



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1091271
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1091271

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

BACH OIL PRODUCTION

WELL: CHARLES UNIT#1

LOC.: 193' FNL & 2126' FEL
SEC. 7-1-18W
PHILLIPS COUNTY, KANSAS
API: 15-147-20676-00-00

DRILLING CONTR.: MURFIN RIG #16
SPUD: 05-01-12 COMP: 05-05-12
MUD UP: 2900' TYPE MUD: CHEM.
DRILL TIME: 2950' to RTD
RTD: 3527' LTD: 3527'

SAMPLES SAVED: 2950'-RTD
GEOLOGIST: ROBERT J. PETERSEN

ELEVATION

KB: 2036
GL: 2031
LOG MEASURED
FROM: KB

SURFACE CASING

20# 8 5/8" Casing set @ 232' w/165 SX

PRODUCTION CASING

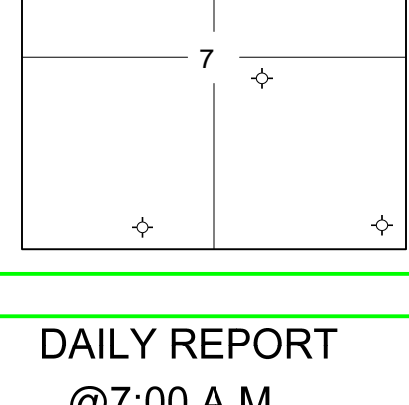
5 1/2" Casing set

WELL LOG SURVEYS

DIL/CDL/MICRO

ELECTRIC LOG TOPS

Formation	Depth	Datum	Pos.
Stone Corral	1672	+364	+2
Base Stone Corral	1690	+346	N/A
Topeka	3029	-993	N/A
Heebner	3229	-1193	+6
Toronto	3258	-1222	+5
Lansing	3276	-1240	+3
Base Kansas City	3494	-1458	N/A



REFERENCE WELL:

HONAKER
Gebhardt #1
D&A
2087 KB
NW NE NW
7-1-18W

REMARKS AND RECOMMENDATIONS

Production casing has been run to further test this well.

Respectfully submitted,

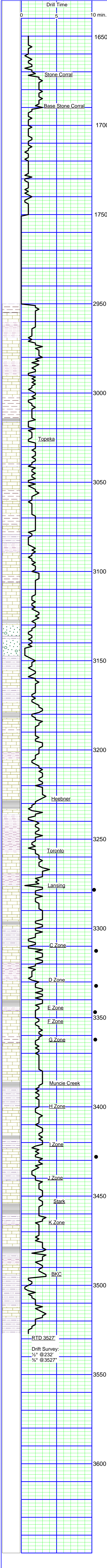
Robert J. Petersen

Robert J. Petersen

DAILY REPORT

@ 7:00 A.M.

5-1-2012 MIRU/SPUD
5-2-12 545' Drilling
5-3-12 2460' Drilling
5-4-12 3210' Short trip
5-5-12 3527' RTD



SAMPLE DESCRIPTION

LS: Cream/gray, fine crystalline to dense + SH; Red, trace SH; Black (2960)

LS: Gray, dense + SH; Gray (2970)

SH; Gray + LS; Lt gray, dense, sl foss, chalky (2980)

LS: Cream/gray, fine crystalline to dense, fossil-mottled, chaly + SH; Red/gray (2990)

LS: Cream/gray, dense + SH; Gray, sandy (3000)

SD; Gray, silty, fine grained, calc (3010)

LS: Lt gray/gray + SH; Gray, sandy (3020)

LS: Tan/cream, fine crystalline, foss, trace stain (3030)

SH; Black (3030)

SH; Gray, silty-sandy (3040)

LS: Dark gray/gray, fine crystalline, fossil-mottled (3040)

LS: Cream/gray, dense, chalky-cherty (3050)

SH; Gray (3050)

LS: Cream/white, fine crystalline to dense, very cherty (blocky/foss/orange/tan), chalky (3060)

LS: Cream/gray, dense, chalky, trace stain (3070)

LS: Cream, fine crystalline to dense, foss, chalky/cherty, trace stain (3080-3090)

SH; Dark gray (3090)

