Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1090067

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	
ENHR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Reached TD Recompletion Date of Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II III Approved by: Date:							

	Page Two	1090067				
Operator Name:	Lease Name:	Well #:				
Sec TwpS. R East _ West	County:					
INCTRUCTIONS: Chause important tang of formations paratrated	etail all aaraa Bapart all final	conice of drill stome tests giving interval tested, time test				

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)		Yes No		-	on (Top), Depth ar		Sample
Samples Sent to Geological Survey		Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING Report all strings set-o	RECORD Ne		ion, etc.		
Purpose of String	Purpose of String Size Hole Size Casing Weig Drilled Set (In O.D.) Lbs. /				Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purpose:	Depth	Trace of Ocean ant	III On also I land		Turne and D		

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

(If No, skip questions 2 and 3) (If No, skip question 3)

No

No

No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					е	A		ement Squeeze Record of Material Used)	Depth
TUBING RECORD: Size: Set At:				Packer	At:	Liner Ru	n:	No		
Date of First, Resumed Production, SWD or ENHR.			Producing N		oing	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours		Oil Bb	S.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS:				METHOD				PRODUCTION IN	TERVAL:	
Vented Solo	1 🗌 I	Jsed on Lease		Open Hole	Perf.		Comp.	Commingled		
(If vented, Su	bmit ACC	0-18.)		Other (Specify)	(Submit)		(Submit ACO-4)		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	HENTSCHEL B 2
Doc ID	1090067

All Electric Logs Run

ARRAY COMPENSATED TRUE RESISTIVITY
BOREHOLE COMPENSATED SONIC ARRAY
SPECTRAL DENSITY DUAL SPACED NEUTRON
MICROLOG
CEMENT BOND LOG

1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

SERVICES

ENERGY

DDECCLIDE DUMDINIC & WIDELINE

FIELD SI	ERVICE TICK	(ET
1717	02546	A

FILL							DATE TICKE	T NO	<u>, Salar IV , La</u> r
DATE OF 4-13-12 DISTRICT 1717						OLD WELL			TOMER DER NO.:
CUSTOMER ONY USA					LEASE Hentschel "C" #1 WELL NO.				
ADDRESS					COUNTY Morton STATE 15				
CITY	CITY STATE					CREW	Charles, Eddie,	Santiano, E	ever
AUTHORIZED BY 3	AUTHORIZED BY Jen Bent JRB				JOB TYPE:	Z42	Surface	57	tor isas) head tor adv ni dim in whe
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED	4-13-12	
10000		ZAUL -	17	TAUL	4	12	ARRIVED AT JOB	4-1372	ам-400 РМ-400
19820	12	30465	12	3754		10	START OPERATION	4.1312	AM-1140
27462	12	37724	- '	3737			FINISH OPERATION	4-1312	AM PM-150
111010	10	1-10-14 E					RELEASED	4.13.12	AM PM-200
de l'élétrité des sol	7 a sty file						MILES FROM STATI	ON TO WELL	30
		1							

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Jorge Trisco (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	Т
CL101	A lon Blend	5K	235	13 95		25
CL 110	Prem Plus Cerneit	SK	245	12-23		35
CC109	Caleron Chloride	16	1125	79	888	
66102	Cello Floke	16	120	278	333	60
CC130	C-51	16	45	18 75	843	75
CF 253	Guide Shoc	EA	1			00
CF1453	Insert Flat Value	Et	1			00
CF 4405	Centralizer 8 1/8	ÉA	15	108 75		25
CF4 556	Cemt Basket	EA	1			50
CF105	Rubber Plus	CA	1		168	75
CF4109	Ston Caller	CA	1		and the second se	00
2101	Heavy Egoryman Milege	mi	210	5 25	1102	
CE240	Blandy & Miny Charge	SIL	480	105	has the	00
E113	Bulk Delver Chare	ton	1582	2 120	1898	
CE202	Degth Charge	4hrs	(1125	
CE 304	Plus Contamar Charge	306	1		187	50
2100	Pickung Milage	mi	70	319	223	30
5003	Service Sugeritist	EA.	1			25
T105	Cent Dala Acquistion Montar	CA	1	tin pal pray above	412	50
CH	IEMICAL / ACID DATA:	-		SUB TOTAL	17082	63
	LEASE MULEAC HER HER H	OUPMENT /	%TA	X ON \$. 121.0
	MATERIALS		%TA	X ON \$	A PAROLE	
	TASK 0/02		3023	TOTAL		
	TASK_ 0/02					

114661 CAPEX OPEX - Circle one

REPRESENTATIVE JANACI Chaves

ORDERED PERSON TOMERAND RECEIVED BY:

PROJECT #.

