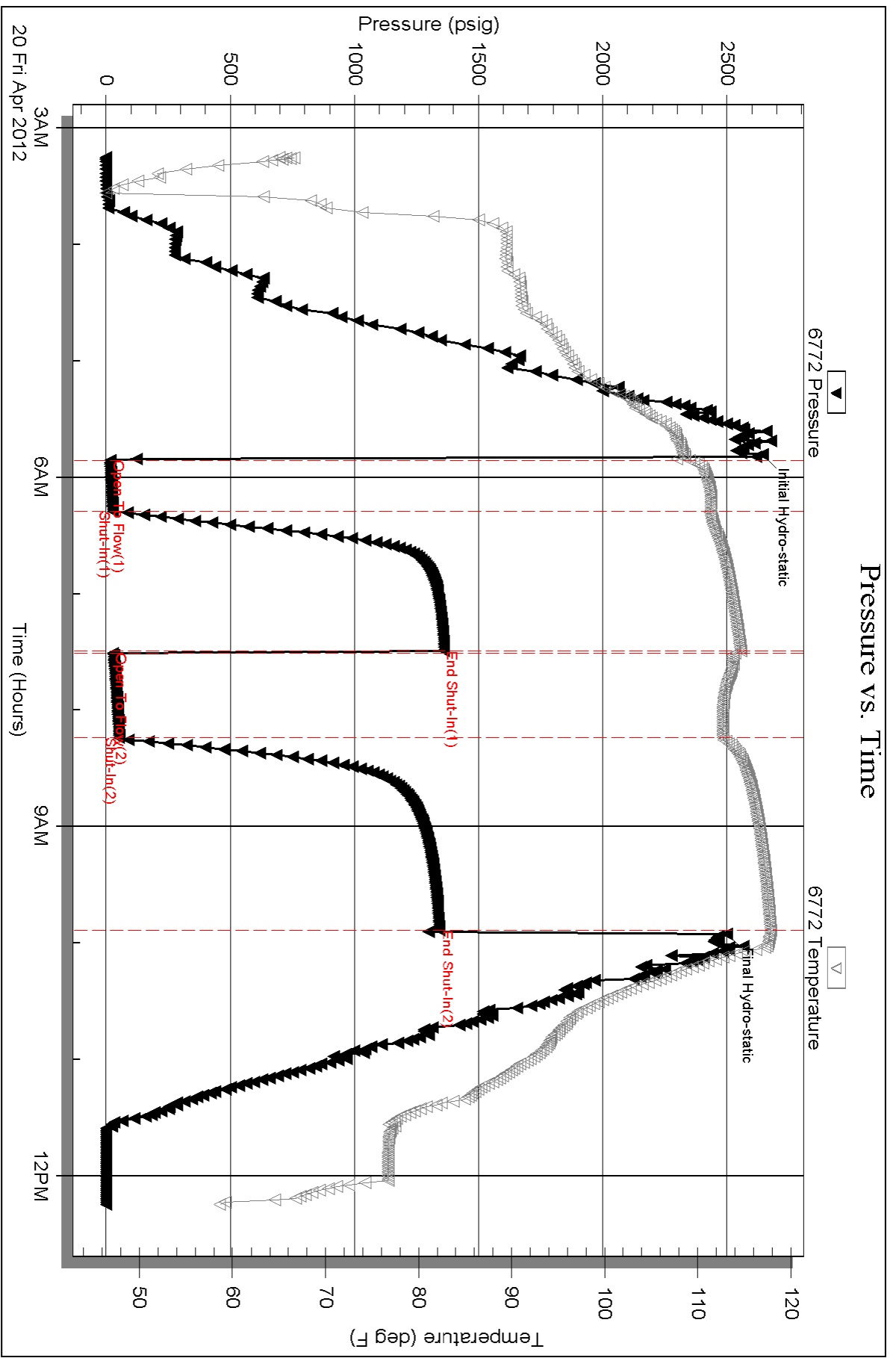
Recovery Comments:

Serial #: 6772

Outside Vincent Oil Corp

Inel Rodz Unit 1-5

DST Test Number: 2





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp
 155 N Market Ste 700 Wichita Ks. 67202
 ATTN: Jim Hall

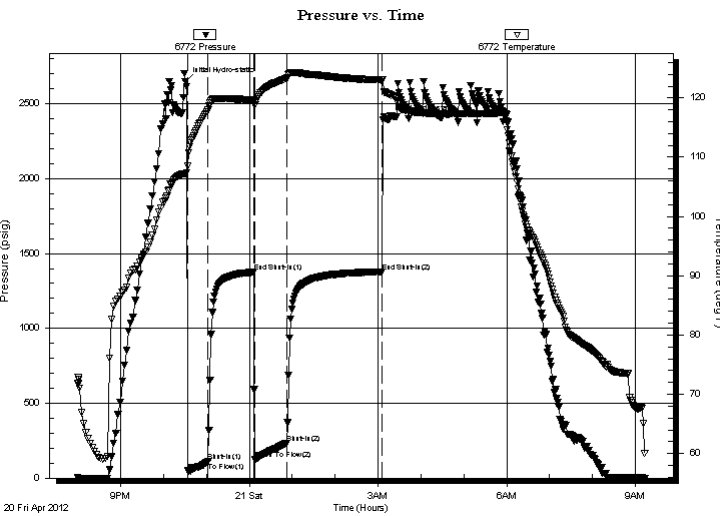
5/29/22
Imel Rotz Unit 1-5
 Job Ticket: 41267 **DST#: 3**
 Test Start: 2012.04.20 @ 20:00:00

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 22:33:45 Tester: Harley Davidson
 Time Test Ended: 09:13:15 Unit No: 58
 Interval: **5242.00 ft (KB) To 5255.00 ft (KB) (TVD)** Reference Elevations: 2513.00 ft (KB)
 Total Depth: 5255.00 ft (KB) (TVD) 2502.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 11.00 ft

Serial #: 6772 Outside
 Press @ Run Depth: 233.56 psig @ 5243.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.04.20 End Date: 2012.04.21 Last Calib.: 2012.04.21
 Start Time: 20:00:05 End Time: 09:13:15 Time On Btm: 2012.04.20 @ 22:30:45
 Time Off Btm: 2012.04.21 @ 03:14:15

TEST COMMENT: IF- Strong blow BOB ASAO, GTS 18min, TSTM.
 IS- BOB blow back.
 FF- Strong blow BOB, GTS, ASAO, TSTM.
 FS- BOB blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2645.99	107.24	Initial Hydro-static
3	48.89	108.47	Open To Flow (1)
32	110.11	117.94	Shut-In(1)
96	1375.73	119.68	End Shut-In(1)
97	127.75	118.74	Open To Flow (2)
142	233.56	123.27	Shut-In(2)
276	1378.47	123.03	End Shut-In(2)
284	2395.13	120.68	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
500.00	10% gas 90% oil trace of mud	7.01
150.00	10% gas 10% mud 30% water 50% oil	2.10

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp
155 N Market Ste 700 Wichita Ks. 67202
ATTN: Jim Hall

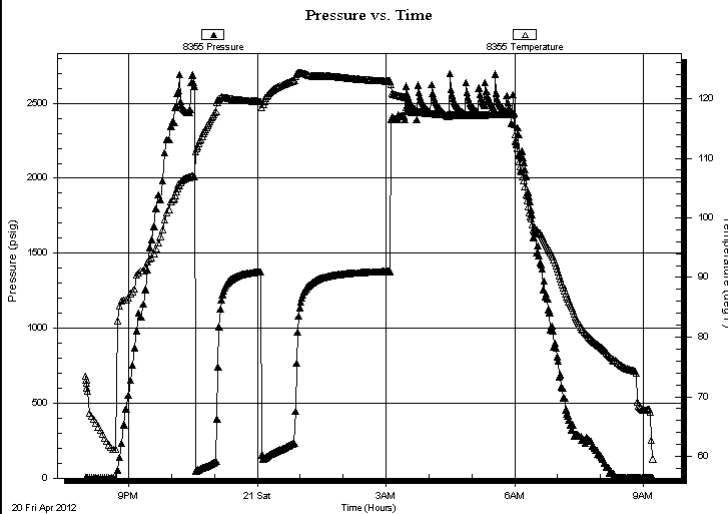
5/29/22
Imel Rotz Unit 1-5
Job Ticket: 41267 **DST#: 3**
Test Start: 2012.04.20 @ 20:00:00

