



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1092109  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1092109

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
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**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: \_\_\_\_\_

TIME ON: \_\_\_\_\_  
TIME OFF: \_\_\_\_\_

Company \_\_\_\_\_ Lease & Well No. \_\_\_\_\_  
Contractor \_\_\_\_\_ Charge to \_\_\_\_\_  
Elevation \_\_\_\_\_ Formation \_\_\_\_\_ Effective Pay \_\_\_\_\_ Ft. Ticket No. \_\_\_\_\_  
Date \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Range \_\_\_\_\_ W County \_\_\_\_\_ State **KANSAS**  
Test Approved By \_\_\_\_\_ Diamond Representative \_\_\_\_\_

Formation Test No. \_\_\_\_\_ Interval Tested from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Total Depth \_\_\_\_\_ ft.  
Packer Depth \_\_\_\_\_ ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth \_\_\_\_\_ ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.  
Bottom Recorder Depth (Outside) \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type \_\_\_\_\_ Viscosity \_\_\_\_\_ Drill Collar Length \_\_\_\_\_ ft. I.D. 2 1/4 in.  
Weight \_\_\_\_\_ Water Loss \_\_\_\_\_ cc. Weight Pipe Length \_\_\_\_\_ ft. I.D. 2 7/8 in.  
Chlorides \_\_\_\_\_ P.P.M. Drill Pipe Length \_\_\_\_\_ ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number \_\_\_\_\_ Test Tool Length \_\_\_\_\_ ft. Tool Size 3 1/2-IF in.  
Did Well Flow? \_\_\_\_\_ Reversed Out \_\_\_\_\_ Anchor Length \_\_\_\_\_ ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

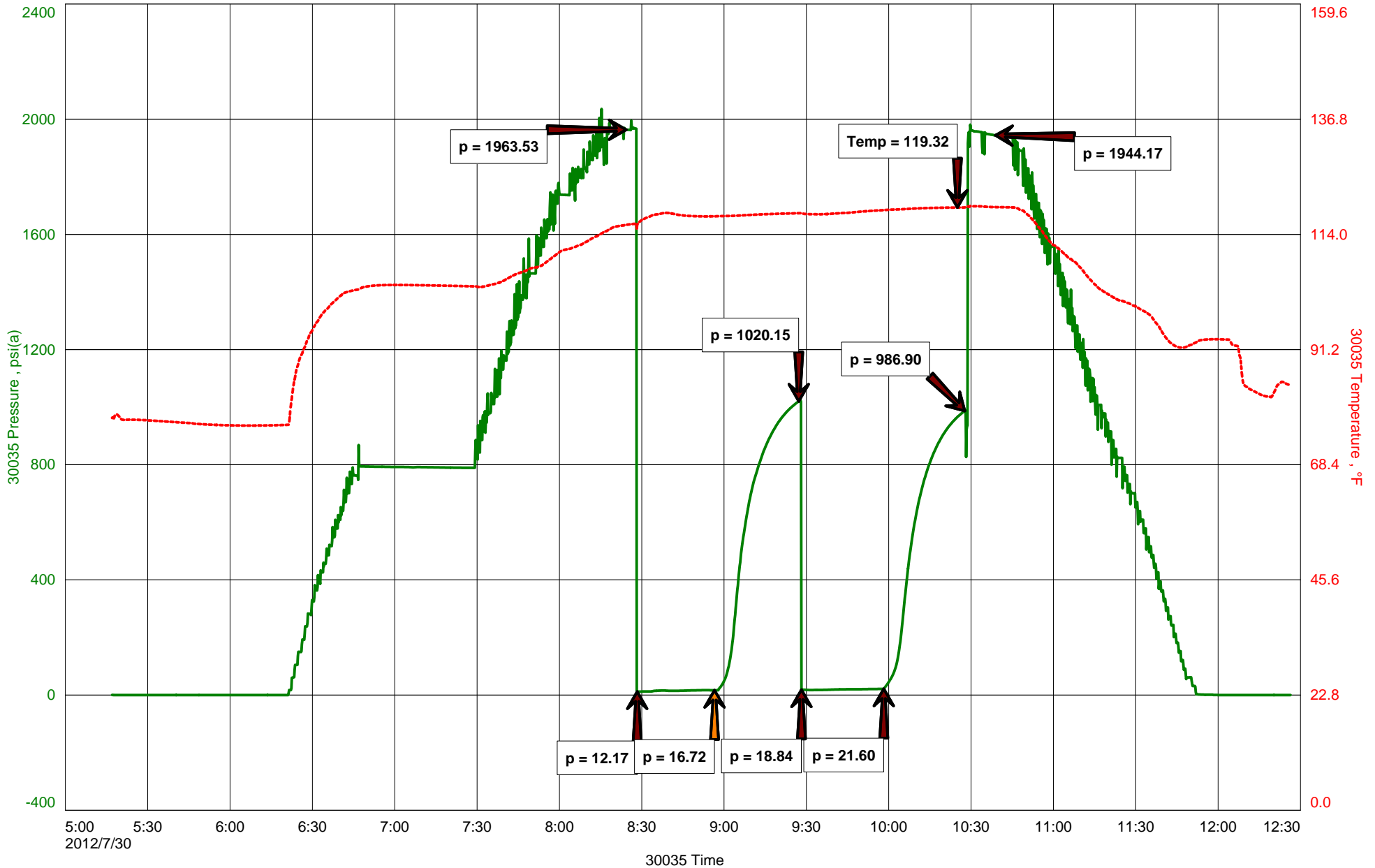
Blow: 1st Open: \_\_\_\_\_  
2nd Open: \_\_\_\_\_

