



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1090887  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1090887

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 16, 2012

Scott Hampel  
McCoy Petroleum Corporation  
8080 E CENTRAL STE 300  
WICHITA, KS 67206-2366

Re: ACO1  
API 15-081-21987-00-00  
SCHMIDT 'A' 7-29  
SW/4 Sec.29-30S-31W  
Haskell County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Scott Hampel

*McCoy Petroleum Corporation  
Schmidt 'A' #7-29  
150'N of N2 SE SW, Section 29-30S-31W  
1140' FSL & 1980' FWL  
Haskell County, Kansas  
API# 15-081-21987-0000*

**SAMPLE TOPS**

*McCoy Petroleum Corp  
Schmidt "A" #7-29  
150'N of N2 SE SW  
Sec. 29-30S-31W  
KB: 2856'*

Heebner 4176 (-1320)  
Lansing 4249 (-1393)  
Lansing 'G' 4523 (-1667)  
Stark 4672 (-1816)  
Swope Por. 4680 (-1824)  
Hushpuckney 4747 (-1910)  
Hertha Por. 4766 (-1910)  
RTD 4805 (-1949)

**LOG TOPS**

*McCoy Petroleum Corp  
Schmidt "A" #7-29  
150'N of N2 SE SW  
Sec. 29-30S-31W  
KB: 2856'*

Heebner 4177 (-1321)  
Lansing 4245 (-1389)  
Lansing 'G' 4532 (-1676)  
Stark 4670 (-1814)  
Swope Por. 4680 (-1824)  
Hushpuckney 4747 (-1910)  
Hertha Por. 4766 (-1910)  
LTD 4806 (-1950)

# ALLIED OIL & GAS SERVICES, LLC KB 053382

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Liberal KS.

DATE <u>6-18-12</u>	SEC. <u>29</u>	TWP. <u>30s</u>	RANGE <u>31w</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00 pm</u>	JOB FINISH <u>5:00 pm</u>
SCHMIDT LEASE <u>"A"</u>		WELL# <u>7-29</u>	LOCATION <u>Vec Sublette KS, south</u>			COUNTY <u>Haskell</u>	STATE <u>KS.</u>
OLD OR <u>NEW</u> (Circle one)			<u>to CR 230 go F</u>				

CONTRACTOR Sterling Rig #5

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1827

CASING SIZE 8 5/8 24# DEPTH 1824.36

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1200 MINIMUM 500

MEAS. LINE \_\_\_\_\_ SHOE JOINT 41.18

CEMENT LEFT IN CSG. 41.18

PERFS. \_\_\_\_\_

DISPLACEMENT 1135 Disp w/ H<sub>2</sub>O

EQUIPMENT

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED Lead = 450<sup>5K</sup> Class A 3% CC  
2% Sodium Meta 2% gyp-seal 25# Flo-Seal  
150<sup>5K</sup> Class A 2% CC 2% gyl

COMMON	<u>600</u>	@ <u>16.25</u>	<u>9750.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>21</u>	@ <u>58.20</u>	<u>1222.20</u>
ASC		@	
Sodium Meta	<u>846</u>	@ <u>3.00</u>	<u>2538.00</u>
Gyp Seal	<u>8</u>	@ <u>34.20</u>	<u>273.60</u>
Elo-Seal	<u>151</u>	@ <u>2.70</u>	<u>407.70</u>
		@	
		@	
		@	
		@	
HANDLING	<u>667.30</u>	@ <u>2.35</u>	<u>1501.43</u>
MILEAGE			<u>2433.43</u>
TOTAL			<u>18190.11</u>

PUMP TRUCK CEMENTER Ruben Chavez

# 549-550 HELPER Lenny Baeza

BULK TRUCK

# 470-528 DRIVER Vicente Torres

BULK TRUCK

# 457-251 DRIVER

REMARKS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
THANK YOU !!!

CHARGE TO: McCoy Petroleum Corp.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Calvin Mikkelsen

SIGNATURE Calvin Mikkelsen

**SERVICE**

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>\$1925.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@ <u>7.00</u>	<u>245.00</u>
MANIFOLD & Head	<u>1</u>	@ <u>200.00</u>	<u>200.00</u>
Light V Mileage	<u>35</u>	@ <u>4.00</u>	<u>140.00</u>
		@	

TOTAL 2510.00

**PLUG & FLOAT EQUIPMENT**

Guide Shoe	<u>1</u>	@ <u>394</u>	<u>394.00</u>
AFU Insert	<u>1</u>	@ <u>382</u>	<u>382.00</u>
Centralizers	<u>4</u>	@ <u>64</u>	<u>256.00</u>
Cement Baskets	<u>1</u>	@ <u>478</u>	<u>478.00</u>
Top Rubber Plug	<u>1</u>	@ <u>112</u>	<u>112.00</u>

TOTAL 1622.00

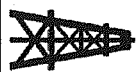
SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \$22322.11