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)
Time Tool Opened: 22:33:45 Tester: Harley Davidson
Time Test Ended: 09:13:15 Unit No: 58
Interval: 5242.00 ft (KB) To 5255.00 ft (KB) (TVD) Reference Elevations: 2513.00 ft (KB)
Total Depth: 5255.00 ft (KB) (TVD) 2502.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 11.00 ft

Serial #: 8355 Inside
Press @ Run Depth: psig @ 5243.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.04.20 End Date: 2012.04.21 Last Calib.: 2012.04.21
Start Time: 20:00:05 End Time: 09:12:45 Time On Btm:
Time Off Btm:

TEST COMMENT: IF- Strong blow BOB ASAO, GTS 18min, TSTM.
IS- BOB blow back.
FF- Strong blow BOB, GTS, ASAO, TSTM.
FS- BOB blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
500.00	10% gas 90% oil trace of mud	7.01
150.00	10% gas 10% mud 30% water 50% oil	2.10

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp
155 N Market Ste 700 Wichita Ks. 67202
ATTN: Jim Hall

5/29/22
Imel Rotz Unit 1-5
Job Ticket: 41267 **DST#: 3**
Test Start: 2012.04.20 @ 20:00:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.59 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3900.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
500.00	10% gas 90% oil trace of mud	7.014
150.00	10%gas10%mud30%water 50%oil	2.104

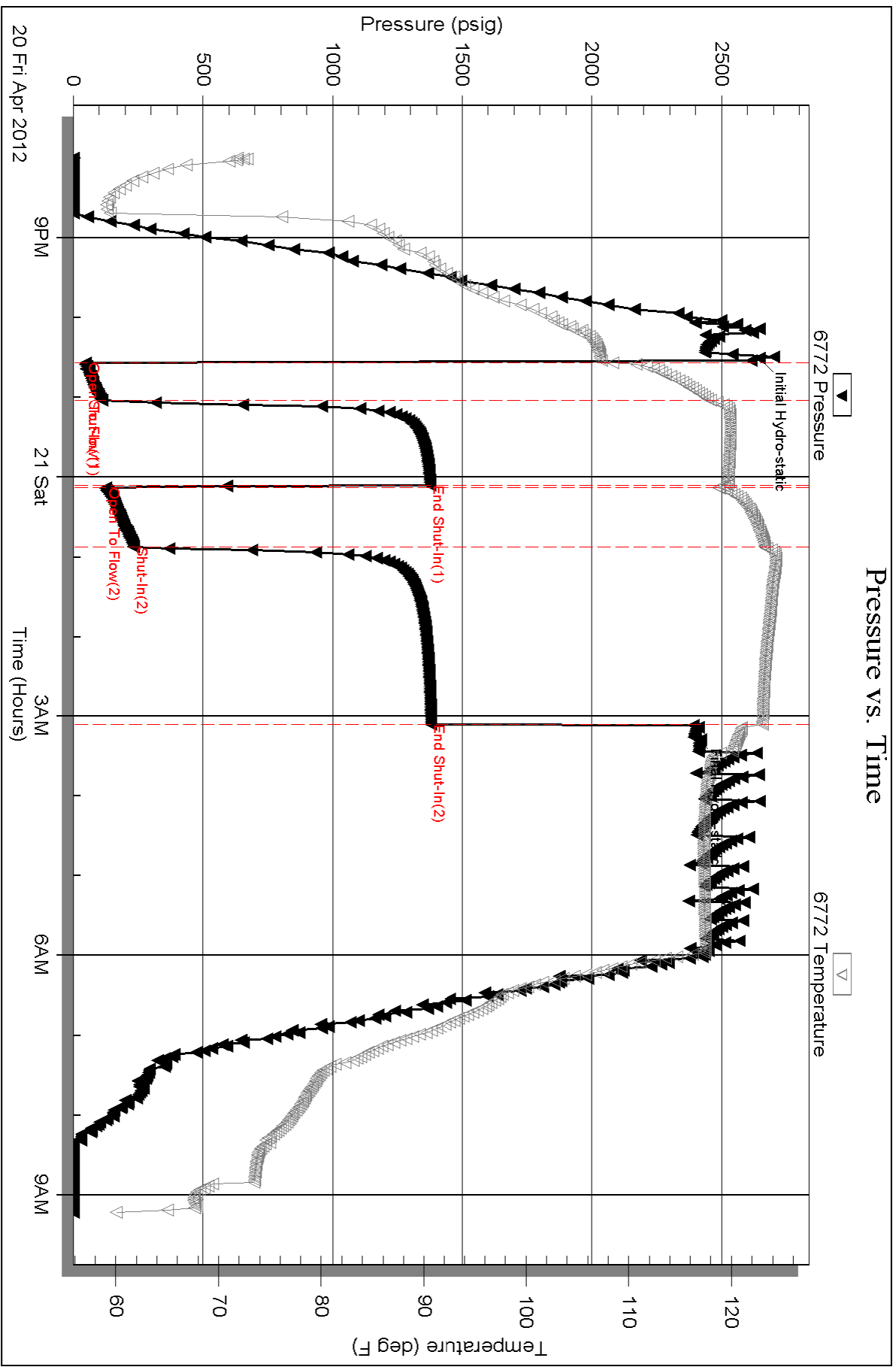
Total Length: 650.00 ft Total Volume: 9.118 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: CHL- RW .12@70=70000 CHL.
 OIL API=37

