



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1091931
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1091931

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Slawson Exploration Company, Inc.
Well Name	James 1-26
Doc ID	1091931

Tops

Name	Top	Datum
Anh	2668	+502
B/Anh	2693	+477
Wabaunsee	3707	-537
Hbn	4054	-884
Lns	4093	-923
Muncie Creek	4236	-1066
Stk	4324	-1154
BKC	4385	-1215
Marmaton	4412	-1242
Pawnee	4515	-1345
Myrick Station	4550	-1380
Uck	4563	-1393
Ft Scott	4568	-1398
Lck	4597	-1427
John Z	4640	-1470
Msp	4718	-1548

PATRICK J. DEENIHAN

Licensed Geologist No. 234

(316) 640-5611

Wichita, KS 67226

4502 Spyclass Circle

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

OPERATOR STANWSON EXPLORATION Co., Inc

LEASE JAMES #1-26

FIELD UNNAMED

LOCATION 1040' FNL & 1015' FEL

SEC. 26 TWP. 10 S RGE. 34 W

COUNTY THOMAS STATE KANSAS

CONTRACTOR W.W. Drilling, LLC Rig # 8

DATE 7-11-12 COMP. 7-19-12

RTD 4820' LOG TD 4821'

SAMPLES SAVED FROM 4000' TO T.O.

DRILLING TIME KEPT FROM 4000' TO T.O.

SAMPLES EXAMINED FROM 4000' TO T.O.

GEOLOGICAL SUPERVISION FROM 3800' TO T.O.

LOG UP 3392' TYPE LOG CHEMICAL

LOG # 15-193-20854-00-00

FORMATION	TOP	LOG	DATE	TOP	SAMPLE	STRUCT.
						COVER.
ANHYDRITE	4668	(+502)	2670	(+500)		+4
BASE ANHYDRITE	2693	(-477)	2696	(+474)		+6
HELDNER SHALE	4054	(-888)	4053	(-888)		+3
LANSING	4090	(-923)	4092	(-922)		+3
MURKIN CREEK	4236	(-1066)	4237	(-1067)		+1
STARBUCK SHALE	4324	(-1154)	4322	(-1152)		+3
ARK	4385	(-1215)	4382	(-1212)		+1
MARMON	4412	(-1242)	4409	(-1239)		+1
PRIME	4515	(-1345)	4515	(-1345)		+3
MYRICK STATION	4550	(-1380)	4550	(-1380)		+3
UPPER CHER.	4563	(-1393)	4563	(-1392)		+3
LOWER CHER.	4597	(-1427)	4597	(-1427)		+3
JOHNSON ZONE	4640	(-1470)	4639	(-1469)		+3
MUSKIEFRIAN	4718	(-1548)	4715	(-1545)		+2

ELEVATION

KB 3170'

DF 3165'

Measurements Are All From KB (3170')

CASING RECORD

SURFACE 8 5/8" 307'

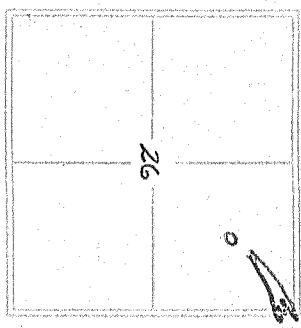
185 SRS (3% CC, 2% GEL)

PRODUCTION 4 1/2" CS G

To T.O.

WELL LOG SURVEYS

W/DAWKER FORD -
CND, OZ, HIGH RES, MICRO
& Seismic



REMARKS AFTER SAMPLE EXAMINATION, DST RESULTS & LOG EVALUATION, IT WAS RECOMMENDED THAT THE JAMES 1-26 - BE FURTHER TESTED THROUGH PRODUCTION CSG - JOHNSON - MYRICK ETC.

