



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1091971
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1091971

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 131232

Invoice Date: May 16, 2012

Voice: (817) 546-7282

Page: 1

Fax: (817) 246-3361



Bill To:

Bach Oil Production
R. R. #1 Box 28
Phillipsburg, KS 67661

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	Billy #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	May 16, 2012	6/15/12

Quantity	Item	Description	Unit Price	Amount
90.00	MAT	Class A Common	16.25	1,462.50
60.00	MAT	Pozmix	8.50	510.00
3.00	MAT	Gel	21.25	63.75
3.00	MAT	Chloride	58.20	174.60
450.00	MAT	AMD Class A	23.55	10,597.50
2,250.00	MAT	Gilsonite	0.89	2,002.50
16.00	MAT	Salt	23.95	383.20
714.65	SER	Cubic Feet	2.10	1,500.75
3,122.13	SER	Ton Miles	2.35	7,337.00
1.00	SER	Production String	2,225.00	2,225.00
100.00	SER	Heavy Vehicle Mileage	7.00	700.00
100.00	SER	Light Vehicle Mileage	4.00	400.00
1.00	EQP	8 5/8 Float Shoe	381.00	381.00
5.00	EQP	8 5/8 Baskets	236.00	1,180.00
10.00	EQP	8 5/8 Centralizers	34.00	340.00
1.00	EQP	8 5/8 Latch Down Plug	194.00	194.00
1.00	CEMENTER	Glenn Ginther		
1.00	EQUIP OPER	Woody O'Neil		
1.00	EQUIP OPER	Robert Yakubovich		
1.00	OPER ASSIST	Cody Hoss		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 8421.46

ONLY IF PAID ON OR BEFORE

Jun 10, 2012

Subtotal	29,451.80
Sales Tax	1,175.66
Total Invoice Amount	30,627.46
Payment/Credit Applied	
TOTAL	30,627.46

ALLIED OIL & GAS SERVICES, LLC 056412

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell, KS.

DATE <i>5-16-2012</i>	SEC <i>34</i>	TWP. <i>1 S</i>	RANGE <i>19 W</i>	CALLED OUT	ON LOCATION	JOB START <i>2:00 PM</i>	JOB FINISH <i>2:30 PM</i>
LEASEE <i>Billy</i>	WELL # <i>1</i>	LOCATION <i>Speed Ks. N. Tatumy 36 8N</i>				COUNTY <i>Phillips</i>	STATE <i>Kansas</i>
OLD OR NEW (Circle one)		<i>2.4 IN 1/2 IN 1/2 IN</i>					

CONTRACTOR <i>MURFIN D&L Rig # 16</i>	OWNER
TYPE OF JOB <i>Production String LTD 3674</i>	
HOLE SIZE <i>7 7/8 RTD 3675</i>	CEMENT
CASING SIZE <i>5 1/2 New</i>	AMOUNT ORDERED <i>450 SX</i>
TUBING SIZE <i>2 3/8 Surface</i>	<i>AMD 561 issue SX</i>
DRILL PIPE DEPTH <i>234</i>	<i>150 SX @ 10% Salt 2 1/2 Gel 2.2 CC</i>
TOOL LATCH <i>Down Plug Assy</i>	DEPTH @ <i>3655</i>
PRES. MAX MINIMUM	COMMON <i>90 SX @ 16.25 1462.5</i>
MEAS. LINE SHOE JOINT <i>1.5, 14</i>	POZMIX <i>60 SX @ 8.50 510.00</i>
CEMENT LEFT IN CSG. <i>15 17</i>	GEL <i>3 SX @ 21.25 63.75</i>
PERFS.	CHLORIDE <i>3 SX @ 58.20 174.6</i>
DISPLACEMENT <i>85/BBL</i>	ASC @

EQUIPMENT	
PUMP TRUCK	CEMENTER <i>Glenn G.</i>
# <i>417</i>	HELPER <i>Woody O.</i>
BULK TRUCK	
# <i>483</i>	DRIVER <i>Robert Y.</i>
BULK TRUCK	
# <i>481</i>	DRIVER <i>Cody H.</i>

<i>AMD Cbs "A" 450 @ 23.55 10597.5</i>
<i>Gilsonite 2250 LBS @ .89 2002.5</i>
<i>SALT 16 SX @ 23.95 383.2</i>
<i>667</i>
HANDLING <i>718 Total SX @ 2.25 1500.75</i>
MILEAGE <i>60 Tow Mile @ 11.4 7337.00</i>
<i>66,700</i>
TOTAL <i>24031.80</i>

REMARKS:

USED
 Ran 86 joints of 17 # 56 case Set @ 3670'
 Received Circulation; Mix 405 SX AMD &
 150 SX @ 10, Clear-Line Release LATCH
 Down Plug, + Displace 85 BBL H₂O
 & Land @ 2000' Release Pressure &
 LATCH DN Plug (Held). Cement
 DID Circulate To Surface.
 15 SX @ Abuse Hole
 30 SX @ RAT Hole

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<i>2225.00</i>
EXTRA FOOTAGE @	
MILEAGE 100 Mile H/W M @ <i>7.00</i>	<i>700.00</i>
MANIFOLD @	
<i>100 L y M.E. @ 4.00</i>	<i>400.00</i>
TOTAL	<i>3325.00</i>