Serial #: 6772

Outside Vincent Oil Corp

Innel Rodz Unit 1-5

DST Test Number: 3



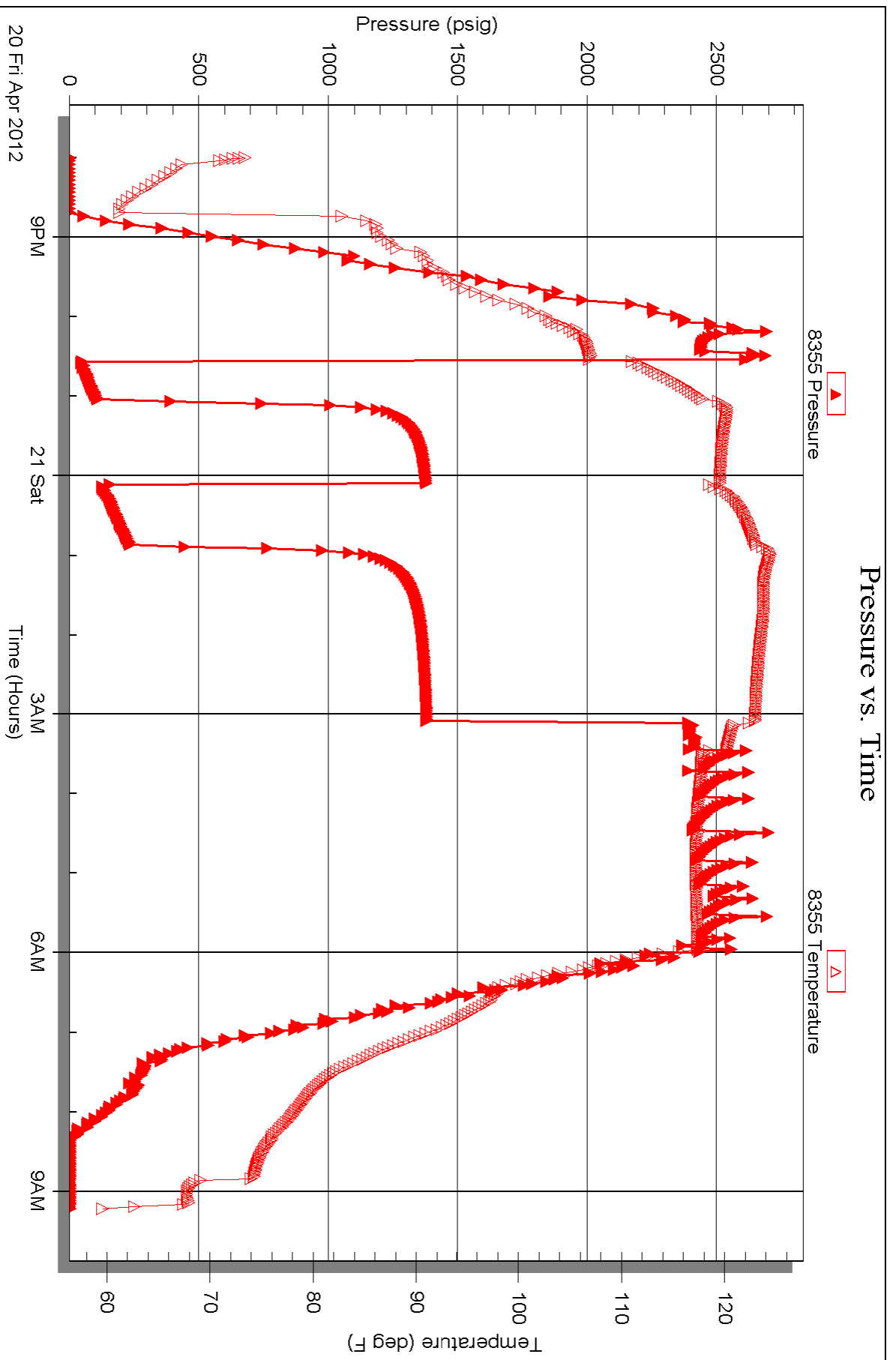
Serial #: 8355

Inside

Vincent Oil Corp

Innel Rodz Unit 1-5

DST Test Number: 3



LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: VINCENT OIL CORP. IMEL ROTZ UNIT #1-5
Location: NE NE SE SW SEC. 5, T29S, R22W, FORD CO. KANSAS
License Number: 15-057-20795-00-00
Spud Date: 4/11/12
Surface Coordinates: 1,060' FSL, 2,545' FWL
Region: Kingsdown NW
Drilling Completed: 4/22/12

Bottom Hole Coordinates:

Ground Elevation (ft): 2,503' K.B. Elevation (ft): 2,513'
Logged Interval (ft): 4,250' To: 5,420' Total Depth (ft): 5,420'
Formation: RTD IN; MISSISSIPPI
Type of Drilling Fluid: Native Mud to 3,769'. Chem. Gel. to RTD (5,420').

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Vincent Oil Corporation
Address: 155 N. Market, Ste., 700
Wichita, Kansas 67202-1821
(316)-262-3573

GEOLOGIST

Name: James R Hall & Tom Dudgeon (Well Site Supervision)
Company: Black Gold Petroleum & Vincent Oil Corp.
Address: 5530 N. Sedgwick
Wichita, Kansas 67204-1828
(316) 838-2574, (316)-217-1223

Comments

Drilling contractor: Val Energy, Rig #1, Pusher: Walt Purcell, Spud 4/11/12. RTD 4/22/12 .
Surface Casing: 8 5/8" set at 695' w/350sx, cement.

Production Casing: 5 1/2".

Deviation Surveys: 0.50 @ 650', 1.0 @ 5,200'.

Bit Record:

#1 12 1/4" out @ 695'.

#2 7 7/8" JZ QX20 in @ 695', out @ 5,227', made 4,532' in 123.75 hrs.

#3 7 7/8" JZ HF39B in @ 5,227', out @ 5,420' made 193' in 9.75 hrs.

Drilling time commenced: @ 4,200'. Minimum 10' wet and dry samples commenced: @ 4,250' to RTD (5,420').
Samples delivered to Kansas Geological Sample Library at Wichita, Kansas.

Gas Detector: MBC Well Logging, unit #8. Paper Output. Hotwire gas values were read off the paper chart and lagged to the drilling time by the well site geologist. The original charts were delivered to Vincent Oil Corporation. Commenced at 4,250' to 5,420'.

Mud System: Mud-Co/Service Mud. Chemical Gel system @ 3,769', Mud Engineer: Justin Whiting.

DST CO. Trilobite, Tester: Harley Davidson (Hugoton, Ks.).

OH Logs: Superior Well Services (Hays Kansas),

Operator: Rupp.

DIL, CDL/CNL/PE, MEL/SON.

Note: Correlation of the OH Logs with the Rotary drilling time indicates the OH Log depths are approximately 2 feet shallow to the drilling time depths.

OH Log Formation Tops: Heebner 4,364 (-1851), Brown Lm 4,513 (-2000), Lansing 4,524 (-2011), Stark Sh 4,862 (-2349), Hushpuckney Sh 4,898 (-2385), Marmaton 4,994 (-2481), Pawnee 5,065 (-2552), Labette Sh 5,090 (-2577), Cherokee Sh 5,112 (-2599), Basal Penn 5,204 (-2691), Cherty Cong. 5,210 (-2697), Mississippian 5,224 (-2711).

DSTs

DST #1 5,112' - 5,227' (115'), 30-60-45-90 IH 2597, IF 28-53 (building blow BOB 22min), ISI 1094 (No blow), FF 159-155 (BOB ASAO, gas to surface at shut in), FSI 1028 (No blow), FH 2419, Rec: 350 mud, BHT 121.

DST #2 5,229' - 5,240' (11'); 30-60-45-90, IH 2643, IF 18-28 (BOB ASAO), ISI 1362 (No blow), FF 28-52 (BOB ASAO, GTS 40min TSTM), FSI 1342 (No blow), FH 2499, Rec; 110' O&GCM (5%gas, 90%oil, 5%mud), BHT 119F.

DST #3 5,242' - 5,255' (13'), 30-60-45-105, (wait until daylight to pull test tool); IH 2646 IF 49-110 (BOB ASAO, GTS 18min TSTM), ISI 1376 (BOB blow), FF 128-234 (BOB ASAO, GTS ASAO, TSTM), FSI 1378 (BOB blow), FH 2395, Rec; 500' GSYO (10%gas, 90%oil, trace mud), 150' G&OCWM (10%gas, 50%oil, 30%water, 10%mud), Oil 37 API, Rwa 0.12 @ 70F (0.68@ 123F), BHT 123 F, Chl water 70,000ppm, Drilling mud 8,900ppm.

Classification

AFTER DUNHAM: GRAIN; any fossil, fossil fragment, sand grain, or other rock fragment within the rock. MUDSTONE; muddy carbonate rocks containing less than 10% grains. WACKESTONE; mud supported carbonate rocks with more than 10% grains. PACKSTONE; grain supported muddy carbonate rocks. GRAINSTONE; mud free carbonate rock, grain supported. BOUNDSTONE; carbonate rock bound together at deposition (coral, etc.). CRYSTALLINE CARBONATE; carbonate rock retaining to little of their depositional texture to be classified.