RESPECTFULLY SUBMITTED

BY Patrick J. Deenihan
PETROLEUM GEOLOGIST

LEGEND

Anhydrite	Salt	Sandstone	Shale	Carbonate	Limestone	Ool. Lime	Chert	Dolomite

SCALE " = 100'

DRILLING TIME	DEPTH	SAMPLE DESCRIPTION	REMARKS
0	2600	7:00 AM DEPTH	
5			
10			
15			
20			
25			
30			
35			
40			
45			
50			
55			
60			
65			
70			
75			
80			
85			
90			
95			
100			

7-11-12-MIRU ESPUD

7-12-12-775'
7-13-12-2700'
7-14-12-3675'
7-15-12-4272'
7-16-12-4846'
7-17-12-4570'
7-18-12-4684'
7-19-12-4820'

50

ANHYDRITE
2670 (+500)

BASE / ANHYDRITE
2696 (+474)

2700

50

MUD-Co / SERVICE MUD, INC.
@ 2486'
VIS: 30 WT: 9.4 WL: NC
CHL: 5,000 LCM: TRC

DISPLACED @ 3392'

MUD-Co / SERVICE MUD, INC.
@ 3543
VIS: 55 WT: 8.9 WL: 7.2
CHL: 4,500 LCM: 2#

4000

SH. DARK GRY TO BLACK CARB

LS. WHT-CRM-SING - FSSG, FIN-KIN
SUB-IRACLY

HEEBNER SHALE
4053 (-883)

LANSING
4092 (-922)

MUNCIE CREEK
4237 (-1067)

SH., VARI-COLOR

LS. WHT CRM - SING FSSL TO
SLI-CHALKY - P-FN-XLN

SH., BLACK CARB

SH., VARI-COLOR

SH., VARI-COLOR

LS., WHT CRM - SING - FSSL TO SLI -
DOL - NO SHOW

LS., TAN WITH LARGE DOL & CRIN -
SHALLOW PP - TO SLI V. V. OF NASH
SH., GRAY, GRN, BRN - DRG - ARG IL

LS. WHT CRM, TAN - SING / MOTT
FSSL - FN - XLN, SLI - CHERTY -
NO SHOW

LS., WHT CRM - SING - FN - XLN FSSL -
SLI - CHERTY - SUB CHALKY

SH., SLI VARI-COLOR

LS., WHT CRM - SING - FSSL, P-FN-XLN
WASHES CHALKY

LS., CRM, GRAY - SING - FSSL, FN-XLN
NO SHOW

SH., DK GRAY TO SLI VARI-COLOR
ABUND ORANGE

LS., CRM, GRAY - SING / MOTT - FN - XLN
FSSL - NO SHOW

LS., A) A. ABUND - PYRITE, MICRO-
XLN - MICRO - FSSL SLI - CHALKY
NO SHOW

SH., DK GRAY & ORANGE, TRC OF BLACK
CARB.

