Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1090378

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:, (e.gxxx.xxxxx)
Name:	Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	County:
Purchaser:	Lease Name: Well #:
Designate Type of Completion:	Field Name:
New Well Re-Entry Workover	
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd.	Producing Formation: Elevation: Ground: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

	Page Two	1090378
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	
INCTDUCTIONS: Chave important tang of formations panetrated. De	tail all aaroo Danart all final	conice of drill stome tests giving interval tested, time test

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sho	eets)	Yes No		-	on (Top), Depth a		Sample
Samples Sent to Geolog	gical Survey	Yes No	Name	9		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Durmana	Dopth						

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Back TD				
Plug Back TD Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

(If No, skip questions 2 and 3) (If No, skip question 3)

No

No No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth			
TUBING RECORD:	Siz	e:	Set At:		Packer	r At:	Liner Ru	in:	No	
Date of First, Resumed	I Producti	on, SWD or ENHR		Producing M	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bbls	5.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI	ION OF G	AS:			_				PRODUCTION INT	ERVAL:
Vented Solo	d 🗌 l	Jsed on Lease		Open Hole	Perf.	Uually (Submit A	Comp. A <i>CO-5)</i>	Commingled (Submit ACO-4)		
(If vented, Su	ıbmit ACO	-18.)		Other <i>(Specify)</i>			,	. ,		

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	BOALDIN A 1
Doc ID	1090378

All Electric Logs Run

ARRAY COMPENSATED TRUE RESISTIVITY
BOREHOLE COMPENSATED SONIC ARRAY
MICROLOG
DUAL SPACED NEUTRON SPECTRAL DENSITY

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	BOALDIN A 1
Doc ID	1090378

Tops

Name	Тор	Datum
ТОРЕКА	2900	
HEEBNER	3196	
LANSING	3299	
MARMATON	3762	
CHEROKEE	3917	
АТОКА	4102	
MORROW	4201	
ST. GENEVIEVE	4696	
ST. LOUIS	4761	

1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

SERVICES

ENERGY

FIELD SERVICE TICKET 1717 **02522** A

PRESSURE POINTING & WIRELINE			DATE	TICKET NO.	
DATE OF 4-20-12 DISTRICT 1717				J 🗌 WDW [CUSTOMER ORDER NO.:
CUSTOMER OXUL USA		LEASE BO	Daldn	A #1	WELL NO.
ADDRESS		COUNTY A	lorton	STATE K	S
CITY STATE		SERVICE CRE	WE Nerdo	za SUM	wez V. Vasan
AUTHORIZED BY J. BENNett	JRB	JOB TYPE: 7	42-89	F" Surt	ace
EQUIPMENT# HRS EQUIPMENT#	HRS EQ	UIPMENT#	HRS TRUCK CA	LED 4-20	DATE PM TIME
34726 10 30464	4		ARRIVED A		1 # 200
1852 6 3041	6		START OPI	ERATION	PM 73200
1955 6 3001-7 U			FINISH OPI	ERATION	PM 9LOD
37724 6			RELEASED		E PM (0400
			MILES FRC	M STATION TO V	VELL 70 Mi

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	Г
1101	A-COM	SK	245	13 95	3417	75
CL 110	Premanium Plus	SK	ZUC	12 23	2996	35
77109	Calcium Chloride	Tb	1155	79	912	45
CC102	CellAlake	15	23	278	341 0	74
CC130	GST .	16	47	18 75	881	25
CF253	8 / lecular Guide Shae	Ca	Ĭ		285	00
CF1453	I Flapper Type Insert		K		210	0
('E4405	Sentralizes		15	108 75	1631	25
CF4556	Cernent Basket					D
CFIOS	Top keybber plug				168	75
CF4109	- Stop Cellar O	1	ľ		75	0
	P				1.0	inste:
	AP LOCATION DEPT Liber	0020300				0000
		in A-1				
	MAXIMO / WSM #		· · · · · · · · · · · · · · · · · · ·			
	TASK_0102	ELEMENT	3023			
	PROJECT #_//45807	APENO	cle one			
		UNSU	0.00E	A		0
	Circle Doc Type PRINTED NAME	Thready (11	in the bank	SUB TOTAL	14,344	I
CH	MICAL / ACID DATA: SIGNATURE:	That M	0/ TA	Y ON ¢	1	
	MATER	SENECE ON THE MENTER		X ON \$		
			70TA	TOTAL		
				TOTAL		

