Confidentiality Requested:
☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1091408

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum Inc.
Address 1: 6855 S HAVANA ST, STE 400
Address 2:
City: CENTENNIAL State: CO Zip: 80112 + __ __ __ __
Contact Person: Greg Bratton
Phone: (303) 617-7242
CONTRACTOR: License # 5786
Name: McGown Drilling, Inc.
Wellsite Geologist: Chad Counts
Purchaser:

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☑ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

4/26/2012	4/30/2012	5/10/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-30365-00-00
Spot Description:
SW SW NW SE Sec. 22 Twp. 24 S. R. 21 ☑ East ☐ West
1485 Feet from ☐ North / ☑ South Line of Section
2475 Feet from ☑ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW

GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Allen
Lease Name: Dickerson Well #: 10-22C-3
Field Name:
Producing Formation: Bartlesville
Elevation: Ground: 1103 Kelly Bushing: 0
Total Vertical Depth: 941 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 08/22/2012
☑ **Confidential Release Date:** 08/23/2014
☑ **Wireline Log Received**
☐ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** Deanna Garrison **Date:** 08/23/2012

[redacted] 1091408

Operator Name: Running Foxes Petroleum Inc. Lease Name: Dickerson Well #: 10-22C-3

Sec. 22 Twp. 24 S. R. 21 ☑ East ☐ West County: Allen

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

Density Neutron

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Excello	517	586
Bartlesville	709	394
Mississippian	890	213

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	21	Class 1	4	
Production	6.75	4.5	6.5	931	Portland Cement	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	-			
	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)* ☐ Other *(Specify)* _____

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

August 22, 2012

Greg Bratton
Running Foxes Petroleum Inc.
6855 S HAVANA ST, STE 400
CENTENNIAL, CO 80112

Re: ACO1
API 15-001-30365-00-00
Dickerson 10-22C-3
SE/4 Sec.22-24S-21E
Allen County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Greg Bratton

CST Oil & Gas Corporation
1690 155th St. Fort Scott, Ks Fax: 1-620-829-5306 Office: 1-620-829-5307

Cement & Acid Report

Lease & Well NO. Dickerson 10-22C-3 Drilling Contractor McGown Drilling Date 5/10/12
Kind of Job Cement Sec. 22 Twp. 24S Rng. 21E

Quantity	Materials Used
100sks	Portland Cement

Well T.D. 940 Csg. Set At 931.5 Volume

Size Hole Tbg. Set AT Volume

Max. Press Size Pipe 4½

Plug Depth Pker Depth

Plug Used Time Started
Time Finished

Remarks: Cement 4½ long string

Witnessed By:
Name Shawn Gamfory Name Ryan Stone Name Preston Spencer

McGown Drilling, Inc.
Mound City, Kansas

Operator:
Running Foxes Petroleum, Inc.
Centennial, CO

Dickerson 10-22C-3

Allen Co., KS
22-24-21E
API # 001-30365

Spud Date:	4/27/2012	**Surface Bit:**	11"
Surface Casing:	8.625"	**Drill Bit:**	6.75"
Surface Length:	21.65'	**Longstring:**	931.50'
Surface Cement:	6 sx	**Longstring Date:**	4/30/2012

Driller's Log

Top	Bottom	Formation	Comments
0	8	Soil & Clay	
8	92	Lime	
92	95	Blk. Shale	
95	97	Lime	
97	105	Shale	
105	130	Lime	
130	133	Blk. Shale	
133	136	Lime	
136	138	Shale	
138	147	Lime	
147	150	Blk. Shale	
150	167	Lime	
167	336	Shale	
336	344	Lime	
344	348	Shale	
348	352	Lime	
352	414	Shale	
414	443	Lime	
443	488	Blk. Shale / Shale	
488	503	Lime	
503	525	Blk. Shale / Shale	
525	535	Sandy Shale	
535	618	Shale	
618	620	Lime	
620	709	Shale	
709	732	Sand	Good oil show, good odor

913.795.2259 office
620.224.7406 Chris' cell
mcgowndrilling@gmail.com
PO Box K
Mound City, KS

732	888	Shale
888	889	Coal
889	895	Shale
895	941	Mississippian
941	**TD**	