LS., WHT CRM, GRAY - SING / SLI - MOTT
WASHES CHALKY - NO FLUR -
NO CUT - NO DRYS

LS., A) A - NO SHOW - NO STAIN IN DRYS -
V - FSSL - TO MED DOL

VIS: 56 WT: 9.2 WL: 9.4
CAL: 3000 LCM: 2nd

- CFS -
4200

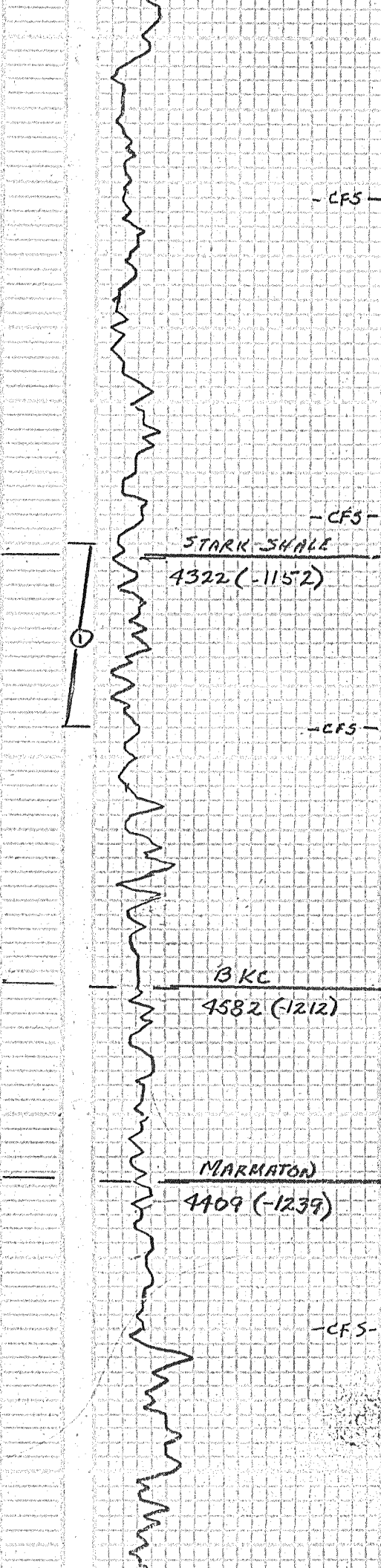
SH., VARI-COLOR

LS., CRM - GRAY - SING / MOTT V - CHALKY
SLI - FSSL, TRC OF CHERTY LS - TR
FRESH, WHT - GRAY CHERT - PAIR
SHOW OF BLACK TO BRN L₂ -
NO DRYS, NO FLUR, NO CUT

LS., WHT CRM, GRAY SING - FSSL P-FN-
XLN: SAMPLE WASHES CHALKY -
NO STAIN IN DRYS

SH., VARI-COLOR

SH., BLACK CARB



LS., WHT. GR. SING. / MOTT - FN-XLN
FSSL, No VIS P
SH., VARI-COLOR

LS., CRM, TAN, GR. SING - FN-XLN -
FSSL - SUB CHALKY - BLACK DEAD
OIL STN IN WET, NO STAIN IN
DRYS, NO FLUR - NO ODR.

LS., A/A INCR IN CHALK-DEGR.
IN SHOW

- CFS -

SH., BLACK CARB

SH., VARI-COLOR

LS., WHT, CRM - SING - FN-XLN TO
TRC OF INTERKLING ON EDGES
V-P TO F-FLUR ON EDGES OF
A FEW PCS, TRC OF BLACK F-D -
NO ODR, F-CUT

4300 SH., VARI-COLOR, ABUND ORANGE-
ARGIL

LS., CRM-TAN - SING TO SLI-MOTT -
FN-XLN - CHALKY - BLACK TARRY
OIL STN - NO ODR NO FLUR.

- CFS -

STARK SHALE
4322 (-1152)

SH., ABUND BLACK CARB

SH., ABUND VARI-COLOR

LS., CRM-TAN-SING-FN-XLN TO FSSL ODR
IN PART - FSSL - F-FLUR - OOD SHEET
ODR - SHALLOW VUG TO INTER-XLN
TO INTER.

- CFS -

LS., A/A

DST #1 (4322' - 4346')	
30" 45" - 25" - 90"	
IF: VAL: NO RETURN	
FF: NO BLEND: NO RETURN	
REC: 70' MUD	
VHP: 2271	FHP: 2202
IFP: 27-39	FFP: 42-60
LSIP: 1200	FSIP: 1199
BHT: 123	CHL: 800 (SYSTEM)

STRAP: 9.3 LONG TO BOARD
VIS: 66 WT: 9.3 WL: 10.4
CAL: 10.4 LCM: 2"

SH., BLACK CARB

SH., VARI-COLOR

LS., WHT, CRM LT GR. SING - CHALKY
FN-XLN, SLI-FSSL - TRC OF BLACK
DEAD OIL STN, NO FLUR, NO ODR

BKC
4582 (-1212)

SH., ABUND VARI-COLOR

SH., VARI-COLOR

LS., WHT, CRM, LT GR. SING - FN-XLN
SUB CHALKY, CRM-FRESH CHERT
NO SHOW

4400

MARMATON
4409 (-1239)