CHARGE TO: *Bach Oil Company*
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1- FLOAT Shoe @	<i>381.00</i>
5- BASKET'S @ <i>236.00</i>	<i>1180.00</i>
10- CENTRALIZERS @ <i>34</i>	<i>340.00</i>
1- LATCH Down Plug Assy @	<i>194.00</i>
TOTAL	<i>2095.00</i>

SALES TAX (If Any) *1053.10*
 TOTAL CHARGES *29451.80*
 DISCOUNT *20/50 8421.46* IF PAID IN 30 DAYS

PRINTED NAME *Dale Ferland*
 SIGNATURE *Dale Ferland*

BS
5-17-12

PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 131147
Invoice Date: May 12, 2012
Page: 1



Bill To:

Bach Oil Production
R. R. #1 Box 28
Phillipsburg, KS 67661

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	Billy #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	May 12, 2012	6/11/12

Quantity	Item	Description	Unit Price	Amount
170.00	MAT	Class A Common	16.25	2,762.50
3.00	MAT	Gel	21.25	63.75
6.00	MAT	Chloride	58.20	349.20
179.00	SER	Handling	2.25	402.75
17,900.00	SER	Drayage	0.11	1,969.00
1.00	SER	Surface	1,125.00	1,125.00
100.00	SER	Heavy Vehicle Mileage	7.00	700.00
100.00	SER	Light Vehicle Mileage	4.00	400.00
1.00	CEMENTER	Todd Milarch		
1.00	EQUIP OPER	Tony Pfannenstiel		
1.00	EQUIP OPER	Robert Yakubovich		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ **2475.14**

ONLY IF PAID ON OR BEFORE
Jun 6, 2012

Subtotal	7,772.20
Sales Tax	215.93
Total Invoice Amount	7,988.13
Payment/Credit Applied	
TOTAL	7,988.13

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

BACH OIL PRODUCTION

WELL: BILLY #1

LOC.: 400' FSL & 2190' FWL
SEC. 34-1-19W
PHILLIPS COUNTY, KANSAS
API: 15-147-20675-00-00

ELEVATION

KB: 2226
GL: 2221
LOG MEASURED
FROM: KB

SURFACE CASING

20# 8 5/8" Casing set @ 224 w/170 SX

PRODUCTION CASING

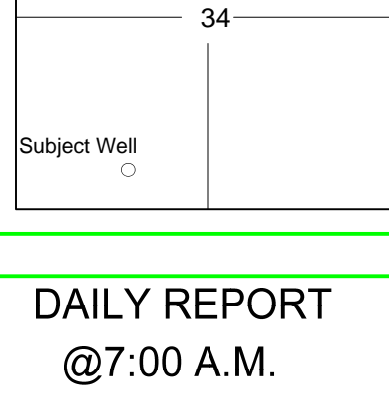
5 1/2" Casing set

WELL LOG SURVEYS

Compensated Density
Dual Induction
Micro/Sonic

ELECTRIC LOG TOPS

FORMATION	DEPTH	DATUM	POSITION
Stone Corral	1825	+401	+26
Base Stone Corral	1853	+373	+27
Topeka	3168	-942	+33
Heebner	3377	-1151	+33
Toronto	3405	-1179	+34
Lansing	3425	-1199	+31
Base Kansas City	3639	-1413	+38



REFERENCE WELL:

WJ Coppinger
Hartzog#1
NE NE NW
34-1-19W

REMARKS AND RECOMMENDATIONS

Production casing has been run to further test this well.

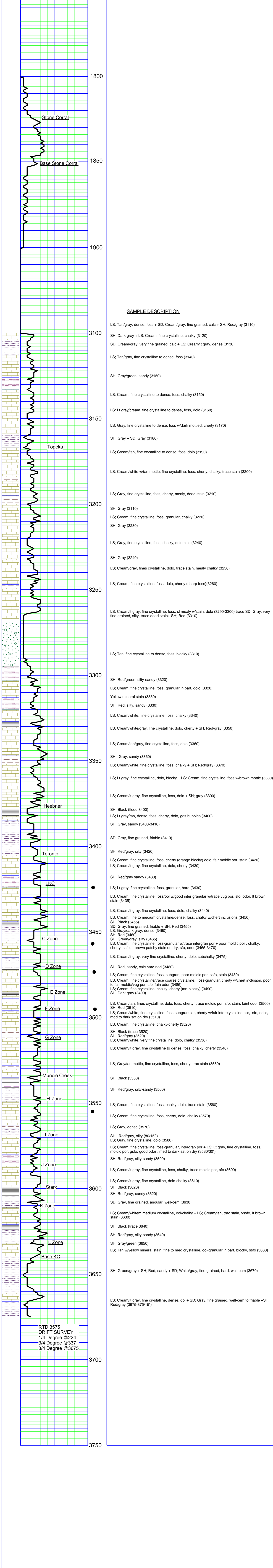
Respectfully submitted,

Robert J. Petersen
Robert J. Petersen

DAILY REPORT

@7:00 A.M.

05-12-12 MIRU/SPUD
05-13-12 800' Drilling
05-14-12 2710' Drilling
05-15-12 3375' Drilling
05-16-12 3675' RTD



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 28, 2012

Jason Bach
Bach, Jason dba Bach Oil Production
PO BOX 723
ALMA, NE 68920-0723

Re: ACO1
API 15-147-20675-00-00
Billy 1
SW/4 Sec.34-01S-19W
Phillips County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jason Bach