



1092069

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corporation**

100 South Main
Suite 200
Wichita, Kansas 67202+3735

ATTN: Max Lovely

Peters A Unit #1-18

18/18S/18W/Rush

Start Date: 2012.08.19 @ 01:40:00

End Date: 2012.08.19 @ 10:30:30

Job Ticket #: 17672 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.08.19 @ 10:53:36



DRILL STEM TEST REPORT

Trans Pacific Oil Corporation
 100 South Main
 Suite 200
 Wichita, Kansas 67202+3735
 ATTN: Max Lovely

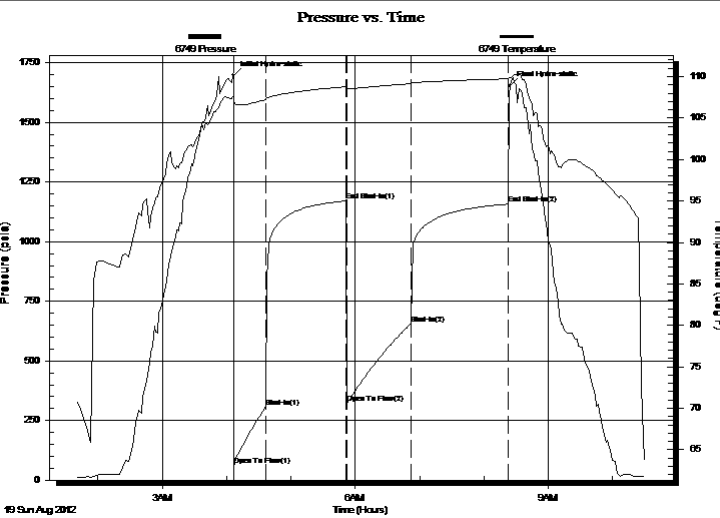
18/18S/18W/Rush
Peters A Unit #1-18
 Job Ticket: 17672 **DST#: 1**
 Test Start: 2012.08.19 @ 01:40:00

GENERAL INFORMATION:

Formation: **Lansing**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 04:07:00
 Time Test Ended: 10:30:30
 Interval: **3485.00 ft (KB) To 3505.00 ft (KB) (TVD)**
 Total Depth: 3505.00 ft (KB) (TVD)
 Hole Diameter: 7.80 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Ken Swinney
 Unit No: 3325 Great Bend/64
 Reference Elevations: 2073.00 ft (KB)
 2063.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 6749 Inside
 Press @ Run Depth: 656.77 psia @ 3501.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.08.19 End Date: 2012.08.19 Last Calib.: 2012.08.19
 Start Time: 01:40:00 End Time: 10:30:30 Time On Btm: 2012.08.19 @ 04:06:30
 Time Off Btm: 2012.08.19 @ 08:24:30

TEST COMMENT: 1ST Open 30 Minutes/Good blow /Blow built to bottom of bucket in 5 minutes
 1ST Shut In 75 Minutes/Blow back built to 2 inches
 2ND Open 60 Minutes/Good blow /Blow built to bottom of bucket in 6 1/2 minutes
 2ND Shut In 90 Minutes/Blow back built to 1/2 inch



PRESSURE SUMMARY			
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1697.76	107.47	Initial Hydro-static
1	62.04	106.94	Open To Flow (1)
30	307.41	107.23	Shut-In(1)
105	1170.89	108.78	End Shut-In(1)
106	323.56	108.55	Open To Flow (2)
166	656.77	109.14	Shut-In(2)
257	1157.50	109.74	End Shut-In(2)
258	1652.35	109.86	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
1260.00	Slightly muddy gassy water	16.58
0.00	Mud 1% Gas 4% Water 95%	0.00
0.00	Recovery Chlorides 94,000 ppm	0.00
0.00	Rec. Resist. .14 ohms @ 68 deg.	0.00

Gas Rates			
	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Trans Pacific Oil Corporation
 100 South Main
 Suite 200
 Wichita, Kansas 67202+3735
 ATTN: Max Lovely

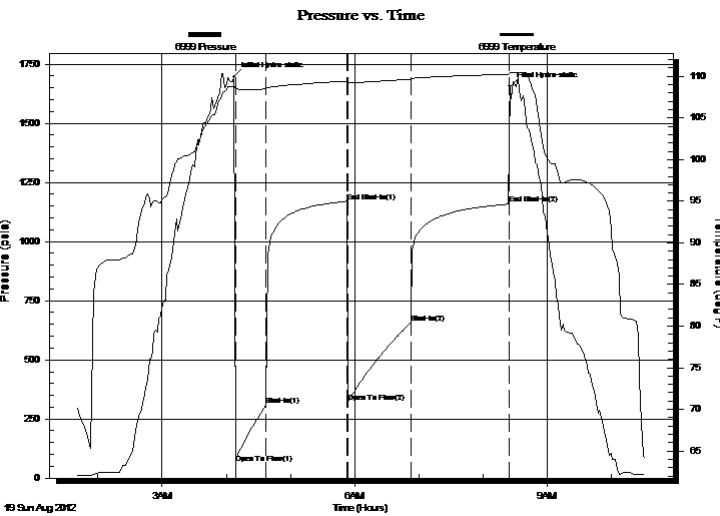
18/18S/18W/Rush
Peters A Unit #1-18
 Job Ticket: 17672 **DST#: 1**
 Test Start: 2012.08.19 @ 01:40:00