SERVICE REPRESENTATIVE

IP 1

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

L (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

= The

	BASIC ^{5M} 1700 S. Country Estates Rd. P.O. Box 129			FIELD SERVICE	TICKET CONT
	ENERGY SERVICES Liberal, Kansas 67905 Phone 620-624-2277 SSURE PUMPING & WIRELINE		TICK	ET NO. 025	22
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
FIDI	Heavy Equipment Mileage	mi	210	5 25	5 /102 50
CE240	Blending & Mixing Service	SK	490	105	-
E112	Propriet + Bilk Nilveri	toului	1617	120	
CEADI	Pine Dotta: 1001-2000	445	ιφι. Υ		11250
CEDU	Plus Containe	ea	1		18750
Eino	Pule uname	6	70	3 19	(~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
6002	UNIT Millage	la	10		121
5005	Service Supervisor		1		
7105	Cervent Pata HCGUSITION	ea			412 50

TAYLOR PRINTING, INC. (800) 870-7102

ustomer (Jun (, Kansas (SIA		Lease No.		a na sana na s	Date	4-20-12	
ease 7	Daldi	A		Well #			Service Receipt	02522	
asing	Lu zut	Depth 10	00'	County M	orton	1	State VS		
b Type	17 85	ZIS	Formation	1 101	01 101	Legal Descripti	on 20-3	5-43	
	9-0-1	Pipe D	and the second sec			Perforatin	<u> </u>	Cement Data	
asing size	ZSG11	24#	Tubing Size			Shots	/Ft	Lead	
epth	UNB	0	Depth		From		То		
lume x	5676	51 130	Volume		From		То		
ax Press	1500#	- CAR	Max Press		From		То	Tail in	
ell Conneç	11-14	00'	Annulus Vol.		From		То		
ug Depth	J-43	4	Packer Depth		From		То		
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate			Service	Log	
-OO Am		11033010			on	loc - si	-		UD CS
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2115					Say		othang	TSA .	
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1:15			40		CAS	2 CMA	Ho SUS	face	
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							and the second sec		
					-				
ervice Unit	ts 3470	21	27808-1955	3 7011.7	27774	30464-	775(17)		

Kerr's Customer Representative

Station Manager

NIA Cementer

Taylor Printing, Inc.

EN	NERGY	SIC P.C Lit	00 S. Coun). Box 129 beral, Kan one 620-62	sas 6790			FIELD SERVIC 1717 028 DATE TICKET NO	376 A
DATE OF 4-24-1	LD	ISTRICT Libera	1717	7	NEW X			CUSTOMER ORDER NO.:
CUSTOMER Que					LEASE B	ald	in A	WELL NO. /
ADDRESS			inadi indis granda di i		COUNTY /	norto	n state	K5
CITY	funder and	STATE		n nai a	SERVICE CF	REW KS	isty, Ruben, Sau	itiago
AUTHORIZED BY	Tyce	Davis	· Lui p		JOB TYPE:	51/2	Roduction	2-42
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED 4-24	
21755	9	38/11	9		463	9	ARRIVED AT JOB	AM //00
entre no eutren via		19919	9	37	724	9	START OPERATION	AM 1345
							FINISH OPERATION	AM /730
	-					-	RELEASED	AM /800
inus islakames even ekim							MILES FROM STATION TO	WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materi-products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions s become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGEI

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT A	ND SERVIC	CES USED	UNIT	QUANTITY	UNIT PRICE	la	\$ AMOUN
CL104	50/50 Poz		and the second	SK	270	82	5	2227
CC113	Gypsum		and the second second	16	1135	5	6	635
CCIII	Satt			16	1658		8	630
CC103	C-15		AP LOCATION/DE	Ptb	becar	DO2 NON	D02	0 1285
CC105	C-41P		LEASEWELLIFAC		Boald	in A-4	-	- 171
CC201	Gilsonite		MAXIMO / WSM #	15	1350	2	00	5 675
CF 251	GuideShor - Rea		TASK 0102	EN	1	ELEMENT	2	\$ 187
CF1451	Flapper Type Tosert		PROJECT # 114	EAR	27 CAPE	XDOPEX - Circ		ne 161
CF4452	Centralizer		SPO/BPA	EA	1	UNSUPPORT	ED	843
CF 3000	Thread lock Kit		PRINTED NAME _	EN	Levin To	hread the	-	- 25
CFIO3	Top Rubber Plug		SIGNATURE:	EATT	that these Service	s/Materiale have been	receiv	red 78
CF4105	Stop Collar			EA	1			63
CC155	Superflysh			Gal	500	21	5	575
E101	Heavy Equipment Mike	ge		MI	140	52	5	735
CE240	Blending + miking Se	mile (Theras	SK	270	10.	5	283
E113	Bulk delivery		0	Tm	194.5	12	0	953
CE206	Dep the Change			4hrs	1			2160
CE504	Plug Container			305	1			187
E100	Unit Mileur - Pickeyp			MI	70	31	9	223
СН	EMICAL / ACID DATA:			1		SUB TOT	AL	12232
			SERVICE & EQUIP	MENT	%TA	X ON \$	1	
			MATERIALS		%TA	X ON \$		(¹ Bestpace)
						ТОТ	AL	1000451151
							100	