SH; Red/gray + LS; Cream, fine crystalline, foss, sl dol, chalky (3100)

LS: Tan/cream, fine crystalline, chalky, sl dol (3110)

LS: Cream, fine crystalline to dense, chalky + SH; Gray (3120)

LS: Cream/lt gray, dense, cherty (3130-3140)

LS: Cream/gray, dense, cherty (3150)

SH; Black (3150)

LS: Cream, fine crystalline to dense, foss, chalky, mealy, stain (3160)

SD; Gray, silty, micaceous (3160)

SH; red, silty-sandy + SD; Gray, coarse, calc (3170)

SD; Gray, silty, micaceous + SH; Maroo/dark gray + LS; Cream/gray, dense, sl foss, chalky (3180)

LS: Cream/gray, fine crystalline to dense, foss, sl dol, very cherty (3190)

SH; Black (3190)

LS: Cream/gray/tan, fine crystalline to dense, foss, chalky, cherty (3200)

SH; Gray/maroon (3210)

LS: Cream/gray, fine crystalline, foss, granular in part dolomitic (3220)

LS: Cream/lt gray, dense, foss, chalky (3230)

LS: Cream/tan, dense, sl foss, trace moldic por (3240)

SH; Black (3250)

LS: Tan/brown, dense, foss (3250-3260)

SH; Red, silty-sandy, SD, Red, hard (3255)

SH; Red, silty + SD; Gray, fine grained, friable to well-cemented (3260-3265)

LS: Cream/white, fine crystalline, foss, chalky, cherty, dolomitic (3270-3280)

LS: Cream/gray, fine crystalline to dense, chalky (3285)

SH; Red, silty (3285)

LS: Cream, fine crystalline, foss, subgranular to granular, chalky w/fair intergran por, sfo (light brown) odor, medium to dark saturation on dry (3290)

LS: Cream/lt gray, dense, sl foss, chalky (3300-3310)

SH; Dark gray (trace 3310)

SH; Red/gray, silty-sandy + LS; Dark gray, dense (3320)

LS: Cream, fine crystalline, foss, granular, cherty, chalky w/poor to fair intergran por, ssfo, odor (3320/15')

LS: Cream/lt gray, dense, sl foss, cherty, sl dolo (3320/30')

SH; Maroon/gray (3300)

LS: Cream/tan, fine crystalline to dense, foss, granular in part, dolomitic, cherty, trace stain, vsfso, fair moldic por, light gold stain on dry (3340)

LS: Cream, fine crystalline to dense, sl foss, blocky, cherty (3350)

SH; Black (3360)

LS: Cream, fine crystalline, foss, granular w/good intergran & moldic por, sfo, good odor, light brown saturation on dry (3360)

LS: Cream, fine crystalline to dense, mostly dense, chalky-cherty (3370)

SH; Red/gray (3380)

LS: Lt gray, fine crystalline, foss, granular w/good intergranular por, ssfo, odor (3380)

LS: Cream, fine crystalline to dense, sl foss, chalky (3380)

LS: Cream, fine crystalline, foss, chalky, cherty (gray/translucent, blocky) (3390)

+SH; Dark gray (3400)

SH; Black (trace 3400-3410)

SH; Maroon/gray, silty-sandy (3410)

LS: Cream, fine crystalline, foss, dolomitic, trace vug por, chalky (3420)

SH; Black (3440)

SH; Maroon/gray (3440)

LS: Cream, fine crystalline to dense, foss, granular, poorly sorted w/fair intergran & moldic por, gsfo, odor, medium to dark saturation on dry (3440)

LS: Cream/tan/lt gray, dense, foss, ppt moldic por, sfo, faint odor (3440/15')

SH; Maroon, silty (3440/15')

LS: Cream/white, fine crystalline to dense, trace fracture por, tr stain (3450-3460)

LS: Lt gray, fine crystalline to dense, chalky, cherty (3470)

SH; Black (trace 3470)

SH; Red, silty-sandy + Sand, Gray, fine grained, silty (3470-3480)

LS: Cream/tan, fine crystalline, foss, chalky, dolomitic (3480)

LS: Lt gray, med crystalline, foss, chalky, dolomitic (3490)

SH; Black (trace 3490-3500)