GENERAL INFORMATION:

Formation: **Lansing**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 04:07:00
 Time Test Ended: 10:30:30
 Interval: **3485.00 ft (KB) To 3505.00 ft (KB) (TVD)**
 Total Depth: 3505.00 ft (KB) (TVD)
 Hole Diameter: 7.80 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Ken Swinney
 Unit No: 3325 Great Bend/64
 Reference Elevations: 2073.00 ft (KB)
 2063.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 6999 Outside
 Press @ Run Depth: 1157.63 psia @ 3502.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.08.19 End Date: 2012.08.19 Last Calib.: 2012.08.19
 Start Time: 01:40:00 End Time: 10:31:30 Time On Btm: 2012.08.19 @ 04:07:30
 Time Off Btm: 2012.08.19 @ 08:25:30

TEST COMMENT: 1ST Open 30 Minutes/Good blow /Blow built to bottom of bucket in 5 minutes
 1ST Shut In 75 Mintues/Blow back built to 2 inches
 2ND Open 60 Minutes/Good blow /Blow built to bottom of bucket in 6 1/2 minutes
 2ND Shut In 90 Minutes/Blow back built to 1/2 inch



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1696.66	108.88	Initial Hydro-static
1	63.99	108.54	Open To Flow (1)
30	306.97	108.49	Shut-In(1)
106	1170.09	109.43	End Shut-In(1)
106	320.97	109.20	Open To Flow (2)
166	656.88	109.66	Shut-In(2)
257	1157.63	110.26	End Shut-In(2)
258	1655.54	110.40	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1260.00	Slightly muddy gassy water	16.58
0.00	Mud 1% Gas 4% Water 95%	0.00
0.00	Recovery Chlorides 94,000 ppm	0.00
0.00	Rec. Resist. .14 ohms @ 68 deg.	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corporation

18/18S/18W/Rush

100 South Main
Suite 200
Wichita, Kansas 67202+3735
ATTN: Max Lovely

Peters A Unit #1-18

Job Ticket: 17672

DST#: 1

Test Start: 2012.08.19 @ 01:40:00

Tool Information

Drill Pipe:	Length: 3374.00 ft	Diameter: 3.80 inches	Volume: 47.33 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose:	95000.00 lb
			<u>Total Volume: 47.92 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial	67000.00 lb
Depth to Top Packer:	3485.00 ft			Final	70000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	20.00 ft				
Tool Length:	40.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3470.00	
Hydraulic Tool	5.00			3475.00	
Packer	5.00			3480.00	20.00 Bottom Of Top Packer
Packer	5.00			3485.00	
Anchor	15.00			3500.00	
Recorder	1.00	6749	Inside	3501.00	
Recorder	1.00	6999	Outside	3502.00	
Bullnose	3.00			3505.00	20.00 Bottom Packers & Anchor

Total Tool Length: 40.00



DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corporation

18/18S/18W/Rush

100 South Main
Suite 200
Wichita, Kansas 67202+3735
ATTN: Max Lovely

Peters A Unit #1-18

Job Ticket: 17672

DST#: 1

Test Start: 2012.08.19 @ 01:40:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 41.00 sec/qt
Water Loss: 9.19 in³
Resistivity: ohm.m
Salinity: 5000.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psia

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1260.00	Slightly muddy gassy water	16.581
0.00	Mud 1% Gas 4% Water 95%	0.000
0.00	Recovery Chlorides 94,000 ppm	0.000
0.00	Rec. Resist. .14 ohms @ 68 deg.	0.000

Total Length: 1260.00 ft Total Volume: 16.581 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