ROCK TYPES

- Anhy
- Bent
- Brec
- Cht
- Clyst

- Coal
- Congl
- Dol
- Gyp
- Igne

- Lmst
- Meta
- Mrlst
- Salt
- Shale

- Shcol
- Shgy
- Sltst
- Ss
- Till

ACCESSORIES

- MINERAL**
- Anhy
 - Arggrn
 - Arg
 - Bent
 - Bit
 - Brecfrag
 - Calc
 - Carb
 - Chtdk
 - Chtlt
 - Dol
 - Feldspar
 - Ferrpel
 - Ferr
 - Glau
 - Gyp
 - Hvymin
 - Kaol
 - Marl

- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff

- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg

- TEXTURE**
- Boundst
 - Chalky
 - Cryxln
 - Earthy
 - Finexln
 - Grainst
 - Lithogr
 - Microxln
 - Mudst
 - Packst
 - Wackest

- FOSSIL**
- Algae
 - Amph
 - Belm
 - Bioclst
 - Brach
 - Bryozoa
 - Cephal
 - Coral

- STRINGER**
- Anhy
 - Arg
 - Bent
 - Coal
 - Dol

OTHER SYMBOLS

- POROSITY**
- Earthy
 - Fenest
 - Fracture
 - Inter
 - Moldic
 - Organic
 - Pinpoint
 - Vuggy

- SORTING**
- Well
 - Moderate
 - Poor

- ROUNDING**
- Rounded
 - Subrnd
 - Subang

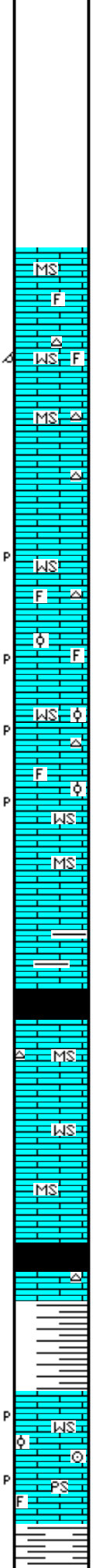
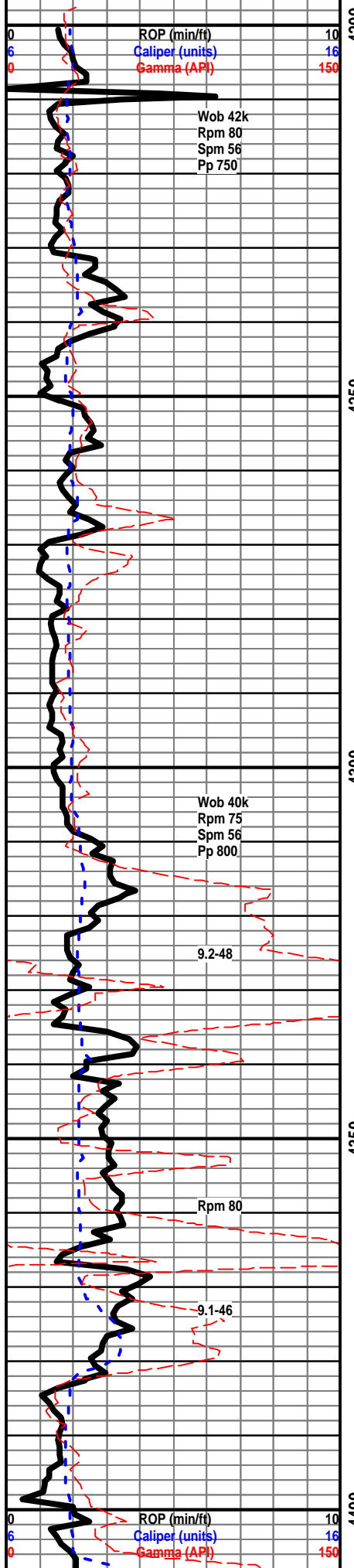
- OIL SHOW**
- Angular
 - Even
 - Spotted
 - Ques
 - Dead

- INTERVAL**
- Core
 - Dst

- EVENT**
- Rft
 - Sidewall

Curve Track 1														TG, C1-C5				
ROP (min/ft)					Depth	Porosity Type	Lithology	Oil Shows	Geological Descriptions						TG (Units)			
Caliper (units)	-----	Gamma (API)	-----															
0		ROP (min/ft)			10													
6		Caliper (units)			16													
0		Gamma (API)			150													
		@4108																
		Wt 8.8																
		Vis 50																
		Flt 8.4																
		Chl 7,500																
		Lcm 0#																
		Cum \$15,091																

#2-8 NE/4 8-T29S-R22W, Well "B"
Imel 3-5 SW/4 5-T29S-R 22W.



Well Sight Supervision On Location @ 4,146'. Check Logging equipment and get it up and running (4/16/12)!

Mudstone; cream to off white, firm, microcrystalline to chalky.

Wackestone; cream to off white, chalky, some oomoldic to fossiliferous, some free gray fossiliferous to oolitic chert.

Mudstone; cream to off white, firm to hard, most chalky, some free oolitic gray chert.

Wackestone; cream to buff, fossiliferous, rare fusulinid, chalky texture, some sub oolitic, some free chert most light gray.

Wackestone; tan, friable, some chalky, some sandy texture, some sub oolitic look, visible barren porosity in the dry sample, some free light gray chert.

Wackestone; tan, granular hard, no show,

Mudstone; slight influx, gray, microcrystalline to crystalline, hard, some silky luster.

Shale; increase in light gray, some gray green, rare brown, most soft.

Shale; black carbonaceous, some gassy, some gassy when broken.

Mudstone; cream, hard, microcrystalline to chalky, some off white chalky-soft, mixed with Wackestone; fossiliferous to sub oolitic, no show.

Heebner 4364 (-1851) A+19 B+1

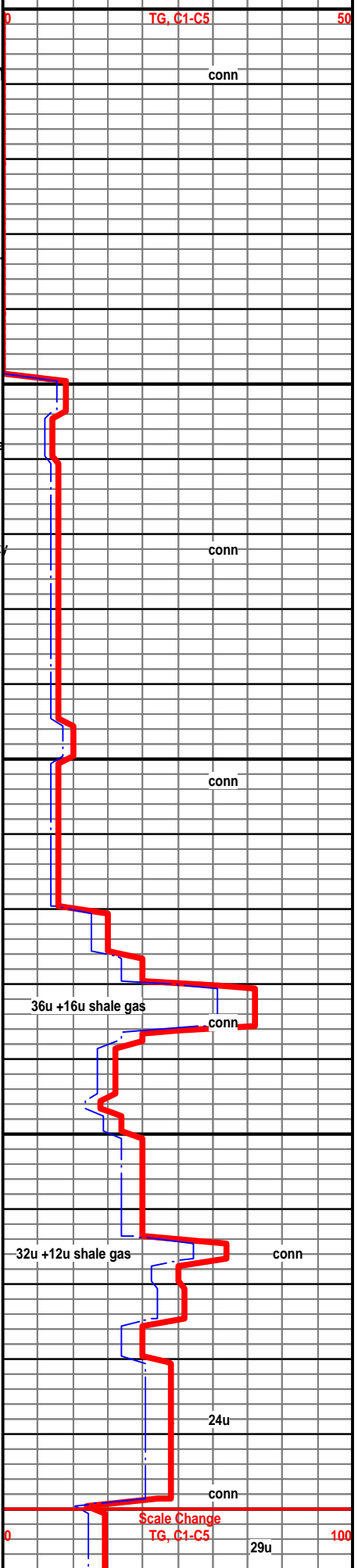
Shale; black carbonaceous, some gassy.

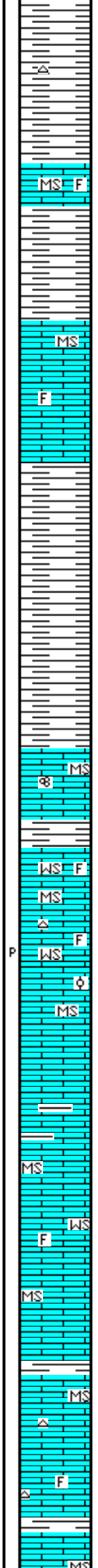
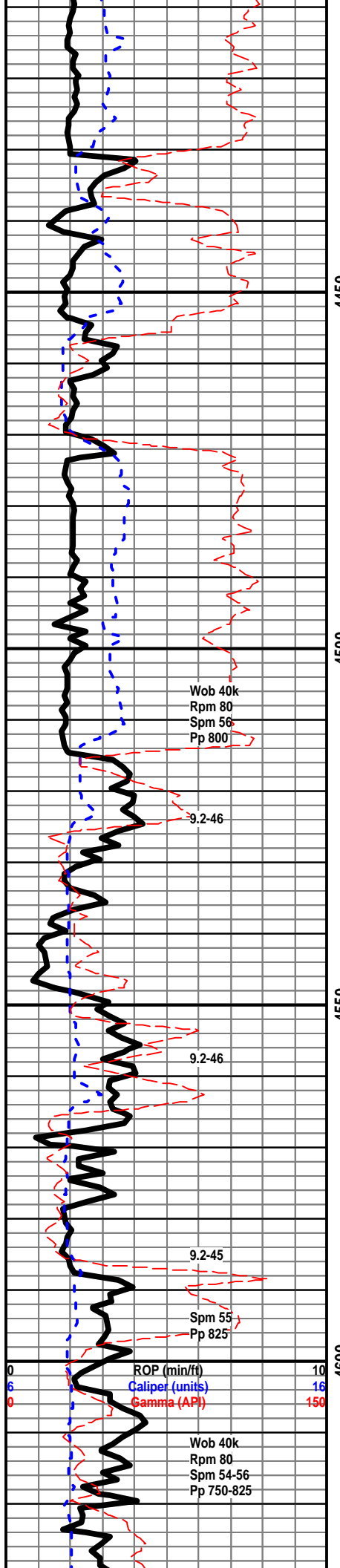
Mudstone; rare tan to light brown, hard, dense.