Recovered _____ ft. of _____	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	

Time Set Packer(s) \_\_\_\_\_ A.M. P.M. Time Started Off Bottom \_\_\_\_\_ A.M. P.M. Maximum Temperature \_\_\_\_\_  
Initial Hydrostatic Pressure..... (A) \_\_\_\_\_ P.S.I.  
Initial Flow Period..... Minutes \_\_\_\_\_ (B) \_\_\_\_\_ P.S.I. to (C) \_\_\_\_\_ P.S.I.  
Initial Closed In Period..... Minutes \_\_\_\_\_ (D) \_\_\_\_\_ P.S.I.  
Final Flow Period..... Minutes \_\_\_\_\_ (E) \_\_\_\_\_ P.S.I. to (F) \_\_\_\_\_ P.S.I.  
Final Closed In Period..... Minutes \_\_\_\_\_ (G) \_\_\_\_\_ P.S.I.  
Final Hydrostatic Pressure..... (H) \_\_\_\_\_ P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

# Anderson Trust B Unit 1-23



# Diamond Testing

## General information Report

### General Information

**Company Name** Trans Pacific Oil Corp.

<b>Contact</b>	Glenna Lowe	<b>Job Number</b>	S0189
<b>Well Name</b>	Anderson Trust B Unit 1-23	<b>Representative</b>	Jacob McCallie
<b>Unique Well ID</b>	DST #1 Lansing 70' Zone 4040-4066'	<b>Well Operator</b>	Trans Pacific Oil Corp.
<b>Surface Location</b>	SEC 23-16S-27W Lane County	<b>Report Date</b>	2012/07/30
<b>Well License Number</b>		<b>Prepared By</b>	Jacob McCallie
<b>Field</b>	Broughton Southeast		
<b>Well Type</b>	Vertical		

<b>Test Type</b>	Drill Stem Test		
<b>Formation</b>	DST #1 Lansing 70' Zone 4040-4066'		
<b>Well Fluid Type</b>	01 Oil	<b>Start Test Time</b>	05:17:00
		<b>Final Test Time</b>	12:27:00
<b>Start Test Date</b>	2012/07/30		
<b>Final Test Date</b>	2012/07/30		
<b>Gauge Name</b>	30035		
<b>Gauge Serial Number</b>			

### Test Results

**RECOVERED:**  
30' SOS MUD 100% MUD  
30' TOTAL FLUID

**TOOL SAMPLE:**  
100% MUD



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: \_\_\_\_\_

TIME ON: \_\_\_\_\_  
TIME OFF: \_\_\_\_\_

Company \_\_\_\_\_ Lease & Well No. \_\_\_\_\_  
Contractor \_\_\_\_\_ Charge to \_\_\_\_\_  
Elevation \_\_\_\_\_ Formation \_\_\_\_\_ Effective Pay \_\_\_\_\_ Ft. Ticket No. \_\_\_\_\_  
Date \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Range \_\_\_\_\_ W County \_\_\_\_\_ State **KANSAS**  
Test Approved By \_\_\_\_\_ Diamond Representative \_\_\_\_\_

