Confidentiality Requested: Yes No

## KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1092035

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

#### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
GG GSW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back         Conv. to GSW         Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled         Permit #:           Dual Completion         Permit #:	Dewatering method used:
SWD     Permit #:	Location of fluid disposal if hauled offsite:
ENHR         Permit #:	Location of huid disposal if natied offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Reached TD Recompletion Date of Recompletion Date	County: Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1092035
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sho	eets)	Yes No		0	on (Top), Depth ar		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	9		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-o	RECORD Ne		on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purpose:	Depth	Type of Cement	# Sacks Used		Type and P	ercent Additives	

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

 No
 (If No, skip questions 2 and 3)

 No
 (If No, skip question 3)

No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					ement Squeeze Record I of Material Used)	Depth			
TUBING RECORD:	Siz	ze:	Set At:		Packe	r At:	Liner R	un:	No	
Date of First, Resumed	l Producti	ion, SWD or ENHF	<b>}</b> .	Producing M	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF G	BAS:	_						PRODUCTION INTER	RVAL:
Vented Solo	J 🗌	Jsed on Lease		Open Hole	Perf.	Uually (Submit)	Comp.	Commingled (Submit ACO-4)		
(If vented, Su	bmit ACO	)-18.)		Other (Specify)		(Oublink)	,	(Submit ACC 4)		

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Frick 1-8
Doc ID	1092035

All Electric Logs Run

Dual Compensated Porosity Log
Borehole Compensated Sonic Log
Dual Induction Log
Sector Bond / Gamma CCL Log
Microresistivity Log

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Frick 1-8
Doc ID	1092035

Tops

Name	Тор	Datum
Anhydrite	2416	682
B/Anhydrite	2431	665
Topeka	3744	-641
Heebner	3976	-878
Toronto	3995	-896
Lansing	4025	-919
С	4080	-957
D	4119	-1008
F	4137	-1030
Muncie Creek	4202	-1103
н	4205	-1114
I	4244	-1144
J	4277	-1182
Stark Shale	4297	-1198
К	4301	-1201
ВКС	4384	-1282
Marmaton	4445	-1136
Altamont	4465	-1372
Pawnee	4513	-1419
Myrick Station	4556	-1459
Fort Scott	4571	-1472
Cherokee	4598	-1503
Johnson Zone	4645	-1545
Up Morrow Sand	4740	-1644

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Frick 1-8
Doc ID	1092035

Tops

Name	Тор	Datum
Missippian	4768	-1669



PO Box 93999

Southlake, TX 76092

(817) 546-7282 (817) 246-3361

#### Bill To:

Voice:

Fax:

Landmark Resources, Inc. 1616 S. Voss ST #150 Houston, TX 77057-1264

ONLY IF PAID ON OR BEFORE Aug 11, 2012

PAID AUG 6-2012 #41940

APPROVED AUG 0 6 2012

## INVOICE

Invoice Number: 131982 Invoice Date: Jul 17, 2012 1 Page:



Custor	ner ID	Well Name/# or Customer P.O.	Payment Terms			
Lar	ld	Frick #1-8		Net 30 Days		
Job Location		Camp Location	Service Date		Due Date	
KS1-	.02	Oakley	J	ul 17, 2012	8/16/12	
Quantity	Item	Description		Unit Price	Amount	
300.00	MAT	Class A Common		16.25	4,875.0	
200.00	MAT	Pozmix		8.50	1,700.0	
125.00	MAT	Flo Seal		2.70	337.5	
701.43	SER	Cubic Feet		2.10	1,473.0	
1,154.80	SER	Ton Mileage		2.35	2,713.7	
1.00	SER	Production - Top Stage			Definition of the second of th	
1.00	CEMENTER	Darren Racette				
1.00	EQUIP OPER	Tyler Flipse	-			
1.00	CEMENTER	Terry Heinrich				
1.00	OPER ASSIST	Adam Holcomb	20			
3				× .		
		6				
				<i>1</i> 1		
	14 (14)					
PRICES AR	E NET, PAYABLE	Subtotal	1	1	11,099.2	
DAYS FOLLO	WING DATE OF	Sales Tax	] ] >	673 • 02 +	573.7	
IVOICE. 1 1/.	2% CHARGED	Total Invoice Amount	2,	219.85-	11,673.0	
	IF ACCOUNT IS E DISCOUNT OF		0.00			
RRENT, TAK	E DISCOUNT OF	TOTAL		453·17*	11,673.0	
\$2219	85	JUINE		キノノ ・・・	11,0/3.0	