Shale; small influx gray, black, brown and red, most soft.

Wackestone to Packstone; cream to light brown, hard, firm, fossiliferous to sub oolitic, rare crinoid stem, barren porosity in the dry sample, very dull yellow to gold mineral fluorescence only.

Shale; black, gray, gray - green some mottled, soft to firm.





Shale; most as above, rare light gray block free chert, poor sample percentage representation here! Samples wash gray.

Mudstone; gray, hard, some fossiliferous, to very small oolitic look, some with dark inclusions.

Shale; gray to dark gray, black, brittle to soft, most earthy.

Mudstone; cream, buff to brown, hard to soft, microcrystalline to chalky, some silky - crystalline, tight look wet, dull mineral fluorescence only

Shale; gray, dark gray, black, soft to brittle, samples still wash gray.

Shale; as above, no real change here!

Shale; increase in gray - green, some mottled, some pale green, most earthy - soft.

Brown Lime 4515 (-2002) A+23 B+2

Mudstone; cream, rare brown - crystalline, hard to firm, some with fusulinids.

Lansing 4529 (-2016) A+23 Beven

Wackestone; cream, hard, microcrystalline to chalky, fossiliferous to sub oolitic, no show, scattered barren porosity in the dry, rare light gray chert in the matrix.

Mudstone; cream to occasionally light gray, most chalky texture, some fossiliferous, no show, as above dull yellow to gold mineral fluorescence.

Shale; increase in gray shale.

Mudstone; most as above.

Wackestone; cream, light tan, chalky to very fine crystalline look, hard to firm, microcrystalline to chalky matrix, no show, scattered dull mineral fluorescence only.

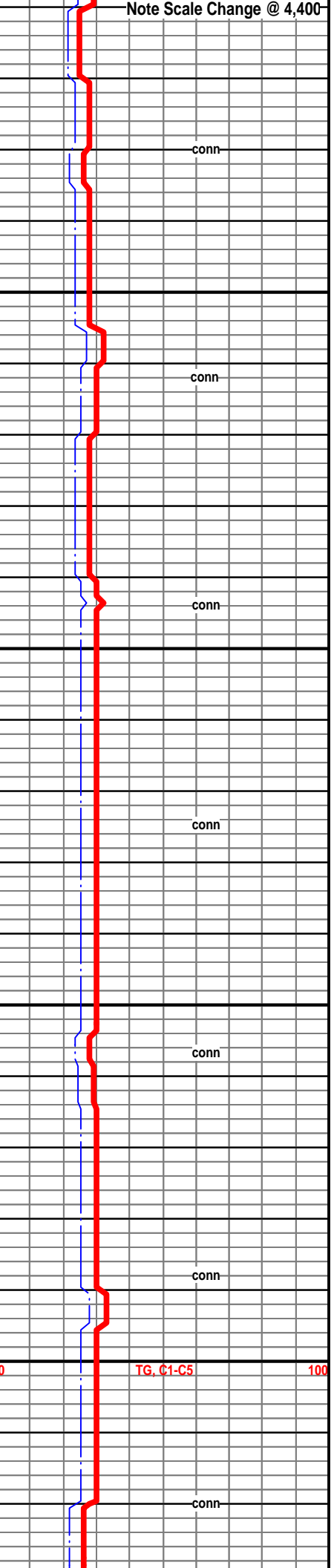
Mudstone; cream, gray, occasionally brown, hard to firm, microcrystalline to chalky, some fossiliferous, no show.

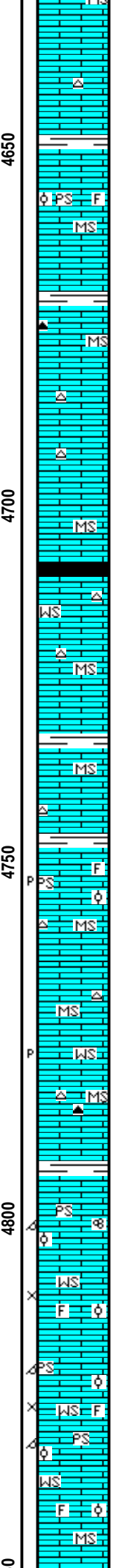
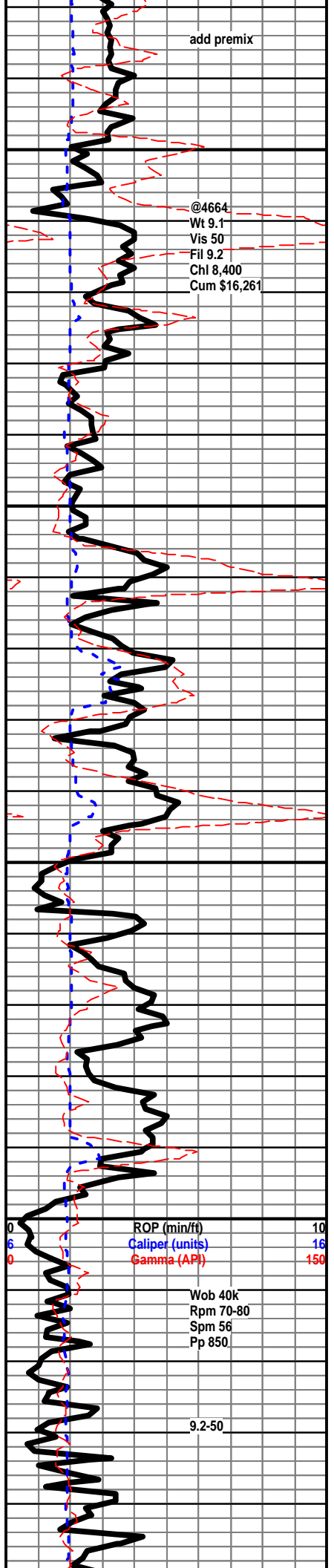
Shale; gray to black, some gray - green.

Mudstone; cream to gray, microcrystalline - hard, some off white chalky - soft.

Mudstone; most as above, small influx brown, silky, crystalline, some fossiliferous, rare light gray free blocky chert.

Mudstone; cream to light gray, microcrystalline - hard, some





Mudstone; cream to light gray, hard to firm, most microcrystalline to chalky, rare free off white to blue-gray chert.

Packstone; cream to light brown, hard, fossiliferous to very small oolitic, tight looking in wet, no visible porosity in the dry, very dull gold mineral fluorescence only, no show.

Shale; slight increase in gray to dark gray, some mottled black.

Mudstone; cream to brown, hard, microcrystalline to chalky, dense look, rare dark free chert.

Mudstone; cream to brown, hard, microcrystalline to crystalline, dense, free light blue gray and light colored chert.

Mudstone; as above, influx dark gray and black shale, firm to soft.

Wackestone; slight increase in fossiliferous, chalky matrix, trace off white to light gray - mottled blocky chert with fossil inclusions.

Mudstone; cream to brown, some off white-chalky, most microcrystalline to crystalline, dense looking in the wet sample, dull mineral fluorescence only, no show.

Shale; slight increase in shale here.

Mudstone; cream to brown as above, increase in gray and black shales here.

Packstone to Wackestone; cream to tan, fossiliferous to small oolites, brittle, chalky matrix to microcrystalline, rare barren porosity in the dry, no cut on selected samples, dull mineral fluorescence only.

