

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1090887

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec.	TwpS. R	East _ West
Address 2:			F6	eet from	South Line of Section
City: S	tate: Zi	p:+	Fe	eet from East / V	West Line of Section
Contact Person:			Footages Calculated from	Nearest Outside Section Co	orner:
Phone: ()			□ NE □ NV	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long:	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	We	ell #:
New Well Re	-Entry	Workover	Field Name:		
	_	_	Producing Formation:		
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground:	Kelly Bushing: _	
☐ OG	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total De	epth:
CM (Coal Bed Methane)	dow	тетір. Ава.	Amount of Surface Pipe Se	et and Cemented at:	Feet
Cathodic Other (Con	e. Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No
If Workover/Re-entry: Old Well In			If yes, show depth set:		Feet
Operator:			If Alternate II completion, of	cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:	Original To	otal Depth:			
Deepening Re-perf.	Conv. to E	NHR Conv. to SWD	Drilling Fluid Manageme	nt Plan	
☐ Plug Back	Conv. to G	SW Conv. to Producer	(Data must be collected from t		
O constitued and	D		Chloride content:	ppm Fluid volume:	bbls
CommingledDual Completion			Dewatering method used:		
SWD			Location of fluid disposal if	f haulad offsita:	
☐ ENHR			Location of fluid disposal fi	nauled offsite.	
GSW			Operator Name:		
_			Lease Name:	License #:	
Spud Date or Date Rea	ached TD	Completion Date or	QuarterSec	TwpS. R	East _ West
Recompletion Date		Recompletion Date	County:	Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY												
Confidentiality Requested												
Date:												
Confidential Release Date:												
Wireline Log Received												
Geologist Report Received												
UIC Distribution												
ALT I II Approved by: Date:												

Page Two



Operator Name:				Lease N	Name:			_ Well #:				
Sec Twp	S. R	East	West	County	:							
	ow important tops of fo ing and shut-in pressu o surface test, along wi	res, whe	ther shut-in pre	ssure reacl	hed stati	c level, hydrosta	tic pressures, bo					
Final Radioactivity Logilles must be submitted						gs must be ema	iled to kcc-well-lo	ogs@kcc.ks.go	v. Digital	electronic log		
Drill Stem Tests Taken (Attach Additional S		Ye	es No			3	n (Top), Depth a			Sample		
Samples Sent to Geol	ogical Survey	Ye	es No		Name	9		Тор	L	Datum		
Cores Taken Electric Log Run		☐ Ye										
List All E. Logs Run:												
			CASING	RECORD	☐ Ne	w Used						
		Repo				rmediate, producti	on, etc.					
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used		and Percent dditives		
									<u> </u>			
Purpose	Depth					EEZE RECORD						
Purpose: Perforate	Top Bottom	Туре	of Cement	# Sacks	Used	Type and Percent Additives						
Protect Casing Plug Back TD												
Plug Off Zone												
Did you perform a hydrau	ilic fracturing treatment or	this well?	,			Yes	No (If No, sk	ip questions 2 ar	nd 3)			
	otal base fluid of the hydra		•		•			ip question 3)				
Was the hydraulic fractur	ing treatment information	submitted	to the chemical of	disclosure reg	gistry?	Yes	No (If No, file	out Page Three	of the ACC)-1)		
Shots Per Foot			D - Bridge Plug Each Interval Perf			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)						
TUBING RECORD:	Size:	Set At:		Packer At	t:	Liner Run:						
							Yes No					
Date of First, Resumed	Production, SWD or ENH	R.	Producing Meth Flowing	nod:	g \square	Gas Lift C	other (Explain)					
Estimated Production Per 24 Hours	Oil Bl	bls.	Gas	Mcf	Wate	er Bi	ols.	Gas-Oil Ratio		Gravity		
DIODOCITIO	ON OF CAS:			AETLIOD OF	COMPLE	TION		BDOD! IOT!	או ואודכטי			
Vented Sold	ON OF GAS: Used on Lease) Open Hole	METHOD OF Perf.	Dually	Comp. Con	nmingled	PRODUCTIO	YN INTEK!	/AL.		
(If vented, Sub			Other (Specify)		(Submit A	ACO-5) (Subi	mit ACO-4)					

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Sam Brownback, Governor

August 16, 2012

Scott Hampel McCoy Petroleum Corporation 8080 E CENTRAL STE 300 WICHITA, KS 67206-2366

Re: ACO1 API 15-081-21987-00-00 SCHMIDT 'A' 7-29 SW/4 Sec.29-30S-31W Haskell County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Scott Hampel McCoy Petroleum Corporation Schmidt 'A' #7-29 150'N of N2 SE SW, Section 29-30S-31W 1140' FSL & 1980' FWL Haskell County, Kansas API# 15-081-21987-0000

SAMPLE TOPS

McCoy Petroleum Corp Schmidt "A" #7-29 150'N of N2 SE SW Sec. 29-30S-31W

KB: 2856'