SERVICE REPRESENTATIVE . THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

	BASIC ^M ENERGY SERVICES	1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277			FIELD SERVICE	
ITEM/PRICE	SSURE PUMPING & WIRELINE				UNIT PRICE	\$ AMOUNT
REF. NO.	MATERIAL, EQUI	PMENT AND SERVICES USED		QUANTITY		131
2003	Service Sup	ervisor	ea	(1210
					<u> </u>	
5						
19. Contraction (19. Contraction)						
						TAYLOR PRINTING,

CuetomerDate $J_2 2J_1/2$ Lease No.Date $J_2 2J_1/2$ Casing S/4.Depth 5050 ftCounty MartanSuper Solo ftDepth 5050 ftCounty MartanPripe DataCentent DataCasing sizeSinots/FtLead 200 55 - 4/3Pipe DataPerforating DataCentent DataCasing sizeSinots/FtLead 200 55 - 4/3Depth 5050 ftToSinots/FtLead 200 55 - 4/3Depth 5050 ftToSinots/FtLead 200 55 - 4/3Depth 5050 ftFormToSinots/FtLead 200 55 - 5/3Depth 5050 ftFormToSinots/FtLead 200 55 55/3Depth 5050 ftFormToMark PressSinots/FtLead 200 55 54 50/5Sinots/FtLead 200 55 54 50/5Time PressureForm ToTaToSinot Mark PressTime PressurePressureTime PressurePressureTime Pressure<	-	ENERGY	SERVICES Kansas	5					Cement Report
Lease BallAin /// Weil# Service Receipt Difference in a service log formation formation formation and service log	Customer		$1 \le h$		Lease No.			Date	4-24-12
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	Lease	Roold	par 11A	/(Well #	1		Service Receipt	
Jack Type J/2 Roduction Formation Tegal Description 20-35 - 2/3 Pipe Data Cernent Data Casing size Shots/Ft Lead 2005 5-50 Depth 5050 fr Depth From To .6%2-15, 1/4 0%20 Volume 112 881 Volume From To .6%2-15, 1/4 0%20 Max Press 3000 Max Press From To .5%2-15, 1/4 0%20 Max Press 3000 Max Press From To .5%2-15, 1/4 0%20 Max Press 3000 Max Press From To .5%2-15, 1/4 0%20 Max Press 3000 Max Press From To .5%2-15, 1/4 0%20 Max Press 700 Annulus Vol. From To .5%2-15, 1/4 0%20 Time Casing on Bottom Sport F Rise Service Log 1/1000 I/100 I/2 Pump 50 Gal Superflush. 1/323 200 I/2 Yessure Form 5 1/34/2 3000 I/2 Pump 50 Gal Superflush. 1/353 2.00 I/2 Pump 50 BL Fresh Water 1/353 2.00 I/2 Pump 50 BL Fresh Water	Casing K	Scala	Depth 5	050 0	County M	"antim		State 155	
Pipe DataCement DataCasing size $5'/L$ $1'/F$ Tubing SizeShots/FtLead 280 St 50/cCasing size $5'/L$ $1'/F$ Tubing SizeShots/FtLead 280 St 50/cCasing size $5'/L$ $1'/F$ ToToShots/FtSupplie 5050 $From$ To $5'/L$ $1'/F$ Volume $1'/L$ $86L$ VolumeFromTo $1'/L$ $86L$ VolumeFromTo $5''F$ Well ConnectionAnnulus Vol.FromToTail inPlug Depth $5''O''_T$ Packer DepthFromToTimePressureBbls. PumbedRateService Log $1'/00$ 100100000 Locathon - Sport + Ria usp $1'/100$ 112120YressureTest $1'/100$ 122120MaxDisp Applica $1'/100$ 122120MaxDisp Applica $1'/100$ 122120MaxDisp Applica $1'/100$ 120120MaxDisp Applica $1'/100$ 120120RateDisp Applica <tr< td=""><td></td><td>11 0</td><td>1 1.7</td><td>Formation</td><td>1 1.0</td><td>L</td><td>egal Descript</td><td>ion 20-34</td><td>5-2/2</td></tr<>		11 0	1 1.7	Formation	1 1.0	L	egal Descript	ion 20-34	5-2/2