Mudstone; cream to brown, some gray, hard microcrystalline to crystalline, firm to soft chalky, trace light gray free chert.

Wackestone; small influx, fossiliferous to sub oolitic look, rare barren porosity in the dry, no show.

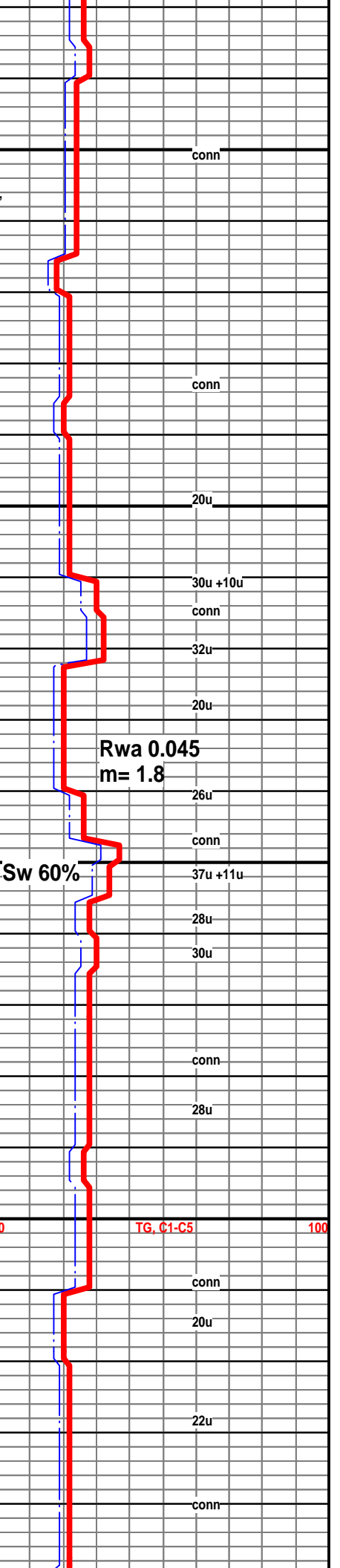
Mudstone; cream to off white, microcrystalline to chalky, hard to brittle, some chalky - soft, light to dark free fresh chert.

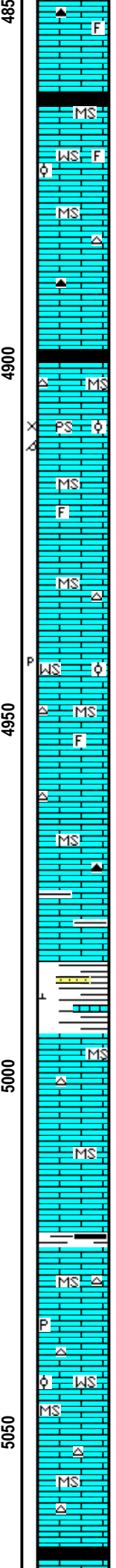
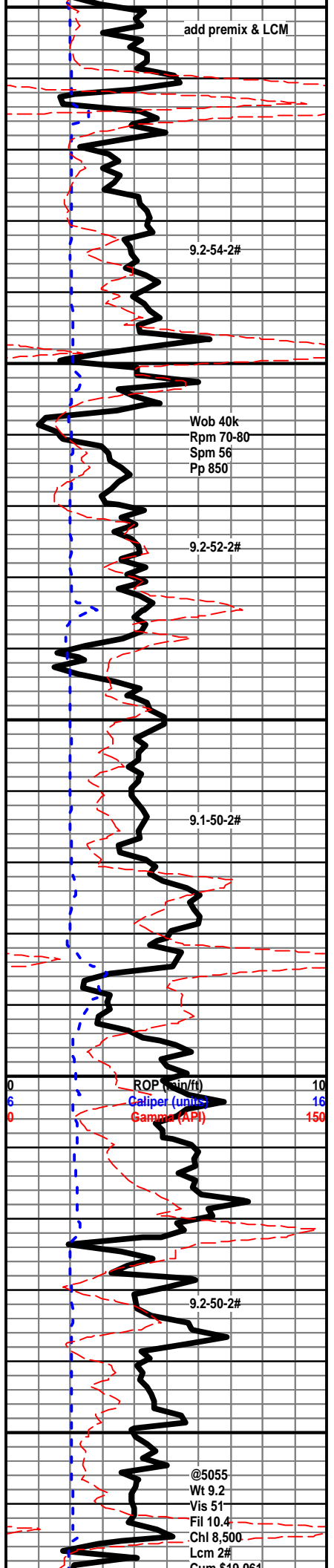
Packstone to Wackestone; cream, tan, some light brown, most hard, microcrystalline to crystalline matrix, fossiliferous, rare fusulinids, oomoldic to oolitic, visible barren porosity, dull gold mineral fluorescence, no show.

Packstone; to Wackestone; as above, traces large oomoldic porosity and small inter fossiliferous porosity, no show.

Wackestone; to Mudstone; cream to tan and brown, fossiliferous, oolitic, less oolites and oomoldic with depth, no show.

Mudstone; cream, tan and brown, microcrystalline to





crystalline, some soft - chalky, some fossiliferous, rare dark gray free chert.

Stark 4862 (-2349) A+21 B+2
Shale; black, carbonaceous, some gassy.

Wackestone; tan, brown, hard, microcrystalline, fossiliferous sub oolitic, no show.

Mudstone; tan, brown, slight increase in light gray, hard, to soft and chalky, traces free fresh, dark gray and light gray chert.

Hush. 4898 (-2385) A+21 B+5
Shale; black, carbonaceous, non-gassy.

Packstone; light gray, hard, small oolitic, tight looking matrix in the wet, barren oomoldic and inter oolitic porosity, no show, very dull mineral fluorescence.

Mudstone; light gray, brown, chalky to silky texture, hard to firm, some fossiliferous.

As Above; scattered fresh, free light gray chert.

Wackestone; cream, hard, very small oolitic, to fossiliferous, tight look in the wet, scattered barren porosity in the dry sample.

Mudstone; cream, brown to light gray, chalky to crystalline, dense looking, some fossiliferous, rare light free chert.

Mudstone; cream to off white, hard to soft, most dull chalky to microcrystalline, dense, traces dark and brown chert, blocky.

Mudstone; most as above, slight increase in green and gray - green shale here, some mottled, earthy-soft, to silky - firm.

Shale; increase in % very colored shales, soft to hard, some limy, rare free light gray blocky chert.

Marmaton 4993 (-2480) A+19 B+4
Mudstone; cream to brown and gray, most hard, microcrystalline to chalky, dense, some dark gray argillaceous looking, rare light gray chert, one sample Sandstone; light gray, well consolidated, sorted, sub rounded, cave from B/KC above?

Mudstone; gray, brown, chalky to crystalline, dull to silky luster, dense looking in wet, loss of chert here, samples wash heavier gray, very dull to no mineral fluorescence.

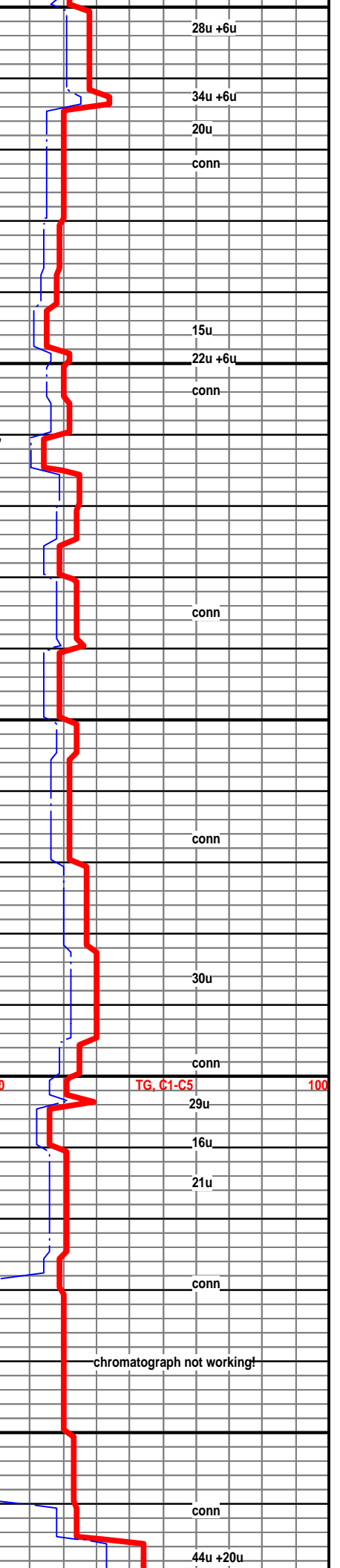
Mudstone; brown, gray, hard, microcrystalline to crystalline, dense, rare light gray slightly mottled chert.