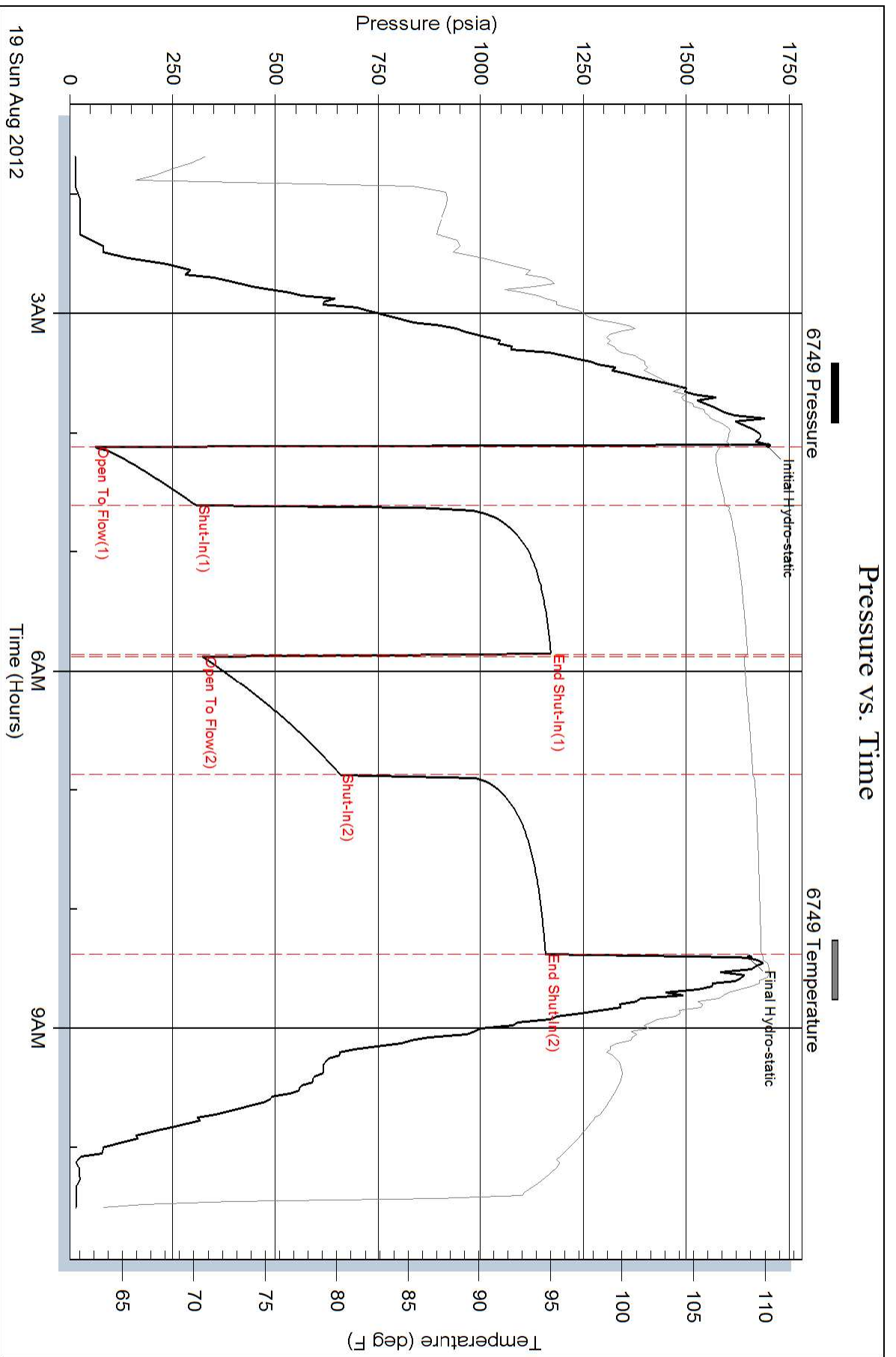
Serial #:

Laboratory Name:

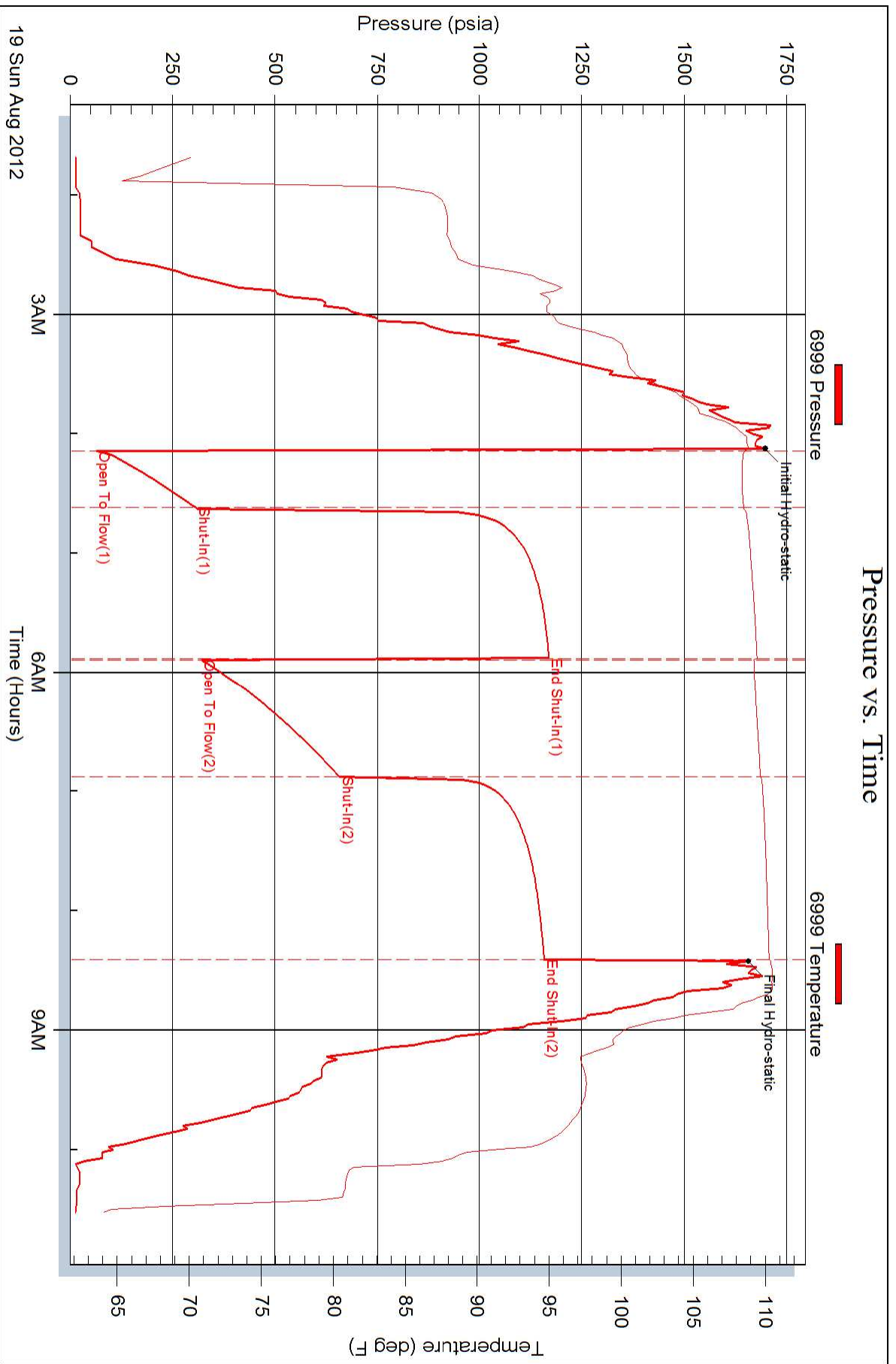
Laboratory Location:

Recovery Comments:

Pressure vs. Time



Pressure vs. Time



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 28, 2012

Glenna Lowe
Trans Pacific Oil Corporation
100 S MAIN STE 200
WICHITA, KS 67202-3735

Re: ACO1
API 15-165-21986-00-00
Peters 'A' Unit 1-18
NW/4 Sec.18-18S-18W
Rush County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Glenna Lowe

Well: Peters Unit A 1-18

STR: 18-18S-18W **Cty:** Rush

State: Kansas

Log Tops:

Anhydrite	1222'	(+851)	+1'
B/Anhydrite	1257'	(+816)	flat
Heebner	3421'	(-1348)	-4'
Lansing	3470'	(-1397)	-3'
BKC	3746'	(-1673)	-4'
Marmaton	3814'	(-1741)	-1'
Conglomerate	3830'	(-1757)	-1'
Arbuckle	3896'	(-1823)	-3
Total Depth	3940'	(-1867)	

WELDRIGHT'S REPORT

DRILLING TIME AND SAMPLE LOG

Trans Pacific Oil Corp.
#1-18 Peters Unit 'A'
Wildcat
2740' FSL, 2740' FEL
18 (WSE) **18** (FSL) **18W** (FEL)
Rush STATE **KS**
Pickrell Rig #1
8-13-12 (DATE) **8-21-12** (DATE)
3940 (WELL NO) **3941** (WELL NO)
3106 (WELL NO) **Chem** (TYPE)

ELEVATIONS
KB 2073
2063
 Measurements Are All From **KB**
CASING
 Gauge **8 5/8" @ 946'**
ELECTRICAL SURVEY
RAG : COMP W/D
DI SONIC

FORMATION TYPE AND STRUCTURAL POSITION

FORMATION	WELL TOP		STRUCTURAL POSITION	
	WELL TOP	WELL TOP	A	B
Anhydrite	1222	1222	851	850
Base Anhydrite	1254	1257	816	816
Heobner	3421	3421	-1348	-1344
Lansing	3470	3469	-1396	-1394
BKC	3744	3746	-1673	-1669
Marmaton	3817	3813	-1740	-1740
Unconf/Congl	3830	3832	-1759	-1756
Arbuckle	3897	3895	-1822	-1820