SH; Red/gray, silty-sandy (3500)

LS: Cream/gray, fine crystalline, dolomitic, chalky (3510-3520)

SH; Black/maroon/gray (3520)

SH; Maroon/gray/silty, sandy + LS; Cream/lt gray, fine crystalline, foss, chalky (3520-3527)

Vis 75
Wt 8.7
LCM 3#

Short Trip @ 3210'
Strap 0.39 Short

Vis 72
Wt 9
LCM 4#

Vis 67
Wt 9

Vis 56
Wt 9.1



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 131085
Invoice Date: May 1, 2012
Page: 1



Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	Charles Unit #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	May 1, 2012	5/31/12

Quantity	Item	Description	Unit Price	Amount
170.00	MAT	Class A Common	16.25	2,762.50
3.00	MAT	Gel	21.25	63.75
6.00	MAT	Chloride	58.20	349.20
179.00	SER	Handling	2.25	402.75
19,511.00	SER	Ton Miles	0.11	2,146.21
1.00	SER	Surface	1,125.00	1,125.00
109.00	SER	Heavy Vehicle Mileage	7.00	763.00
109.00	SER	Light Vehicle Mileage	4.00	436.00
1.00	CEMENTER	Todd Milarch		
1.00	EQUIP OPER	Robert Yakubovich		
1.00	EQUIP OPER	Tony Pfannensteil		
1.00	OPER ASSIST	Chris Gibbons		

Subtotal	8,048.41
Sales Tax	215.93
Total Invoice Amount	8,264.34
Payment/Credit Applied	
TOTAL	8,264.34

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2613.24

ONLY IF PAID ON OR BEFORE
May 26, 2012

ALLIED OIL & GAS SERVICES, LLC 056104

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>5-1-12</u>	SEC. <u>7</u>	TWP. <u>13</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30</u>	JOB FINISH <u>5:00</u>
LEASE <u>Chad</u>	WELL # <u>1</u>	LOCATION <u>Phillipsburg N 3/4</u>			COUNTY <u>Phillips</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>1w rd 300 2/5 w/d int</u>			

CONTRACTOR MVP Oil 16 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 1 3/8 TD. 233 CEMENT _____

CASING SIZE 8 1/2 DEPTH 232 AMOUNT ORDERED 170 sk class A

TUBING SIZE _____ DEPTH 31.18 2' 6"

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 15

CEMENT LEFT IN CSG. 19

PERFS. _____

DISPLACEMENT 1329 bbl

EQUIPMENT _____

PUMP TRUCK # 429 CEMENTER John Robert

BULK TRUCK # 473 DRIVER Chris

BULK TRUCK # _____ DRIVER _____

HANDLING 170 @ 16.25 2762.50

MILEAGE 19,300 @ 11 214.30

TOTAL 3724.41

REMARKS: _____

Established circulation mix 170sk class A
31.18 2' 6" & 15.18', Displacement 1329 bbl
split well in
Cement and Circulation per surface
7sk return
plug down at 245

SERVICE

DEPTH OF JOB 233

PUMP TRUCK CHARGE 1125

EXTRA FOOTAGE @ _____

MILEAGE 109 @ 7.00 763.00

MANIFOLD @ _____

109 @ 4.00 436.00

TOTAL 2324.00

CHARGE TO: Bach Oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL 0

SALES TAX (if Any) 215.93

TOTAL CHARGES 8,048.41

DISCOUNT 20/50 2613.24 IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE Ag [Signature]



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 131096

Invoice Date: May 5, 2012

Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361



Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Bach	Charles Unit#1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	May 5, 2012	6/4/12

Quantity	Item	Description	Unit Price	Amount
90.00	MAT	Class A Common	16.25	1,462.50
60.00	MAT	Pozmix	8.50	510.00
3.00	MAT	GEI	21.25	63.75
3.00	MAT	Chloride	58.20	174.60
15.00	MAT	Salt	23.95	359.25
450.00	MAT	AMD	23.55	10,597.50
2,250.00	MAT	Gilsonite	0.89	2,002.50
621.00	SER	Handling	2.25	1,397.25
100.00	SER	Ton Miles	68.31	6,831.00
1.00	SER	Production	2,225.00	2,225.00
100.00	SER	Heavy Vehicle Mileage	7.00	700.00
100.00	SER	Light Vehicle Mileage	4.00	400.00
10.00	EQP	Centralizers	34.00	340.00
1.00	EQP	Float Shoe	381.00	381.00
5.00	EQP	Basket	236.00	1,180.00
1.00	EQP	Latch-Down-Plug Assy	194.00	194.00
1.00	CEMENTER	Glenn Ginther		
1.00	EQUIP OPER	Woody O'Neil		
1.00	OPER ASSIST	Cody Hoss		
1.00	OPER ASSIST	Brandon Wilkinson		