Heebner 4176 (-1320) Lansing 4249 (-1393) Lansing 'G' 4523 (-1667) Stark 4672 (-1816) Swope Por. 4680 (-1824) Hushpuckney 4747 (-1910) Hertha Por. 4766 (-1910) RTD 4805 (-1949)

LOG TOPS

McCoy Petroleum Corp Schmidt "A" #7-29 150'N of N2 SE SW Sec. 29-30S-31W

KB: 2856'

Heebner 4177 (-1321)
Lansing 4245 (-1389)
Lansing 'G' 4532 (-1676)
Stark 4670 (-1814)
Swope Por. 4680 (-1824)
Hushpuckney 4747 (-1910)
Hertha Por. 4766 (-1910)
LTD 4806 (-1950)

ALLIED OIL & GAS SERVICES, LLC 053382 Federal Tax I.D # 20_5075004

REMITTO P.O. B						SERV	ICE POINT:	
RUSS	ELL, KAN	ISAS 676	55				Liber	alks.
	SEC.	TWP.	RANGE	CALLED OUT	ON LOC	CATION	JOB START	JOB FINISH
DATE 6-18-12	29	305	31.w		011200	2111011	4:00 em	5:00 Pm
SCHMIDT	WELL#	7-29	LOCATION V	Subjette	1/0		COUNTY	STATE
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#457-2511	ORIVER						_@	
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SIGNATURE -	11/1	11/						

ALLIED OIL & GAS SERVICES, LLC 052458

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31 SERVICE POINT: RUSSELL, KANSAS 67665 Liberal TWP. 305 JOB START CALLED OUT ON LOCATION JOB FINISH 4.00am DATE 6-25-12 COUNTY Schmidt A of Siblette LOCATION South OLD OR NEW (Circle one) Drilling CONTRACTOR OWNER TYPE OF JOB **HOLE SIZE** CEMENT T.D. CASING SIZE 4/2 4802.98 DEPTH AMOUNT ORDERED **TUBING SIZE** DEPTH DRILL PIPE **DEPTH** TOOL DEPTH COMMONCIGES PRES. MAX **MINIMUM** @ 16.25 SHOE JOINT 42. MEAS. LINE POZMIX @ 8,50 170,00 CEMENT LEFT IN CSG. @ 21.25 **GEL** 4250 PERFS. CHLORIDE @ DISPLACEMENT ASC_ Gilsonile EQUIPMENT FL-160 @ PUMP TRUCK #549-550 CEMENTER In Sen Genelez **@** HELPER @ BULK TRUCK # 472-46 **@** DRIVER Ange @ **BULK TRUCK** @ DRIVER HANDLING_ @ <u>2.25</u> 880. MILEAGE _ REMARKS: TOTAL SERVICE DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE HEAV 7.00 @ MANIFOLD thean @ 20000 200.00 @ 4.00 CHARGE TO: Miclou Petroleum Corp. STREET CITY_ STATE ZIP PLUG & FLOAT EQUIPMENT Floct shoe 327.00 327.00 @*133.0c 233.0*c down plus @ 48.00 192.00 To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment @ and furnish cementer and helper(s) to assist owner or @ contractor to do work as is listed. The above work was TOTAL 752.00 done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. SALES TAX (If Any). 11569.03 TOTAL CHARGES _ PRINTED NAME DISCOUNT IF PAID IN 30 DAYS SIGNATURE

XX

JERRY A. SMITH

CERTIFIED PETROLEUM GEOLOGIST

GEOLOGIST'S REPORT DRILLING TIME and SAMPLE LOG

The second secon	
COMPANY: MCCOY PETROLEUM CORPORATION	ELEVATIONS
LEASE: SCHMIDT 'A' #7-29	K.B. 2856
FIELD: LETTE SE	D.F.
LOCATION: 1140' FSL & 1980' FWL	G.L. 2843
SEC. 29 TWSP. 30 RNG. 31W	Measurements Are All From:
COUNTY: HASKELL STATE: KANSAS	KB
CONTRACTOR: STERLING DRLG. RIG #5	CASING
SPUD: 6/16/12 COMP. 6/24/12	SURFACE: 8 5/8" @ 1822'
RTD. 4805 LTD. 4806	PRODUCTION: 4 1/2" @ 4802'
MUD UP: 3500 TYPE MUD: CHEMICAL	ELECTRICAL SURVEYS
API No. 15-081-21987	WEATHERFORD: MML, MFE, MCG, MPD/MDN
SAMPLES SAVED FROM: 4000	TO: RTD
DRILLING TIME KEPT FROM: 4000	TO: RTD
SAMPLES EXAMINED FROM: 4000	TO: RTD
GEOLOGICAL SUPERVISON FROM: 3850	TO: RTD
GEOLOGIST ON WELL: JERRY A. SMITH	