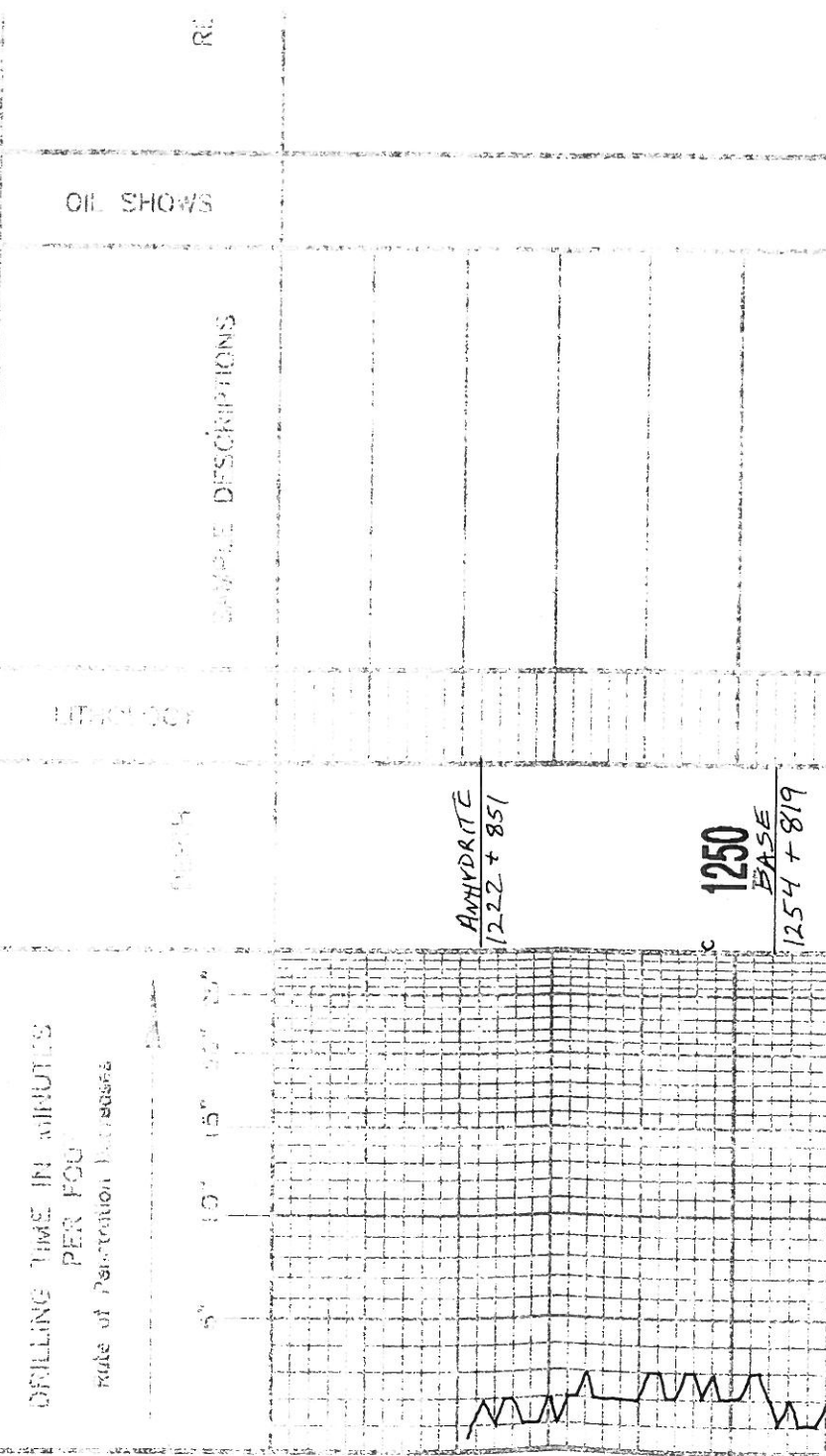
REFERENCE WELLS FOR STRUCTURE

Sunburst #1 Miller 'A5' NE SW SE 10-10-10W

REMARKS

LEGEND

- Anhydrite
- Salt
- Sandstone
- Shaly
- Dark shaly
- Limestone
- Grit
- Debris



ANHYDRITE
1222 + 851

1250
BASE
1254 + 819

3300

3400

HEEBNER
3421 - 1348

LANSING
3470 - 1397

GEO ON L
DRLG @ 331

LS, WHT, F, XTLN, V S HLY (FLOOD),
S → M HRD, G XTLN Ø, NS

LS, TAN, GRN, V F XTLN, SOFT, SL
CHERT, SL DMS, P Ø, NS

LS, A.A., INCR FOSS

LS, BRN/TAN, F XTLN, M HRD,
SL FOSS, P XTLN Ø, NS

LS, CRM, V F XTLN, V FOOLS, PCMT,
OOLS, SOFT, G Ø, NS

LS, A.A. Pcs SCT OOC

SH, BLK

SH, GRN / GRN

LS, WHT, F → M XTLN, S → M HRD,
FOSS, F Ø, NS
Pcs V F XTLN, DMS, TITE

SH, GRN

LS, WHT, CRM, F XTLN, M HRD, SL
FOSS P Ø, NS, SL DTY

DST # 134

30.7C

IF: 80B 5" 1

FF: 80B 6 1/2" 1

REC: 1260' SL

1 1/2 M, 4 1/2

FP: 62-307, 3

SIP: 1170-115

HP: 1697-16.