Subtotal	28,818.35
Sales Tax	1,174.03
Total Invoice Amount	29,992.38
Payment/Credit Applied	
TOTAL	29,992.38

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 8142.97

ONLY IF PAID ON OR BEFORE
May 30, 2012

ALLIED OIL & GAS SERVICES, LLC -056405

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Russell KS
6:30 2008

DATE <u>5-5-12</u>	SEC <u>7</u>	TWP <u>1 S</u>	RANGE <u>18 W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30 PM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Charles</u>	WELL UNIT # <u>1</u>	LOCATION <u>Phillipsburg, KS. N. To RD.</u>		COUNTY <u>Phillips</u>	STATE <u>KANSAS</u>		
OLD OR NEW (Circle one)		# <u>383 Hwy 1 W 1 S 1/2 W & N INTO</u>					

CONTRACTOR MURPHY Drilling Co. Rig #16

TYPE OF JOB PRODUCTION STAINING

HOLE SIZE 7 7/8 @ R.T.D. 3527'

CASING SIZE 5 1/2 New CSG DEPTH 3526'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL LATCH Down Plug Assy DEPTH 3514

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 1/2, 5'

CEMENT LEFT IN CSG 1/2, 5'

PERFS. _____

DISPLACEMENT 83 3/4 BBL

OWNER _____

CEMENT AMOUNT ORDERED 150 SX 40 2 bags 22 cc

10% Salt

450 SX AMD. w/ 5 # Gilsonite PER SX

COMMON	90	@	16.25	1462.50
POZMIX	60	@	8.50	510.00
GEL	3	@	21.25	63.75
CHLORIDE	3	@	58.20	174.60
ASC		@		
Salt	15	@	13.95	359.25
AMD	450	@	23.55	10597.50
Gilsonite	2250	@	0.89	2002.50
		@		
		@		
		@		
		@		
		@		
HANDLING	621 Total SX	@	2.25	1397.25
MILEAGE	100 to site	@	1.13	683.00
	62,100			TOTAL 23398.35

EQUIPMENT

PUMP TRUCK CEMENTER Glenn G.

417 HELPER Woody O.

BULK TRUCK

481 DRIVER Cody H.

BULK TRUCK

396 DRIVER BRANDON W.

REMARKS: cent-1-10
BSK. 7, 25, 45, 54, 66

CHARGE TO: Bach Oil Co.

STREET _____

CITY _____ STATE _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		2225.00
EXTRA FOOTAGE	@	
MILEAGE 100 HU ME	@ 7.00	700.00
MANIFOLD	@	
100 LV MT	@ 4.00	400.00
	@	
TOTAL		3325.00

*Cement DID CIRCULATE TO SURFACE!

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

*Cement DID CIRCULATE TO SURFACE!

PRINTED NAME Dale Ferland

SIGNATURE Dale Ferland

UNSTANDARD PLUG & FLOAT EQUIPMENT

10 Centralizers	34.00	340.00
1 FLOAT Shoe	@ 381.00	381.00
15-BASKETS	@ 236.00	1180.00
1 LATCH Down Plug Assy	@ 194.00	194.00
	@	
	@	
TOTAL		2095.00

SALES TAX (if Any) 1174.02

TOTAL CHARGES 28,818.35

DISCOUNT 20/50 8142.97 IF PAID IN 30 DAYS

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 21, 2012

Jason Bach
Bach, Jason dba Bach Oil Production
PO BOX 723
ALMA, NE 68920-0723

Re: ACO1
API 15-147-20676-00-00
Charles Unit 1
NE/4 Sec.07-01S-18W
Phillips County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jason Bach