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

	ENERGY	SERVICES I, Kansas	5					Cement Report			
Customer	Mr. 119	1		Lease No.			Date	4-13-12			
ease Her	stackel	"_"		Well # / Service F			ervice Rece	ipt 7544			
Lease Hentschel "C" Casing 8 1/8 24 Depth 1377'				County Mr	ton		tate 11.5				
Job Type Z42 SurFace Formation					L	egal Description	8-33-	42			
		Pipe [Data	-	F	Perforating	Data	Cement Data			
asing size	8 3/8 20	1#	Tubing Size			Shots/F	t	Leadz 355/ Alon 2.4 ft J.S.N			
	3811		Depth 55. 44		From	Te					
olume 8	5615		Volume		From	T	-	14.Gd-51 12.1#			
lax Press	800		Max Press		From	Ti		Tail in 24551 from 1.34 H3-51 Phb			
Vell Conner	ction 8 58		Annulus Vol.		From						
Plug Depth	1337'		Packer Depth		From	T	D	6.336d-5K 14.8			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate			Servio	e Log Yor ZULAM			
400						Ar		n bocation			
400							<i>•</i>	ty -Rig Vp			
500						Nis	0	asin			
1100						Črro	culat "	1 nrs			
1700					Hope up To TSES						
1705	7760		1.0	1.0	Pressure Test						
1200	306		160	5.0		Pin	head a	Cont @ 12.1#			
1245	200		54	5.0		Pung	Tail C	mt@14.8#			
1305						Drog	Plus-	Wash Up			
1310	300		75	5.5		L	DISO / acc	<u>e</u>			
1315	600		10	7.0				- Pisglace			
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						0					
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			-								
				7411-	222.4	71111 275	17				
Service Un Driver Nam		20 han	27442 Eddie	30463- Sentre		30464-3754 Ever	1/				

George Customer Representative

Station Manager

Cementer Taylor Printing, Inc.