SH., VARI-COLOR

LS., CRM-TAN-SING / SLI-MOTT - V-FN-XLN
TO SUB CHALKY TRC OF BLACK GILSONITE
STN ON EDGES, NO FLUR NO ODR

SH., VARI-COLOR

LS., WHT, CRM - SING / MOTT - V-FN-XLN
SLI-FSSL, SLI-CHERT NO SHOW

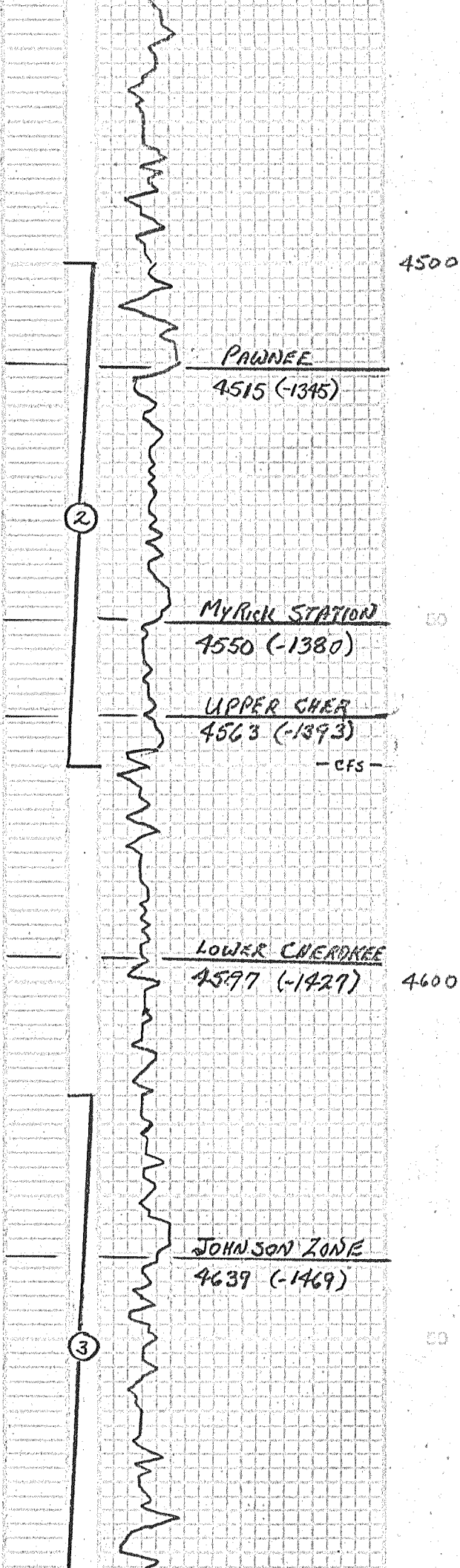
- CFS -

LS., CRM-TAN-SING - SUB CHALKY
CHERTY - GR. FRESH NO SHOW

SH., ABUND VARI-COLORED

SH., BLACK CARB

LS., CRM-SING-FN-XLN-SUB-CHALKY



LS., A)A.

LS., A)A W) VARI-COLORED SAND

4500

SH., BLACK CARB

LS., CRM-GRY-SING/MOTT-TRC OF LFO., NO ODOR SLI-FLUR

LS., CRM-GRY-SING To MOTT. ABUND FRESH SLI-FSSL & -DEAD OIL STN NO ODOR-NO FLUR.

DST # 2 (4500'-4576')
30"-20"-20"-20"
IF: SURF BLOW DIED IN 28" No Ret.
FF: No BLOW: No RETURN
REC: 5' MUD
INP: 2292 FNP: 2169
IFP: 16-20 FFP: 20-21
ISIP: 266 FSIP: 172
BHT: 121° CHL: 4800

LS., CRM-GRY-SING-MICRO-XLN, FSSL LARGE OIL-TRC OF V.LTFO NO ODOR BRIGHT WHITE FLUR-TRC OF BRN OIL, PAR GAS BUBBLES

SH., BLACK CARB

LS., CRM, LT GRY-SING/MOTT-V FN-XLN FRESH LT GRY CHERT-NO SHOW

Vis: 59 WT: 9.4 WL: 96
CHL: 4800 LCM: 24

LS., A)A SUB CHALKY TO CHALKY W) DEPTH-NO SHOW

LOWER CHERDREE

4597 (-1427)

4600

SH., BLACK CARB.