# ALLIED OIL & GAS SERVICES, LLC 056240 Federal Tex I.D.# 20-5975804

×. . t

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:
DATE A A A A A	CALLED OUT ON LOCATION JOB START, JOB FINISH PAL
LEASE WELLH 1-8 LOCATION 3322	COUNTY, STATE
OLD OR NEW (Circle one) $\frac{1}{2}5 - E \neq 5$ .	
CONTRACTOR Murfin #2	OWNER Same 1.02 8.7
HOLESIZE 778 T.D. 4906	CEMENT
CASING SIZE 4/2 DEPTH 24/12 TUBING SIZE DEPTH	AMOUNT ORDERED 620 SKS 2.1+2. 14 Flose
DRILL PIPE DEPTH	
TOOL DU DEPTH 24/16 PRES. MAX MINIMUM	and the set working and
MEAS. LINE SHOE JOINT	COMMON 300 5K3@ 16.25 4 4875 24 POZMIX 200 5K3 @48.50 7/700 23
CEMENT LEFT IN CSG.	GEL
PERFS. DISPLACEMENT 38.4/	CHLORIDE @
	ASC @
EQUIPMENT	<u>Eloson 125 4 a.72 4337,52</u>
PUMPTRUCK CEMENTER / Ricette +	@
# 123-281 HELPER Tyler Flipse 2	@
BULKTRUCK	
#386-310 DRIVER Terry Heinrich	@ @
#376-306 DRIVER Adam Holoomb 3	@
	HANDLING 701.43 × @ 2.19 \$147.3, @ MILEAGE 2882 × 40 × \$2.35 \$147.3 78
REMARKS:	6 d inter
Plug marse Hole 15 5Ks Cement	1154.80 TOTAL 11097.28
Plug Rat Hold . 30 5K3 Comant	SERVICE
Displace with water Land Plus @1500	
Coment Did Chreutofy,	DEPTH OF JOB       PUMP TRUCK CHARGE
	EXTRA FOOTAGE@
11 10.11	MILEAGE@
Thomas you	MANIFOLD@
	@ @
CHARGE TO: Land Mark RESOURCE 5	
STREET	TOTAL
and the second se	
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT
To: Allied Oil & Gas Services, LLC.	@
You are hereby requested to rent cementing equipment	@
and furnish cementer and helper(s) to assist owner or	@
contractor to do work as is listed. The above work was	
done to satisfaction and supervision of owner agent or	TOTAL
contractor. I have read and understand the "GENERAL	SALBS TAX (If Any) 573.73
TERMS AND CONDITIONS" listed on the reverse side.	$\frac{11}{200} \frac{11}{200} \frac{11}{200$
	TOTAL CHARGES 11,099.28 DISCOUNT 2219.85 IF PAID IN 30 DAYS
PRINTED NAME	DISCOUNT 12 1219:82 IF PAID IN 30 DAYS
SIGNATURE MAN alk 2~	



Voice: (817) 546-7282 Fax: (817) 246-3361

#### Bill To:

Landmark Resources, Inc. 1616 S. Voss ST #150 Houston, TX 77057-1264

## PAIDAUG 3 - 2012 #41740 60,694.37

APPROVED AUG 0 6 2012

## INVOICE

Invoice Number: 131981 Invoice Date: Jul 17, 2012 Page: 1



**Payment Terms** Well Name/# or Customer P.O. **Customer ID** Frick #1-8 Land Net 30 Days Job Location **Camp Location** Service Date Due Date Oakley KS1-02 Jul 17, 2012 8/16/12

Quantity	Item	Description	Unit Price	Amount
5.00	MAT	Gel	21.25	106.25
250.00	MAT	ASC	19.00	4,750.00
1,500.00	MAT	Gilsonite	0.89	1,335.00
24.00	MAT	Salt	23.95	574.80
500.00	MAT	Super Flush	1.27	635.00
339.72	SER	Cubic Feet	2.10	713.41
584.80	SER	Ton Mileage	2.35	1,374.28
1.00	SER	Production - Bottom Stage	2,405.00	2,405.00
40.00	SER	Pump Truck Mileage	7.00	280.00
1.00	SER	Manifold Head Rental	200.00	200.00
40.00	SER	Light Vehicle Mileage	4.00	160.00
1.00	EQP	4.5 Guide Shoe	192.00	192.00
1.00	EQP	4.5 AFU Insert	249.00	249.00
11.00	EQP	4.5 Centralizer	48.00	528.00
2.00	EQP	4.5 Basket	270.00	540.00
1.00	EQP	4.5 D V Tool	4,456.00	4,456.00
1.00	CEMENTER	Darren Racette		
1.00	EQUIP OPER	Tyler Flipse		
1.00	OPER ASSIST	Adam Holcomb	) n neen	
1.00	OPER ASSIST	Brandon Wilkinson		
1.00	CEMENTER	Terry Heinrich	a. A	19
			0 * *	
ALL DRICES AD	PENET DAVADU	Subtotal		18,498.74
	E NET, PAYABLE OWING DATE OF		19:608:12+	1,109.38
	/2% CHARGED	Total Invoice Amount	3,699.74-	19,608.12
/ THEREAFTER.	IF ACCOUNT IS			,

THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 369

ONLY IF PAID ON OR BEFORE Aug 11, 2012

	Oubtolar
1	Sales Tax
	Total Invoice Amount
1000	Payment/Credit Applied
	TOTAL

15,908.38\*

19,608.12

000

## ALLIED OIL & GAS SERVICES, LLC 056239 Federal Tax 1.D.# 20-5975804

REMITTO P.O. BOX 31

	SELL, KAI	NSAS 676			Σ.		SER	Orkley	,	
DATE 17-12	SEC. 8	TWP.	RANGE 33	C.	ALLED OUT	ONI	OCATION	JOB START	JOB FINIS	Pro
LEASErick	WELL#	1-8	LOCATION 83	+4	Hury Jok .	515	1/15	COUNTY SCOTT	STATE	
OLD OR NEW (CI	ircle one)		EN Sinte				12-		1 12-	Q '2
CONTRACTOR	murf	in the			OWNER S	me		1.02		0.
TYPE OF JOB P			(Bottom)	-	0111111(00)	11/6-				
HOLE SIZE 7	13.	T.D.			CEMENT					
CASING SIZE 4	12	DEI			AMOUNTOR	DERE	D.2505k	s ASC. 6"C	Silsonite	
TUBING SIZE		DEE			10% Self a	2%6	je/			
TOOL DVTO	01	DE	TH 24/16							
PRES. MAX			IMUM		COMMON			@		
MEAS. LINE			DEJOINT 21.9	6	POZMIX			@		1
CEMENT LEFT IN	ICSG. 2	1.40			GEL		_5 JR3	821.25	0106,2	3
PERFS. DISPLACEMENT	77.	51			CHLORIDE _			@	816	00
DISFLACEMENT					ASC Gilsonite.	ð.	505K3		\$ 1355	
	ĿŲU	IPMENT			Salt		211 5/3	@ <u></u>		
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	DRIVER	Adam	Histeomb .	3	C		200,1	@	31000	00
BULK TRUCK				1	Super Fly	5h_	500 401	@\$1,22	= (co);	=
1 347 1	DRIVER	Brandor	Wilkeson	2	HANDLING	3.39;	22 X	C# 210	17-713	Ľ.
386-310		Terry	Heinrick	1	MILEAGE				\$ 1.374.	25
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				1	AFU INSA	rt	er e	@	\$ 249.	00
To: Allied Oil & (	Jac Servic	O I I C		13	· Centreliz	ers		@\$4/8,00	\$ 528,4	202
You are hereby re			entino equinmen	, 2	Beskets			\$ 270 29.	\$ 540.	e
and furnish cemer				` /	- DV TOO	<u> </u>		@	44456.	
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lone to satisfactio									\$ 5965,	متحت 
contractor. I have						c 1 -	110	9.38		
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					SALES TAX (I TOTAL CHAR	OES_	18,49	18,17		<u> </u>
RINTED NAME			1		DISCOUNT		36.9	1.24 IF PAI	D IN 30 DA	YS
SIGNATURE		At	alker	/						
	6- 11-1							1		



Voice: (817) 546-7282 Fax: (817) 246-3361

Bill To:

Landmark Resources, Inc. 1616 S. Voss ST #150 Houston, TX 77057-1264

Aug 11, 2012

PAIDAUG 6-2012 #41940 60,696.37

INVOICE

Invoice Number: 131982 Invoice Date: Jul 17, 2012 Page: 1



APPROVED AUG 0 6 2012

Customer ID	Well Name/# or Customer P.O.	Payment Terms Net 30 Days	
Land	Frick #1-8		
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Jul 17, 2012	8/16/12

Quantity	Item	Description	10		Unit Price	Amount
300.00		Class A Common	and an	ang pang manakan ng pang	16.25	4,875.00
200.00	CONTRACTORISTICS IN CONTRACTOR	Pozmix			8.50	1,700.00
125.00		Flo Seal			2.70	337.50
701.43		Cubic Feet			2.10	1,473.00
1,154.80		Ton Mileage			2.35	2,713.78
	SER	Production - Top Stage				
1.00	ter and the second second	Darren Racette	t			
	EQUIP OPER	Tyler Flipse				
	CEMENTER	Terry Heinrich				
1.00	OPER ASSIST	Adam Holcomb				
		8				
596 K						
ALL PRICES ARE	NET PAYABLE	Subtotal				11,099.28
30 DAYS FOLLO	WING DATE OF	Sales Tax		11,	673 • 02+	573.74
INVOICE. 1 1/2		Total Invoice Amount			219.85-	11,673.02
THEREAFTER.	IF ACCOUNT IS E DISCOUNT OF		~ ~ ~	2		11,073.02
	- DISCOUNT OF	TOTAL	000	C	· 1 7 * B	
\$2219	.85	JOTAL		· 9 •	453·17*	11,673.02
ONLY IF PAID C						