Casing size $5 \frac{1}{12} \frac{17}{14}$ Tubing Size Shots/Ft Solution (2005) St 50/5 Solution (2005) Solution (200	2,	12 MOD		Data		F	Perforatin		
Max Press JOOD Max Press From To Weil Connection Annulus Vol. From To Plug Depti Joon 7 F4 Packer Depth From To Time Casing Pressure Tubing Bbls. Pumbed Rate Service Log 11/00 0 0 Location - Sport 7 Ria woo 11/00 0 0 Location - Sport 7 Ria woo 11/100 0 0 Location - Break C.:c. 11/300 12 7 Fump 500Gal Superflush 13/12 200 1/2 7 13/49 200 1/2 7 13/52 200 5 4 13/53 2.00 70 5 14/09 5 Shat Down - Drop top plug - Clean Live 14/16 200 0 6 14/25 200 4 6 14/24 300 6 Sump HBBL 50/50 Roz 14/24 300 6 Sump HBBL 50/50 Roz 14/24 300 6 Sump Plug 14/25 200 4 Breac 14/37 900 106 2 14/37 900 106 Bump Plug 14/37	Casing size	r1/ 1						-	Lead 2005k 50/50
Max Press JOOD Max Press From To Weil Connection Annulus Vol. From To Plug Depti Joon 7 F4 Packer Depth From To Time Casing Pressure Tubing Bbls. Pumbed Rate Service Log 11/00 0 0 Location - Sport 7 Ria woo 11/00 0 0 Location - Sport 7 Ria woo 11/100 0 0 Location - Break C.:c. 11/300 12 7 Fump 500Gal Superflush 13/12 200 1/2 7 13/49 200 1/2 7 13/52 200 5 4 13/53 2.00 70 5 14/09 5 Shat Down - Drop top plug - Clean Live 14/16 200 0 6 14/25 200 4 6 14/24 300 6 Sump HBBL 50/50 Roz 14/24 300 6 Sump HBBL 50/50 Roz 14/24 300 6 Sump Plug 14/25 200 4 Breac 14/37 900 106 2 14/37 900 106 Bump Plug 14/37	Depth	216 1	/	Depth		From			5% 60, 10% salt,
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Image Sold of Freesure Tubing Pressure Tubing Pressure Bible Pumbed Rate Service Log 11/00 0 0 Location - Spott Rig up 0 Location - Spott Rig up 11/00 0 0 Location - Spott Rig up 1/2 11/00 0 0 Location - Spott Rig up 11/200 0 0 Location - Break Circ. 17330 0 0 1/2 1/2 1/34/2 200 1/2 1/2 Pump 500Gal Superflush 1352 200 5 1/2 Pump 500Gal Superflush 1353 200 70 5 Mix 250 sk 50/50 Por L 1/4 8PP6 1/4/09 0 Shut Down - Drop top plue - Clean Line 1/4/2 1/4/25 200 4 6 Pump 112 BBL of Fresh Water 1/4/25 200 4 6 Pump Plue 1/4/2 1/4/37 300 6 5.5 Cement Reaches Displacement 1/4/37 400 106 2 Slow Rate 1/4/37 400 106 2 <	Well Connec			Annulus Vol.		From		То	
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Berin **Customer Representative**

Jerry Bennett Station Manager

Kirby Harper Cementer Taylor Printing, Inc



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Sam Brownback, Governor

August 13, 2012

LAURA BETH HICKERT OXY USA Inc. 5 E GREENWAY PLZ PO BOX 27570 HOUSTON, TX 77227-7570

Re: ACO1 API 15-129-21938-00-00 BOALDIN A 1 SE/4 Sec.20-35S-43W Morton County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, LAURA BETH HICKERT