CR, WHT CRM GRY-SING-FN-XLN CHERT 2 SUB CHALKY-TRC OF P-FSSL PAR NO SHOW

SH., DK GRY TO VAR. COLOR

LS., GRY-SING DENSE XLN-NO SHOW

SH., BLACK SLI CARB, DK GRY ARGIL

DST # 3 (4616'-4684')
30"-45"-45"-90"
IF: 1/4" BLOW-NO RETURN
FF: No BLOW-NO RETURN
REC: 2' GD (5% GAS, 95% OIL) 63' OCM (5% OIL-95% M)
INP: 2448 FNP: 2385
IFP: 35-55 FFP: 58-72
ISIP: 426 FSIP: 423
BHT: 129° CHL: 4880

SH., DK GRY To VARI-COLOR

LS., CRM-GRY-FN-XLN, SLI-FSSL, SUB CHALKY-GSLEGO, STRONG SWEET ODR F-SCATT FLUR.

LS., CRM-GRY-SING-FN-XLN-SLI CHERT, SUB CHALKY-V-P-ODOR P-EDGE STN, P-FLUR-LOOKS TITE

LS., CRM-GRY-FN-XLN, SLI-INTER-XLN F-GS LFO, ABUND BRN OIL BEAD FLOATING IN FRAY-V-STRONG ODR GDS FLUR-SLI GRSSY Upon CRUSHING

LS., A)A.

SH., ABUND GRY-ARGIL.

JOHNSON ZONE

4639 (-1469)

3

SH. BLACK CARB

VIS: 59 WT: 9.4 WL: 10.4
CHL: 5400 LCM: 24

SH. ABUND VARI COLOR - TRC OF
BARREN FN-GRN SS CLUSTERS -
GLAUCONIOUS TO PYRITIC;

4700

SH, A7A. MUSTARD, GRN, PURPLE
ORANGE, BLACK & GRYS.

SH. & SLI SAND A7A - No SHOW

MISSISSIPPIAN

4715 (-1545)

LS, WHT CRM LT GRY - MICRO-NN
SUB CHALKY - STILL CARRY SH
A7A - No SHOW

LS, A7A SLI - ENERGY - FRESH No
SHOW

50

SH, VARI-COLOR

LS, WHT CRM GRY - SING - MICRO-VLA
CHALKY - No SHOW

LS, A7A - No SHOW

4800

LS, A7A - No SHOW - SLI SANDY

- RTD

RTD 4820' @ 4:30PM
7-18-12

50

50

DRILLING TIME
0 5 10 15

DEPTH

SAMPLE DESCRIPTION

REMARKS

ALLIED OIL & GAS SERVICES, LLC

066704

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Robley

DATE <i>2-11-12</i>	SEC. <i>26</i>	TWP. <i>10s</i>	RANGE <i>39W</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>Boyes</i>	WELL # <i>1-26</i>	LOCATION <i>monument 2nd 4th</i>			COUNTY <i>Thomas</i>		STATE <i>KS</i>
OLD OR NEW (Circle one)							

CONTRACTOR *W. Ted G* OWNER *Same*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/8* T.D. *308'*

casing SIZE *9 7/8* DEPTH *308'*

tubing SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

RES. MAX. MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *18000 BBL*

EQUIPMENT	
PUMP TRUCK	CEMENTER <i>Andrew</i>
	HELPER <i>Bone</i>
BULK TRUCK	DRIVER <i>Brandon</i>
	DRIVER