FORMATION TOPS

HEEBNER

4176 (-1320)

4176 (-1320)

SAMPLES

4244 (-1388)

4533 (-1677)

HUSHPUCKNEY HERTHA Ø

4747 (-1891) 4766 (-1910)

4765 (-1909)

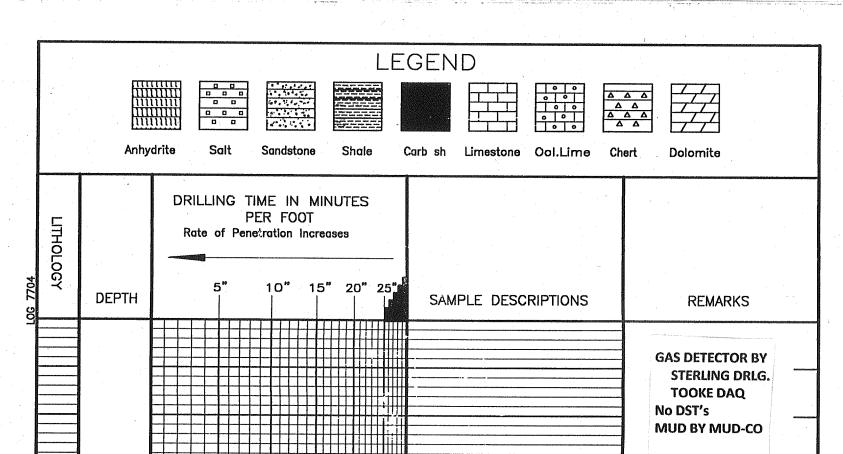
4750 (-1894)

4672 (-1816) 4680 (-1824)

4244 (-1388) 4533 (-1677) 4671 (-1815) 4680 (-1824)

LANSING
"G" ZONE
STARK Ø

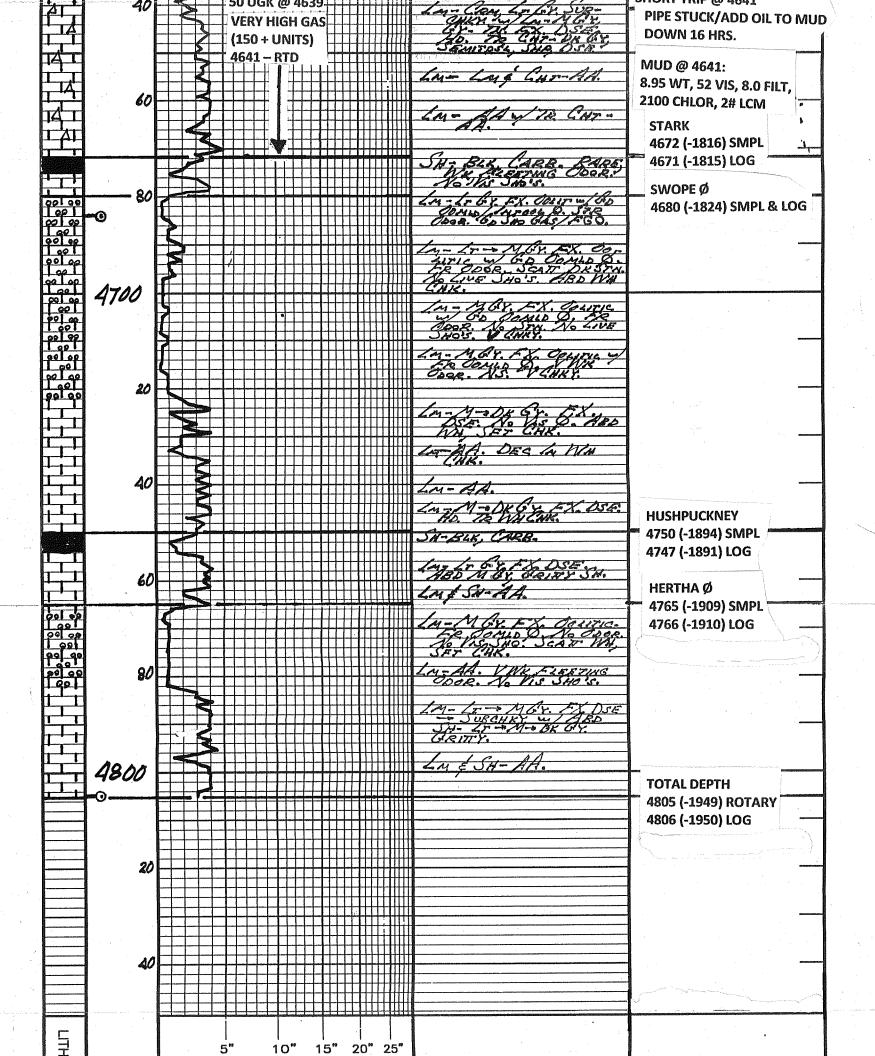
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