							FIE	ELD SERVICE TI	CKET	
(B)		45	SIC P.O Lib	. Box 129 eral, Kansa	ry Estates Rd. as 67905		17	17 0286	1 A	
	ENEF		G & WIRELINE	one 620-624	-2277		DATE	TIONET NO		
		30					DATE	TICKET NO.	USTOMED	
DATE OF	51/1	DIS	TRICT 1717		NEW WELL		ROD INJ		USTOMER RDER NO.:	(ACM)
	Dry	USA			LEASE HE	intscl	rel C	#1	WELL NO.	1.0000
ADDRESS	1				COUNTY	18110	7	STATE	en (anternet de la	Inten D
CITY		e Si ya kuta	STATE		SERVICE CI	REWRO	yce, Ra	MOM	form gravitation in ord	an ta
AUTHORIZED	BY TUC	P	TRB	e and the	JOB TYPE:	51/2 L	5	242		
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00450 31	113 1						FINISH OPE	RATION	AM BU	Ø
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e da la componia de la			and the planet				MILES FROM	M STATION TO WEL	10	
							<u>د</u>	LER, OPEBATOR, CONT		110
ITEM/PRICE REF. NO		MAT	FERIAL, EQUIPMENT	AND SERVI	CES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	-
0104	50/2	50 T	OZ			- 5K	300	8 25	2475	
<u>C113</u>	Gyp	SOM)			1A	1260	56	699	60
0103	Sale	ţ				ih	157	<u>38</u> 938		58
MING	0-4	IP.				Vib	103	300	189	60
Cabl	Gile	ONI	Fo.	,	1	110	1498	50	749	
CF251	Guid	63	hoe Rega	51/2		-1	1			1000
CF1451	Fla	oper,	Float Vall	20		- EH	1	and angle in der was	187	50
	13.	ali	rua vau	R		-EA	1			-
F4452	lent	14/1	Gersi	TC	APLO	CATION	1		187	25
F300	Three	dlóc	Elit		LEASE	CATION	1 1 1 1 1 - 	lib/Cap Doze entschel C-1	187 161	25
F4452 F300 F103	Three Top	dloc Plug	Elit Mar		LEASE	CATION	<i>*</i>	entschel C-1	187 161	25
F4452 F310 F103 F105 F4105	Three Top 5101	alloc Aloc Aloc Aloc Aloc Aloc Aloc Aloc	ersi Elit Ilar	Æ	LEAS MAXIN TASK	CATEORIA INFEROF IO ENSIM EA	<i>*</i>	entschel C-1	187 161 161 150 000	25
E4452 F300 F103 CF405 CF405 CF405 E101	Three Three Top 5+0 Supe		Elit Elit Sh Il Equip Mille	R I I I I I I I I I I I I I I I I I I I	LEASE	CATONIA MELAF IO ENSIN EA ECC4	<i>*</i>	DZ ELEMEI	/87 /61 INON 0027 NT_3023 (- Circle one	25
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E4452 F300 F103 CF105 CF105 CF4105 CF4105 E101 E101 E101 E113	Top Top Stop Stop Blend Blend Bulk	alloc Plug CE r Plu Dy E ingo	tlar Bh Il Sh Il Miling Chu Ery Charge	ig rige	LEASE MAXIN TASK PROJI SPO/	CALEGYA MEKAF IO / WAM EC C4 BP/M/ EC MADE	<i>*</i>	DZ ELEMEN 14 CAPEX OPEX UNSUE DOTAL TUDE	/87 /61 INON 0027 NT_3023 C-Circle one PORTED 13	25
E4452 F300 F103 F105 C155 E101 E240 E113 CE204	Top Top 5101 Supe Heau Blend Bolk Dept	alloc Plug Plug CC r Plu Dy E ing H Dy Ing H H Ing H I H Ing H I I I H I H Ing H H I I H I I H I	tlar Bh Il Sh Il Miling Chu Ery Charge	9 v 4000'	LEASE MAXIN TASK PROJI SPO / Circle Do PRINT	CAJEON MEKUF IO FINSM EC C4 EC C4 EC MAINE EC MA	1 - 0 1 500 1 140 300 482	DZ ELEMEN 14 CAPEX OPEX UNSUE DOTAL TUDE	/87 /61 MON DO21 NT_3023 (- Circle one PORTED 13 M02857.	15/
F4452 F300 F103 F105 C155 E101 E101 E101 E113 CE204 CE204	Top Top Stop Stop Blend Blend Bolk Deptil Plue	Alloc Plug Co Co Plug Co Co Def Def Ing Co Co Co	tlar Bh Il Sh Il Miling Chu Ery Charge	ig rige	LEASE MAXIN TASK PROJI SPO / Circle Do PRINT	CALEGYA MEKAF IO / WAM EC C4 BP/M/ EC MADE	1 - 0 1 500 1 140 300 482	DZ ELEMEN DZ ELEMEN 14 CAPEX OPEN UNSUF DOTGET TUDE DOTGET TUDE	/87 /61 MON DO20 NT_3023 C-Circle one PORTED C1 407.857.	15/00
E F4452 F300 F103 F105 CC 155 E 101 E 240 E 113 CE 204 CE 204 CE 204 CE 504	Top Top Stop Stop Supe Heau Blend Bolk Depth Plue Plue	Altoc Plug Plug CC CC CC Plug E Plug Dlug Dlug Com Com	Elit Elit Sh II Sh II Suip Mille Miging Chu, ery Charge gg 3001 H	ig rige	LEASE MAXIN TASK PROJI SPO / Circle Do PRINT	CAJEON MEKUF IO FINSM EC C4 EC C4 EC MAINE EC MA	1 - 0 1 500 1 140 300 482	entschel C-) DZ ELEMEI 14 CAPEX) OPEX UNSUF Dorge I Tube Server Do co 3 19	/87 /61 MON DO21 MON DO21 MT_3023 C-Circle one PORTED 13 MZ857 MZ857 187 223	15/
E 3 CE 204 CE 504 E 100	Top Top Stop Upe Heau Blend Bolk DepH Plus Plus	Eup,	ters Elit Sh II Sh II Ship Miles Miling Cha Miling Cha Miling Miling Miling	ig rige	LEASE MAXIN TASK PROJI SPO / Circle Do PRINT SIGNA	CAJEON MEKUF IO ESISM EC C4 EC C4 EC AJEN EC A	1 - 01 190 190 300 482 1 1 1 90	CITSCHEL C-J DZ ELEMEN 14 CAPEX OPEN UNSUF DOTAL TUDE 3 19 SUB TOTAL	/87 /61 MON DO21 MON DO21 MT_3023 C-Circle one PORTED 13 MZ857 MZ857 187 223	15/
E 3 CE 204 CE 504 E 100	Cent Three Top Stop Gupe Heau Blend Bulk DepH Plus Plus Plus	Eup,	ters Elit Sh II Sh II Ship Miles Miling Cha Miling Cha Miling Miling Miling	ig rige	LEASE MAXIN TASK PROJI SPO / SPO / PRINT SIGNA	CAJEON MEKUF IO ESISM EC C4 EC C4 EC AJEN EC A	1 - 0 1 - 500 1 - 140 - 300 - 452 - 4 - 1 - 1 - 40 - 1 - 1 - 40 	CITSCHEL C-J DZ ELEMEN 14 CAPEX OPEX UNSUF DOTGLI TUDO DOTGLI TUDO 3 19 SUB TOTAL	/87 /61 MON DO21 NT_3023 C-Circle one PORTED 13 MUZ 857. -7620 187 223	15/
Ê 3 CE 204 CE 504 E 100	Top Top Stop Leau Blend Bolk Depti Plus Plus	Eup,	ters Elit Sh II Sh II Ship Miles Miling Cha Miling Cha Miling Miling Miling	ig rige	LEASE MAXIN TASK PROJI SPO / Circle Do PRINT SIGNA	CAJEON MEKUF IO ESISM EC C4 EC C4 EC AJEN EC A	1 - 0 1 - 500 1 - 140 - 300 - 452 - 4 - 1 - 1 - 40 - 1 - 1 - 40 	CITSCHEL C-J DZ ELEMEN 14 CAPEX OPEN UNSUF DOTAL TUDE 3 19 SUB TOTAL	187 161 MON 0020 NT_3023 C-Circle one PORTED 01 \$02857 187 223 187 223	25