Formation Test No. \_\_\_\_\_ Interval Tested from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Total Depth \_\_\_\_\_ ft.  
Packer Depth \_\_\_\_\_ ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth \_\_\_\_\_ ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.  
Bottom Recorder Depth (Outside) \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type \_\_\_\_\_ Viscosity \_\_\_\_\_ Drill Collar Length \_\_\_\_\_ ft. I.D. 2 1/4 in.  
Weight \_\_\_\_\_ Water Loss \_\_\_\_\_ cc. Weight Pipe Length \_\_\_\_\_ ft. I.D. 2 7/8 in.  
Chlorides \_\_\_\_\_ P.P.M. Drill Pipe Length \_\_\_\_\_ ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number \_\_\_\_\_ Test Tool Length \_\_\_\_\_ ft. Tool Size 3 1/2-IF in.  
Did Well Flow? \_\_\_\_\_ Reversed Out \_\_\_\_\_ Anchor Length \_\_\_\_\_ ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: \_\_\_\_\_  
2nd Open: \_\_\_\_\_

Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	Total

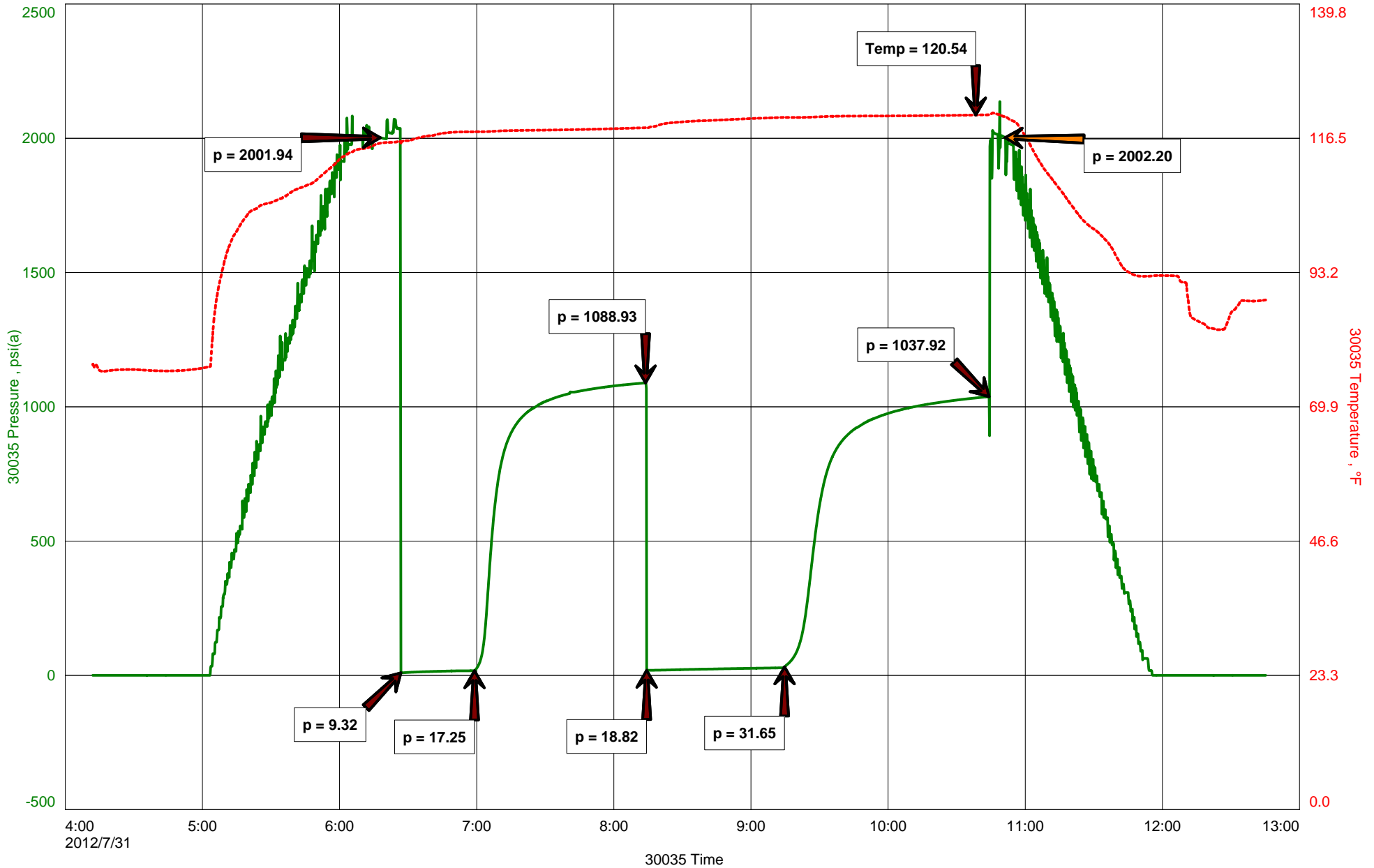
Time Set Packer(s) \_\_\_\_\_ A.M. P.M. Time Started Off Bottom \_\_\_\_\_ A.M. P.M. Maximum Temperature \_\_\_\_\_  
Initial Hydrostatic Pressure..... (A) \_\_\_\_\_ P.S.I.  
Initial Flow Period..... Minutes \_\_\_\_\_ (B) \_\_\_\_\_ P.S.I. to (C) \_\_\_\_\_ P.S.I.  
Initial Closed In Period..... Minutes \_\_\_\_\_ (D) \_\_\_\_\_ P.S.I.  
Final Flow Period..... Minutes \_\_\_\_\_ (E) \_\_\_\_\_ P.S.I. to (F) \_\_\_\_\_ P.S.I.  
Final Closed In Period..... Minutes \_\_\_\_\_ (G) \_\_\_\_\_ P.S.I.  
Final Hydrostatic Pressure..... (H) \_\_\_\_\_ P.S.I.