CHLOR 94,

SUR. 1110-1131
HP: 1697-165
CHLOR 94.1

STRAP 351
BOARD 351
SHORT

7:AM 8-19-26
DST #2
MUD CHE
VIS 57 WT
CHLOR 8.800
FILT 10.2

SH, GRY

LS, WHT, CRM, F XTLN, M HRD, SL FOSS P. NS, SL DTY

LS, WHT, CRM, VEXTLN, S. M HRD, CHLKY, P XTLN P. NS

LS, TAN, EXTLN, SCT LS FRAGS W/M V VUGY, LT FLUORSTNG, SHO GAS BBLS, G SL DULL YLLW FLUOR FO ON BRK, G GAS ON BRK, SL SWEET ODOR ON BRK, BRN + FEW VLT BRN OIL

LS, TAN, WHT, F XTLN, DMS, V HRD, V SL P OOC P. NS

SH, DK GRY

LS, WHT, CRM, VEXTLN, M HRD, V FEW FOSS, SCT CHLKY, NS

SH, M GRY, SL SLTY

LS, BRN, VEXTLN MATRIX, ABOV FOSS FRAGS + SCT OOL'S, V W CMT'D, V HRD, TITE, NS

LS, A.A., INC R OOL'S + SIZE

LS, WHT, F XTLN, SOFT, BATH, V OOC, FEW OOL W/M, PERM, G OOC P. NS

LS, A.A., Pcs V SOFT, G P. NS

LS, WHT, V F XTLN, DMS, SL FOSS W/M, HRD, NO APP P. NS

A.A.

SH, GRY, DK GRY

LS, WHT, F XTLN, HRD, V OOL, WELL CMT'D OOL'S, V P P. NS

LS, WHT, CRM, VEXTLN, DMS, HRD, TITE, NS

SH, GRN, GRY, DK GRY, SL SLTY

LS, WHT, TAN, F XTLN, Pcs W/SC CR5 CLR XTL'S W/M, HRD, NO APP P. NS

LS, WHT, V F XTLN, CHLKY, SOFT, NS

SH, GRN, BRN, BLK

LS, WHT, F XTLN, SOFT, SL CHLKY, Pcs, G OOC W P. NS

A.A.