SERVICE REPRESENTATIVE CHARD HINZ

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED B: 21-0-(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

	BASSIC ENERGY SERVICES SSURE PUMPING & WIRELINE		TICKE	FIELD SERVICE TICKET CONT. TICKET NO. 191702861A					
ITEM/PRICE	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT				
REF. NO.		TEIA	1		131 25				
5005	Service Supervisor Cement Data aca, Monitor		i		41250				
1105	Cement para acq, mayor	EA			71250				
	1								
			, , , , , , , , , , , , , , , , , , ,						

TAYLOR PRINTING, INC. (800) 870-7102

istomer (Julik	I, Kansas A		Lease No. Date 2/11/17.					
ase i	Jeg Vol	10	il	Well # Service			rice Receipt		
asing	1/2	Depth 36	93	County M	Torton	State			
ob Type	5		Formation	1		Description - 3	3-42		
		Pipe [Data		Perfe	orating Data	Cement Data		
			Tubing Size			Shots/Ft	Lead 280 5K 50 Poze 13,5#		
lepth 38	74,50		Depth		From	То			
olume 40	2.34		Volume		From	То	1.58 pill 7,36 t		
lax Press			Max Press		From	То	Tail in		
Vell Conned	ction P.C.		Annulus Vol. Packer Depth		From	То			
Plug Depth					From	То			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate		Servic	ce Log		
\$:70					onloc	Spottruck	S. R.U. Saltey M		
23:00	3400				Psito	st			
2310	210		5	5	HZO				
23:05	210		12	5	Superf	lush			
13:07	210		5	5	HZO				
23:08	210		0	5	Star-	FMixe	13.5+		
23:33	0		79	-	Finish	Mixing, I	rop Hug, Washi		
23/39	110		0	4	Start	Disp	. ,		
0100	600		50	S	500	Katt			
0104	1140				MUG d	aon	7-11/1		
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5110	2500				lest!	Sog			
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01.35				+	MUG	Mouse	Ar		
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				+					
	10010	<i>ccl</i>	manan	7/10/2	mana				
Service Uni Driver Nam		00	3922339926	, 5570 s	2442				

Customer Representative

Station Manager

Cementer

Taylor Printing, Inc.