COMMON *185 sks* @ *Mud's 3006.25*

POZMIX @

GEL *4 sks* @ *21.25 95.00*

CHLORIDE *2 sks* @ *50.00 100.00*

ASC @

@

@

@

@

@

@

@

@

HANDLING *200.00/cu. yd* @ *0.10 400.00*

MILEAGE *2.25 hrs/vehicle* @ *9.129 20.74*

TOTAL *1804.79*

SERVICE	
DEPTH OF JOB	<i>308'</i>
PUMP TRUCK CHARGE	<i>112.500</i>
EXTRA FOOTAGE	@
MILEAGE <i>18 miles</i>	@ <i>2.00 186.00</i>
MANIFOLD	@
<i>light vehicle</i>	@ <i>4.00 22.00</i>
	@
TOTAL	<i>172.00</i>

CHARGE TO: *Stowison Exploration*

TREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
TOTAL	

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *W. Ted G*

SIGNATURE *W. Ted G*

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED OIL & GAS SERVICES, LLC 056244

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Orkeley

DATE	7-19-12	SEC.	26	TWP.	10	RANGE	34	ON LOCATION	800 Am	JOB START	4:30 PM	JOB FINISH	6:00 PM
LEASE	James	WELL #.	1-26	LOCATION				Monument 2w-4N-1w Sinto	COUNTY	Madison	STATE	KS.	
OLD ORNEY (Circle one)													

CONTRACTOR WWS-8 OWNER Same

TYPE OF JOB Production 2 Stage

HOLE SIZE 7 7/8 T.D. 4820'

CASING SIZE 4 1/2 DEPTH 4788'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SLOPE JOINT 24.85

CEMENT LEFT IN CSG. 2485

PERFS.

DISPLACEMENT 73.84

EQUIPMENT

Terry Heinrich

PUMP/TRUCK CEMENTER Darren Kocette

423-287 HELPER Tyler Flipse

BULK TRUCK DRIVER Brandon Wilkerson

704

BULK TRUCK DRIVER Ethan Glassman

540-287

CEMENT

AMOUNT ORDERED 212 yds ASC 10% salt 5" Gilsonite

281 Gal 650 yds Lite 1/4 lb Flo Seal

50 gal WFR-2

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC 210 SKS @ \$19.00 \$3990.00

ALW 650 SKS @ \$14.50 \$7425.00

Flo Seal 325 # @ \$2.72 \$871.50

Gilsonite 1050 # @ .82 \$734.50

WFR-2 500 gal @ \$1.32 \$665.00

HANDLING 1004 OF X @ \$2.10 \$2108.40

MILEAGE 41.53 X 18 X @ 2.25 \$1952.05

\$30.45 TOTAL \$1922.85

REMARKS:

Ran casing circulate mix 2 hrs. Flush mix 1st
using Displace Plug open DV Tool Circulate
side.

After 30 Hole 30 yds 550 Load Plug
mix Cement Displace w. Printer
Load Plug @ 1400' float lid Hold

Thank You

Plug hooked * SERVICE

DEPTH OF JOB 4758.24

PUMP/TRUCK CHAROB 2405.22

EXTRA FOOTAGE @

MILEAGE 18 @ \$7.40 \$136.00

MANIFOLD Head @ 200.00

18 LVM @ \$4.00 \$72.00

TOTAL \$2808.20

CHARGE TO: Stawson Exploration

STREET _____ CITY OK city STATE OK ZIP _____

PLUG & FLOAT EQUIPMENT

Weatherford 4 1/2

1 Guide Shoe @ \$192.00

1 Alfa Float Coller @ \$349.00

2 Baskets @ \$270.00 \$540.00

14 Centrifizers @ \$48.00 \$672.00

1 DV Tool @ \$3187.00

TOTAL \$14670.00

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) 1356.48

TOTAL CHARGES 27385.45

DISCOUNT 6047.08 IF PAID IN 30 DAYS

PRINTED NAME Radny Gonzalez
SIGNATURE Radny Gonzalez

Bid

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 20, 2012

Steve Slawson
Slawson Exploration Company, Inc.
204 N ROBINSON AVE STE 2300
OKLAHOMA CITY, OK 73102-6891

Re: ACO1
API 15-193-20854-00-00
James 1-26
NE/4 Sec.26-10S-34W
Thomas County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Steve Slawson