SH, GRN, BRN, GRN/BRN

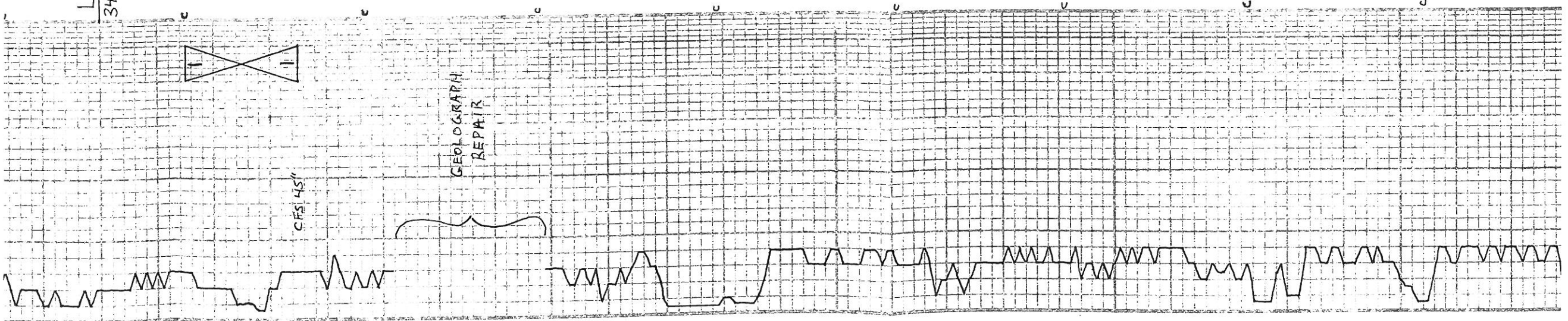
SH, GRY

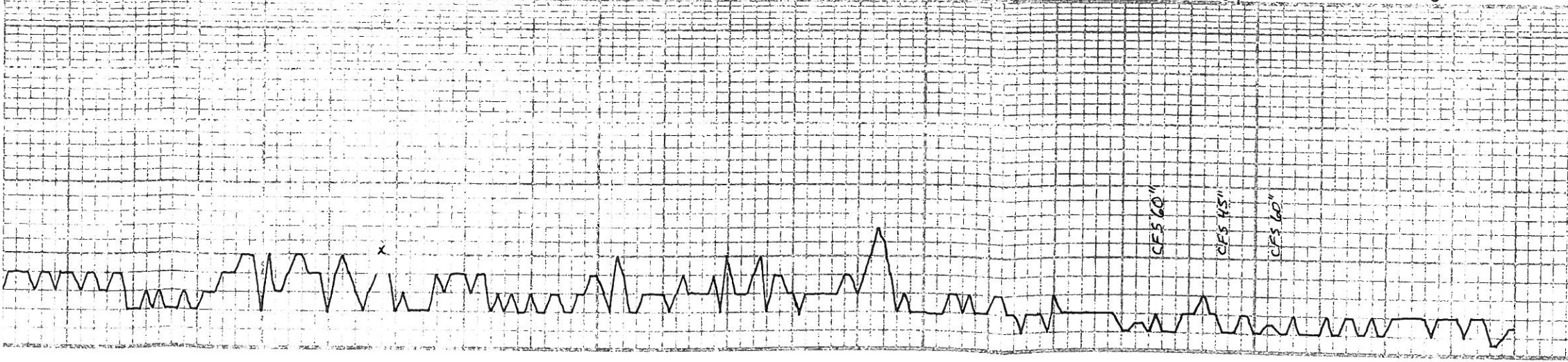
LANSING
3470 - 1397

3500
DEV 1/4"

3600

3700





BKC
3744-1671

3800

MARMATON
3817-1744

UNIFORMITY
3830-1757

ARBuckle
3900
3897-1824

SH, GRN, BRN, GRN/BRN	SH, GRY	LS, GRY, F XTLN, V FOSS, SOFT LG FOSS W/IN, PCS HRD, MS	SH, GRY	SH, GRY	CHT, PEACH, WHT, CRM	SH, GRY	LS, WHT, FXTLN, SOFT, BRITL, SL CHLKY, P XTLN Ø, MS	SH, GRY	LS, WHT, FXTLN, ØMS, V FEW FOSS, SCT CHT & CHLKY, MS	SH, GRY, BURG	SH, BLK, GRY, BURG	A.A.	LS, DOLO ITIC, GRY, BRN, FXTLN, ØMS, TITE, NO APP Ø, MS	SS, CLR, ORANGE, M → LG GRNS, FCMT'D, SCT UNCONSOL GRNS, GØ, SUBBRND, MS, SCT CHT	CHT, PEACH, WHT, CLR, OPAQ, FRESH, CONQ FRAC'D, MS	CHT, OPAQ, V OOL W/IN, VW CMT'D ØØLS, FRESH, TITE	SH, RED, SOFT	DOLO, WHT, CRS, GRMLR, V LG INT GRMLR Ø, SOFT, SL FRABLE PCS VW CMT'D, HRD	DOLO, WHT, CRS, XTLN, V ANG XTLN, G INT XTLN Ø, MS, HRD	CHT, REW, V GRMLR, F RE-CMT'D, G INT XTLN Ø, MS, V SHLY	DOLO, WHT, GRY, V F GRMLR, SUCR, SOFT, P Ø, MS	LOST CIRC 40" INTO CONDM HOLE FOR LOG.
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7:AM 8-20
DRLG,
MUD CI
VISSY u
CHLOR 6,50C
FILT 11.2

ALLIED OIL & GAS SERVICES, LLC 053771

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Clear Fork

Peters A Unit

DATE <u>8-14-12</u>	SEC. <u>15</u>	TWP. <u>18S</u>	RANGE <u>9E</u>	CALLED OUT	ON LOCATION	JOB START <u>17:00</u>	JOB FINISH <u>11:30 PM</u>
LEASE <u>Peters A Unit</u>	WELL# <u>1-15</u>	LOCATION <u>Rush Center, KS 3W 1/2N</u>	COUNTY <u>Rush</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)			<u>E into</u>			<u>1.01</u>	<u>6.3</u>

CONTRACTOR Pickwell Drilling Rig #1 OWNER _____

TYPE OF JOB Sub. face

HOLE SIZE 12 1/4 T.D. _____ CEMENT _____

CASING SIZE 4 5/8 DEPTH 948.44 AMOUNT ORDERED 65/35 67.921 34cc

TUBING SIZE _____ DEPTH _____ 1/4 C/O seal / 750 485 Class A 34cc

DRILL PIPE 4 1/2 DEPTH 24921

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON 396 @ 16.25 6,435.00

MEAS. LINE _____ SHOE JOINT _____ POZMIX 79 @ 8.50 671.50

CEMENT LEFT IN CSG. 42.68 GEL 17 @ 21.25 361.25

PERFS. _____ CHLORIDE 16 @ 58.20 931.20

DISPLACEMENT 57.69 bbls Freshwater ASC _____ @ _____

EQUIPMENT _____ @ 2.70 135.00

PUMP TRUCK CEMENTER Dustin Chambers 1 _____ @ _____

366 HELPER Josh Isaac 2 _____ @ _____

BULK TRUCK _____ @ _____

544-184 DRIVER Joel Monahan 2 _____ @ _____

BULK TRUCK _____ @ _____

_____ DRIVER _____ @ _____

HANDLING 529 @ 2.10 1,110.90

MILEAGE 22.94 x 34 x 2.35 1,832.91

TOTAL 11,477.76

REMARKS:

Present circulation with rig mud
run 10 bbls Freshwater ahead
mix 225 485 65/35 67.921 34cc 44ft
mix 750 485 Class A 34cc 24921
1/4 C/O Seal & Pelense plug
Displace 57.69 bbls
land plug pressure 600#
land plug time 11:30

779.96

SERVICE

DEPTH OF JOB 948

PUMP TRUCK CHARGE 1125.00

EXTRA FOOTAGE 648 @ .95 615.00

MILEAGE Hum 34 @ 7.00 238.00

MANIFOLD _____ @ _____

Hum 34 @ 4.00 136.00

TOTAL 2,114.00

CHARGE TO: Trans Pacific Oil Corp

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1 Rubber Plug @ 112.00 112.00

1 Baffle Plate @ 112.00 112.00

2 Baskets @ 478.00 956.00

_____ @ _____

_____ @ _____

TOTAL 1,180.00

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) 611.97

TOTAL CHARGES 14,772.36

DISCOUNT 25% 3,693.09

PRINTED NAME A Mike Kenn

SIGNATURE A Mike Kenn

Thank You!!

11079.27

RECEIVED

AUG 27 2012

BY _____

ALLIED OIL & GAS SERVICES, LLC 053775

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Circle Drive KS

DATE <u>6/21/12</u>	SEC. <u>16</u>	TWP. <u>16S</u>	RANGE <u>15W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>Part 11 Unit</u>	WELL# <u>1-16</u>		LOCATION <u>Brushcreek 3W 1/2N</u>			COUNTY <u>OS</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>Enso</u>			N/S	<u>1.23</u>

CONTRACTOR Protest Milling Co, LLC OWNER _____
 TYPE OF JOB Reper Plug
 HOLE SIZE 12 1/4" T.D. _____ CEMENT _____
 CASING SIZE 8 7/8" DEPTH _____ AMOUNT ORDERED 250 sbs 62% class
 TUBING SIZE _____ DEPTH _____ 107# 202 44# gel 1/2 1/4 1/8 - 500
 DRILL PIPE 4 1/2" DEPTH 3897 _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 0
 PERFS. _____
 DISPLACEMENT fresh water

COMMON	<u>150</u>	@	<u>16.25</u>	<u>2,437.50</u>
POZMIX	<u>100</u>	@	<u>8.50</u>	<u>850.00</u>
GEL	<u>9</u>	@	<u>21.25</u>	<u>191.25</u>
CHLORIDE		@		
ASC		@		
FLOSOLE	<u>63</u>	@	<u>2.70</u>	<u>170.10</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>269</u>	@	<u>2.10</u>	<u>564.90</u>
MILEAGE	<u>11.23 x 34 x</u>	@	<u>2.35</u>	<u>897.22</u>
TOTAL				<u>5,111.02</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Dustin Chambers</u>	
# <u>224</u>	HELPER <u>Enzo Campbell</u>	<u>3</u>
BULK TRUCK		
# <u>344-170</u>	DRIVER <u>Alton Chambers</u>	<u>3</u>
BULK TRUCK		
#	DRIVER	

REMARKS:

- Bill job with fly and
- 1.3597 - 50 sbs
- 2.1260 - 50 sbs
- 3.4920 - 50 sbs
- 4.4130 - 50 sbs
- 5.60 - 20 sbs
- fill 30 sbs
- fill 20 sbs plug down 4:30 PM

SERVICE

DEPTH OF JOB	<u>3897</u>	
PUMP TRUCK CHARGE		<u>1250.00</u>
EXTRA FOOTAGE		@
MILEAGE	<u>Hum 34</u>	@ <u>7.00</u> <u>238.00</u>
MANIFOLD	<u>Hum 34</u>	@ <u>4.00</u> <u>136.00</u>
		@
TOTAL		<u>11624.00</u>

CHARGE TO: Trans Pacific oil corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	_____
	@	_____
	@	_____
	@	_____
	@	_____
TOTAL		_____
SALES TAX (If Any)		<u>424.30</u>
TOTAL CHARGES		<u>60,735.02</u>
DISCOUNT		<u>30% 1,683.23</u>
		<u>5,051.27</u>

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.
 PRINTED NAME X Bobby Goreno
 SIGNATURE X Bobby Goreno
Thank you!!

RECEIVED

SEP 0 4 2012

BY _____