SENT TO CHARK 7/23/12



Voice: (817) 546-7282 Fax: (817) 246-3361

#### Bill To:

Landmark Resources, Inc. 1616 S. Voss ST #150 Houston, TX 77057-1264

### Invoice Number: 131863 Invoice Date: Jul 8, 2012 Page: 1

21730



APPROVED JUL 2 3 2012

Custor	的复数形式地名加加多克和伦尔内德德特	Well Name/# or Customer P.O.	Payment To	erms	
Lar	or the method of the strength of the strengtho	Frick #1-8	Net 30 Da		
Job Lo	的现在分词 化化学学 化化学学 化化学学	Camp Location	Service Date	Due Date	
KS1-	-01	Oakley	Jul 8, 2012	8/7/12	
Quantity	Item	Description	Unit Price		
199.52 367.96 1.00 40.00 40.00 1.00 1.00	MAT SER SER SER SER	Class A Common Chloride Cubic Feet Ton Mileage Surface Pump Truck Mileage Light Vehicle Mileage Alan Ryan Wayne McGhghy Jeremy Sterger .IIII 31 2017 Hub56 K5364.94	16.25 58.20 2.10 2.35 1,125.00 7.00 4.00	Amount 3,087.50 407.40 418.99 864.71 1,125.00 280.00 160.00	
ALL PRICES ARE	NET, PAYABLE	Subtotal		6,343.60	
30 DAYS FOLLON INVOICE. 1 1/29	% CHARGED	Sales Tax		290.08	
THEREAFTER. IF	ACCOUNT IS	Total Invoice Amount		6,633.68	
CURRENT, TAKE		Payment/Credit Applied			
\$ 1248	. 72	TOTAL		6,633.68	
ONLY IF PAID ON Aug 2, 2	ORBEFORE	65;	364.96		



Bill To:

Voice: (817) 546-7282 Fax: (817) 246-3361

Landmark Resources, Inc. 1616 S. Voss ST #150 Houston, TX 77057-1264

## PAID AUG 3 - 2012

#41740

## INVOICE

Invoice Number: 131981 Invoice Date: Jul 17, 2012 Page: 1



## APPROVED AUG 0 6 2012

Customer ID	Well Name/# or Customer P.O.	Payment Terms		
Land	Frick #1-8	Net 30 Days		
Job Location	Camp Location	Service Date	Due Date	
KS1-02	Oakley	Jul 17, 2012	8/16/12	

Quantity	Item	Description	Unit Price	Amount
	MAT	Gel	21.25	106.25
250.00	MAT	ASC	19.00	4,750.00
1,500.00	MAT	Gilsonite	0.89	1,335.00
24.00	MAT	Salt	23.95	574.80
500.00	MAT	Super Flush	1.27	635.00
339.72	SER	Cubic Feet	2.10	713.41
584.80	SER	Ton Mileage	2.35	1,374.28
1.00	SER	Production - Bottom Stage	2,405.00	2,405.00
40.00	SER	Pump Truck Mileage	7.00	280.00
1.00	SER	Manifold Head Rental	200.00	200.00
40.00	SER	Light Vehicle Mileage	4.00	160.00
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11.00	EQP	4.5 Centralizer	48.00	528.00
2.00	EQP	4.5 Basket	270.00	540.00
1.00	EQP	4.5 D V Tool	4,456.00	4,456.00
1.00	CEMENTER	Darren Racette		
1.00	EQUIP OPER	Tyler Flipse		
1.00	OPER ASSIST	Adam Holcomb	0.0000	
1.00	OPER ASSIST	Brandon Wilkinson Ar		
1.00	CEMENTER	Terry Heinrich		
			0 * *	
ALL PRICES AR	E NET, PAYABLE	Subtotal		18,498.74
30 DAYS FOLL	DWING DATE OF	Sales Tax	19:608:12+	1,109.38
INVOICE. 1 1/	2% CHARGED	Total Invoice Amount	3,699.74-	19,608.12
/ THEREAFTER.	IF ACCOUNT IS		/ 0// /4	13,000.12

THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 3690 1.

ONLY IF PAID ON OR BEFORE Aug 11, 2012

Payment/Credit Applied TOTAL

000 15,908,38\*

19,608.12

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

October 04, 2012

Jeff Wood Landmark Resources, Inc. 1616 S VOSS RD STE 600 HOUSTON, TX 77057-2641

Re: ACO1 API 15-171-20886-00-00 Frick 1-8 NW/4 Sec.08-17S-33W Scott County, Kansas

**Dear Production Department:** 

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Jeff Wood