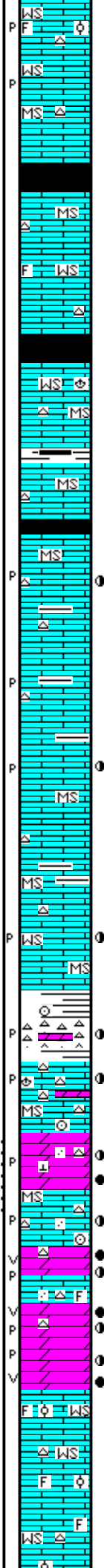
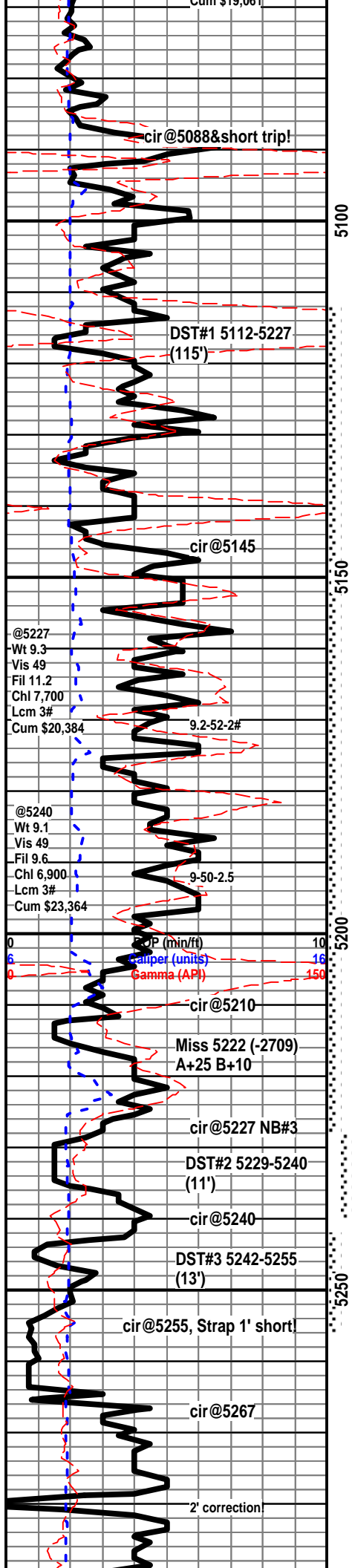
Mudstone; gray, cream, hard, soft, microcrystalline to chalky, rare free pyrite, rare cream fossiliferous chert.

Mudstone; cream to inc off white, chalky, microcrystalline, mixed with Wackestone; cream, oolitic, no show, tight looking matrix in wet.

Mudstone; cream to off white and brown, hard, microcrystalline to crystalline, soft-chalky, influx gray to tan oolitic chert.

Pawnee 5068 (-2555) A+21 B+1
Shale; black, hard to soft, gassy.





Wackestone; cream to off white, chalky to microcrystalline, firm to brittle, fossiliferous to sub oolitic, dull gold and dull yellow fluorescence, no cut on selected samples, no odor, no stain, fossils and oolites are in a chalky matrix, fossiliferous to spiculitic free chert, 90min sample rare spotty pinpoint porosity - no show.

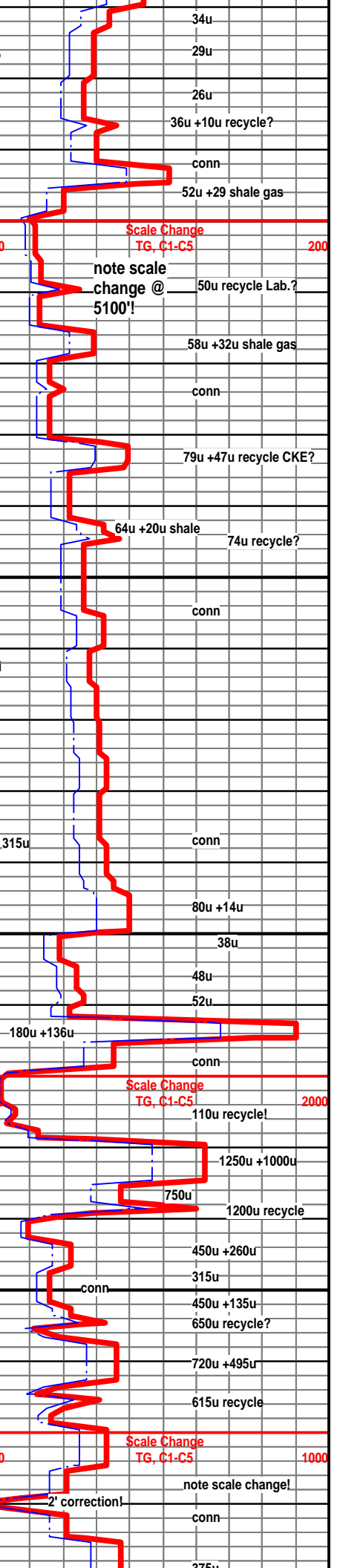
Labette 5092 (-2579) A+23 B+1
 Shale; black carbonaceous, hard to firm gassy, soft non-gassy.
 Mudstone; cream, brown to gray, hard, chalky to microcrystalline, mixed with fossiliferous to sub oolitic Wackestone; tight matrix, some light and light gray fossiliferous chert, dull gold mineral fluorescence.

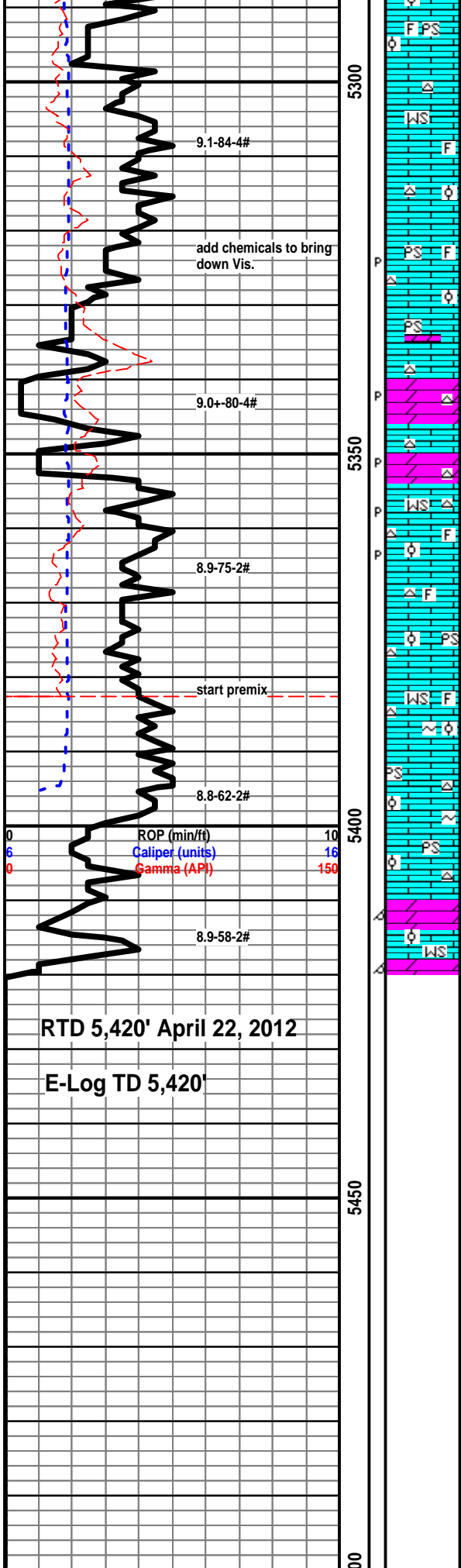
CKE 5114 (-2601) A+23 B+1
 Shale; black carbonaceous, hard to firm gassy, soft non-gassy.
 Mudstone and Wackestone; as above, no cut on selected samples, no visible show, rare free brach in sample, dark to gray chert some oolitic, no show.
 Shale; dark gray to gassy carbonaceous.
 Mudstone; as above, no show or cut on selected samples.