FIELD SERVICE TICKET 1717 02524 A



1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

FREGO							DATE	TICKET NO				
DATE OF 4-21-	STRICT 1717	NEW WELL PROD INJ WDW CUSTOMER WELL WELL ORDER NO.:										
CUSTOMER (OXIL USA						LEASE HENTSCHAPL C #1 WELL NO.						
ADDRESS						COUNTY MORTON STATE KS						
CITY	STATE	SERVICE CREW E, Mendoza										
AUTHORIZED BY	T. B	ennett	JRB		JOB TYPE:	241	- Sauce	ere		aur an an tar a dharan arth		
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALL	ED U-	PATE PM	GOD		
34726	G						ARRIVED AT	JOB	PM			
1/2000	6		-				START OPER	ATION	PM	10100		
(400)	7						FINISH OPER	ATION	AM) PM	11:000		
	· · · · · · ·	e e astalde .					RELEASED			12:00		
							MILES FROM	STATION TO	WELL ZO	mo		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

2ª SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMEN	T AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	=	\$ AMOUN	т
CL100	Prennin / Comme	DIA	SK	100	12 0	α	1200	00
E101 CE240 E113 CE204 E100 5003 TUS	Heavy Equipme Bleveling + Min Proprint + Bull Pump Depth: 30 Quit Mileage Service Spery Cerment Data Ac	ut Mileage sing Service & Delivery 01-4000'	Mi Sic Currini Chr. Mi Ea Ca	140 100 329 1 70 1	52	25 25 20 19	735	00
			1					
						8947 1997 - 1		
						44		
CHI	EMICAL / ACID DATA:				SUB TO	TAL	4,821.	85
		SERVICE & EC	QUIPMENT		K ON \$			
		MATERIALS		%TA)	K ON \$	TAL		
			· .		10	TAL	~	
				/	1	X		
SERVICE REPRESENTATIV	VE AND DUPLO	THE ABOVE MATERIAL AND S ORDERED BY CUSTOMER AN	ND RECEIVE	D BY:	24/4			
FIELD SERVICE	ORDER NO.		(WELL O	WNER OPERAT	OR CONTRACTO	RORT	AGENT)	



Cement Report

	Liberal	, Kansas			and a star of the star of the star					
Customer C	XIA (ISIA		1	Lease No. Date 4-21-12					12
Lease H	entso	C	Well # (Vada						
Casing 5	5 IT#	Depth		County Ma	orton			S	teres from factor datas	
Job Type 2	41-S	Gueeze	Formation			egal Descriptio	0-	33-0		
		⁰ Pipe D		P	erforating			Cemen	t Data	
Casing size	5/3"	17#	Tubing Size	23/211		Shots/			Lead	
Depth		3811'	From		То					
Volume			Volume	14.75 Bb	From		То			
Max Press			Max Press	2000#	From		То		Tail in	
Well Connect	tion		Annulus Vol.	67.5 6	From		То			
Plug Depth			Packer Depth	3811'	From		То			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumb	ed Rate		1	S	ervice Log		
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Service Unit	ts	L			1					
Driver Name										

Customer Representative

Bennott

Suera Cementer

Taylor Printing, Inc.



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Sam Brownback, Governor

August 09, 2012

LAURA BETH HICKERT OXY USA Inc. 5 E GREENWAY PLZ PO BOX 27570 HOUSTON, TX 77227-7570

Re: ACO1 API 15-129-21937-00-00 HENTSCHEL B 2 NE/4 Sec.08-33S-42W Morton County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, LAURA BETH HICKERT