DISCOUNT \$14509.37 IF PAID IN 30 DAYS







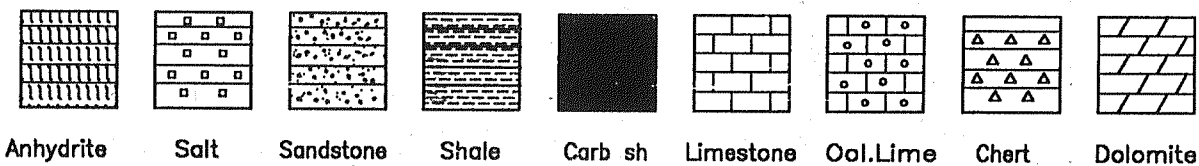
# JERRY A. SMITH

## CERTIFIED PETROLEUM GEOLOGIST

### GEOLOGIST'S REPORT DRILLING TIME and SAMPLE LOG

COMPANY: MCCOY PETROLEUM CORPORATION		ELEVATIONS	
LEASE: SCHMIDT 'A' #7-29		K.B. 2856	
FIELD: LETTE SE		D.F.	
LOCATION: 1140' FSL & 1980' FWL		G.L. 2843	
SEC. 29	TWSP. 30	RNG. 31W	Measurements Are All From:
COUNTY: HASKELL	STATE: KANSAS		KB
CONTRACTOR: STERLING DRLG. RIG #5		CASING	
SPUD: 6/16/12	COMP. 6/24/12	SURFACE: 8 5/8" @ 1822'	
RTD. 4805	LTD. 4806	PRODUCTION: 4 1/2" @ 4802'	
MUD UP: 3500	TYPE MUD: CHEMICAL		ELECTRICAL SURVEYS
API No. 15-081-21987		WEATHERFORD: MNL, MFE, MCG, MPD/MDN	
SAMPLES SAVED FROM: 4000		TO: RTD	
DRILLING TIME KEPT FROM: 4000		TO: RTD	
SAMPLES EXAMINED FROM: 4000		TO: RTD	
GEOLOGICAL SUPERVISION FROM: 3850		TO: RTD	
GEOLOGIST ON WELL: JERRY A. SMITH			
FORMATION TOPS	LOG	SAMPLES	
HEEBNER	4176 (-1320)	4176 (-1320)	
LANSING	4244 (-1388)	4244 (-1388)	
"G" ZONE	4533 (-1677)	4533 (-1677)	
STARK Ø	4671 (-1815)	4672 (-1816)	
SWOPE	4680 (-1824)	4680 (-1824)	
HUSHPUCKNEY	4747 (-1891)	4750 (-1894)	
HERTHA Ø	4766 (-1910)	4765 (-1909)	

## LEGEND



LITHOLOGY	DEPTH	DRILLING TIME IN MINUTES PER FOOT Rate of Penetration Increases	SAMPLE DESCRIPTIONS	REMARKS
	5"			GAS DETECTOR BY STERLING DRLG. TOOKE DAQ No DST's MUD BY MUD-CO
	10"			
	15"			
	20"			
	25"			





4200

20

40

60

80

4300

20

40

60

80

4400

LN - CRM, Lp Gy, Fx.  
DSE - CRM, Lp Gy, Fx.

LN - M - DK Gy, Gy - GN.  
DSE - CRM, Lp Gy, Fx.  
LN - DK Gy, Gy - GN

SH - DK Gy, Gy - GN.

SCAT LN & SH - AA.

SH - M - DK Gy, Gy - GN.

LANSING  
4244 (-1388) SMPL & LOG

LN - CRM, Lp Gy, Fx.  
DSE - CRM, Lp Gy, Fx.  
LN - CRM, Lp Gy, Fx.  
DSE - CRM, Lp Gy, Fx.

SH - M - DK Gy, Gy - GN.

LN - CRM, Lp Gy, Fx.  
DSE - CRM, Lp Gy, Fx.

SH - DK Gy.

LN - CRM, Lp Gy, Fx.  
DSE - CRM, Lp Gy, Fx.  
LN - CRM, Lp Gy, Fx.  
DSE - CRM, Lp Gy, Fx.

LN - CRM, Lp Gy, Fx.  
DSE - CRM, Lp Gy, Fx.

LN - AA. No Vis S.

LN - CRM, Lp Gy, Fx.  
DSE - CRM, Lp Gy, Fx.

LN - CRM, Lp Gy, Fx.  
DSE - CRM, Lp Gy, Fx.

LN - AA. NS.

LN - CRM, Lp Gy, Fx.  
DSE - CRM, Lp Gy, Fx.

SH - M - DK Gy.

LN - CRM, Lp Gy, Fx.  
DSE - CRM, Lp Gy, Fx.

LN & CNT - AA.

LN & CNT - AA.

LN - CRM, Lp Gy, Fx.  
DSE - CRM, Lp Gy, Fx.

LN - AA.

LN - CRM, Lp Gy, Fx.  
DSE - CRM, Lp Gy, Fx.

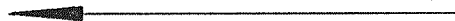




GEOLOGY

DEPTH

DRILLING TIME MINUTES/FOOT



Rate of Penetration Increases

SAMPLE DESCRIPTIONS

REMARKS

**COMPANY: MCCOY PETROLEUM CORPORATION**

**ELEVATION: 2856 KB**

**LEASE: SCHMIDT 'A' #7-29**

**LOCATION: 1140' FSL & 1980' FWL**

**SEC 29**

**TWP 30**

**RGE 31W**

**COUNTY: HASKELL**

**STATE: KANSAS**