2nd CKE 5142 (-2629) A+23 B+1
 Mudstone; as above, one sample fossiliferous Wackestone with spotty brown stain on edge of sample, no visible oil, no visible gas, slow milky cut, no visible porosity wet, rare porosity in dry.
 Mudstone; cream to tan, some gray, fine crystalline to crystalline, some chalky, dense, most hard, dull yellow mineral fluorescence only, scattered fossiliferous Wackestone; no show, one sample with barren pinpoint porosity.
 Mudstone; cream, gray, microcrystalline, chalky, hard to firm, trace very fine-gritty texture, with spotty brown stain, milky cut, bleeding brown oil, no odor, no free oil.
 Mudstone; cream, most dull luster, microcrystalline, chalky, dense, rare gray chert.
 30/60 min; Mudstone; cream, dense, no show, Scattered Wackestone; cream, hard, fossiliferous, gritty texture, five samples, with spotty brown stain, instant cut, no free oil, no odor, spotty very fine pinpoint porosity.

B/P 5207 (-2694) A+25 B even
 Chert; very colored, rare samples with spotty brown oil on weathered edges, instant cut, rare Dolomite; cream sandy, very hard, bleeding oil, instant cut, trace oil in tray, no odor.
 Mudstone; cream; some fossiliferous, traces with spotty porosity with brown bleeding oil, instant cut, no odor, abundant free very colored chert, some with show as above. Two samples light gray, sandy dolomite, no show.
 cir 5240'; Dolomite; light gray, gray, some tan, most hard, some friable, very fine crystalline to gritty - sandy texture, some arenaceous, some limy, even to spotty stain, most look barren, fair sample odor, rare bleeding oil, most with rainbow look when crushed.
 cir 5255'; Dolomite; light gray to gray, hard to friable, some with light brown even stain-bleeding gas and rainbow when broken, arenaceous to very fine crystalline look, rare vuggy porosity with brown oil, scattered barren porosity in the 60min dry, fair sample odor, no free oil, increase in bone white chert in samples, some with oil show on weathered edges.

cir5267; Dolomite; tan to light gray, hard to friable, very fine crystalline to chalky texture, faint sample odor, faint odor and bleeding oil and gas when broken, pinpoint and scattered small vuggy porosity, sample quality fair, poor representation 5280' sample; had more show samples and more visible porosity, plus increase in odor!





Packstone; cream, oolitic, chalky matrix, no show, no visible porosity in the wet.

Wackestone; cream, off white, some tan, firm to hard, microcrystalline occasionally crystalline, some chalky, fossiliferous to oolitic, no show, no porosity in wet or dry, free off white and cream chert, some fossiliferous.

Packstone; fossiliferous, to oolitic, most chalky to microcrystalline, no show, most brittle to hard, rare barren porosity in the dry, some fossiliferous free chert.

Packstone; tan, fossiliferous, oolitic, crystalline - silky matrix, dense looking matrix, no show, no visible porosity.

Dolomite; cream, tan and light gray, most gritty texture, hard, no show, some very fine sucrosic look, no visible porosity or show in wet sample, scattered barren pinpoint in the dry, scattered off white to mottled cream free chert, most blocky.

Wackestone; cream, off white, some tan, fossiliferous to oolitic, chalky to microcrystalline matrix, no show, rare barren porosity in the dry sample, free light gray and off white chert, some mottled.

Wackestone to some Packstone; as above, most hard to brittle, microcrystalline to chalky matrix, no visible show, no visible porosity in wet or dry sample.

As above; free light gray blocky chert, some mottled off white rare glauconite in the limestone.

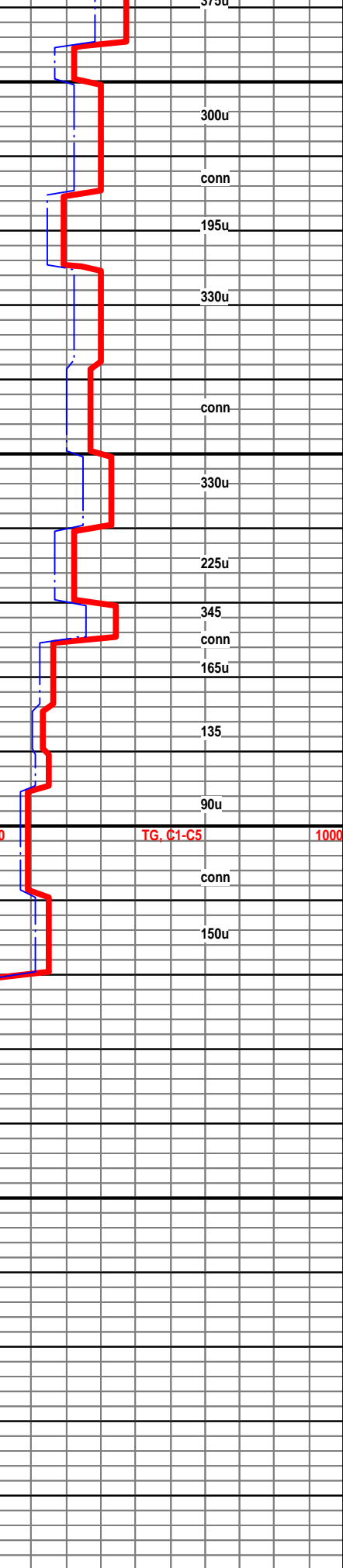
Packstone to Wackestone; cream to off white, oolitic to fossiliferous, hard to brittle, tight looking in the wet, rare glauconite, bone white to cream and gray fossiliferous free chert in sample.

Dolomite; cream to tan, to light gray, hard, very fine sucrosic, tight looking in the wet, no show, some with oomoldic look, rare glauconitic.

DST #1 5,112' - 5,227' (115'), 30-60-45-90 IH 2597, IF 28-53 (building blow BOB 22min), ISI 1094 (No blow), FF 159-155 (BOB ASAO, gas to surface at shut in), FSI 1028 (No blow), FH 2419, Rec: 350 mud, BHT 121.

DST #2 5,229' - 5,240' (11'); 30-60-45-90, IH 2643, IF 18-28 (BOB ASAO), ISI 1362 (No blow), FF 28-52 (BOB ASAO, GTS 40min TSTM), FSI 1342 (No blow), FH 2499, Rec: 110' O&GCM (5%gas, 90%oil 5%mud), BHT 119F.

DST #3 5,242' - 5,255' (13'), 30-60-45-105, (wait until daylight to pull test tool); IH 2646 IF 49-110 (BOB ASAO, GTS 18min TSTM), ISI 1376 (BOB blow), FF 128-234 (BOB ASAO, GTS ASAO, TSTM), FSI 1378 (BOB blow), FH 2395, Rec: 500' GSYO (10%gas, 90%oil, trace mud), 150' G&OCWM (10%gas, 50%oil, 30%water, 10%mud), Oil 37 API, Rwa 0.12 @ 70F (0.68@ 123F), BHT 123 F, Chl water 70,000ppm, Drilling mud 8,900ppm.



RTD 5,420' April 22, 2012
E-Log TD 5,420'

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 08, 2012

M.L. Korphage
Vincent Oil Corporation
155 N MARKET STE 700
WICHITA, KS 67202-1821

Re: ACO1
API 15-057-20795-00-00
Imel - Rotz Unit 1-5
SW/4 Sec.05-29S-22W
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
M.L. Korphage