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Trans Pacific Oil Corp.  
DST #2 Lansing 140-160' 4122-4190'  
Start Test Date: 2012/07/31  
Final Test Date: 2012/07/31

Anderson Trust B Unit 1-23  
Formation: DST #2 Lansing 140-160' 4122-4190'  
Pool: Wildcat  
Job Number: S0190

# Anderson Trust B Unit 1-23



# Diamond Testing

## General information Report

### General Information

**Company Name** Trans Pacific Oil Corp.

<b>Contact</b>	Glenna Lowe	<b>Job Number</b>	S0190
<b>Well Name</b>	Anderson Trust B Unit 1-23	<b>Representative</b>	Jacob McCallie
<b>Unique Well ID</b>	DST #2 Lansing 140-160' 4122-4190'	<b>Well Operator</b>	Trans Pacific Oil Corp.
<b>Surface Location</b>	SEC 23-16S-27W Lane County	<b>Report Date</b>	2012/07/31
<b>Well License Number</b>		<b>Prepared By</b>	Jacob McCallie
<b>Field</b>	Broughton Southeast		
<b>Well Type</b>	Vertical		

<b>Test Type</b>	Drill Stem Test	<b>Start Test Time</b>	04:12:00
<b>Formation</b>	DST #2 Lansing 140-160' 4122-4190'	<b>Final Test Time</b>	12:46:00
<b>Well Fluid Type</b>	01 Oil		
<b>Start Test Date</b>	2012/07/31		
<b>Final Test Date</b>	2012/07/31		
<b>Gauge Name</b>	30035		
<b>Gauge Serial Number</b>			

### Test Results

#### RECOVERED:

28'	Mud Cut WTR	95% WTR	5% MUD
30'	Watery Mud	10% WTR	90% MUD
58'	TOTAL FLUID		

PH: 10

RW: .58 @ 95 degrees F

Chlorides: 14,000 ppm

#### TOOL SAMPLE:

48% WTR 52% MUD





**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: \_\_\_\_\_

TIME ON: \_\_\_\_\_  
TIME OFF: \_\_\_\_\_

Company \_\_\_\_\_ Lease & Well No. \_\_\_\_\_  
Contractor \_\_\_\_\_ Charge to \_\_\_\_\_  
Elevation \_\_\_\_\_ Formation \_\_\_\_\_ Effective Pay \_\_\_\_\_ Ft. Ticket No. \_\_\_\_\_  
Date \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Range \_\_\_\_\_ W County \_\_\_\_\_ State **KANSAS**  
Test Approved By \_\_\_\_\_ Diamond Representative \_\_\_\_\_

Formation Test No. \_\_\_\_\_ Interval Tested from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Total Depth \_\_\_\_\_ ft.  
Packer Depth \_\_\_\_\_ ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth \_\_\_\_\_ ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.  
Bottom Recorder Depth (Outside) \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type \_\_\_\_\_ Viscosity \_\_\_\_\_ Drill Collar Length \_\_\_\_\_ ft. I.D. 2 1/4 in.  
Weight \_\_\_\_\_ Water Loss \_\_\_\_\_ cc. Weight Pipe Length \_\_\_\_\_ ft. I.D. 2 7/8 in.  
Chlorides \_\_\_\_\_ P.P.M. Drill Pipe Length \_\_\_\_\_ ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number \_\_\_\_\_ Test Tool Length \_\_\_\_\_ ft. Tool Size 3 1/2-IF in.  
Did Well Flow? \_\_\_\_\_ Reversed Out \_\_\_\_\_ Anchor Length \_\_\_\_\_ ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: \_\_\_\_\_  
2nd Open: \_\_\_\_\_

Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	Total

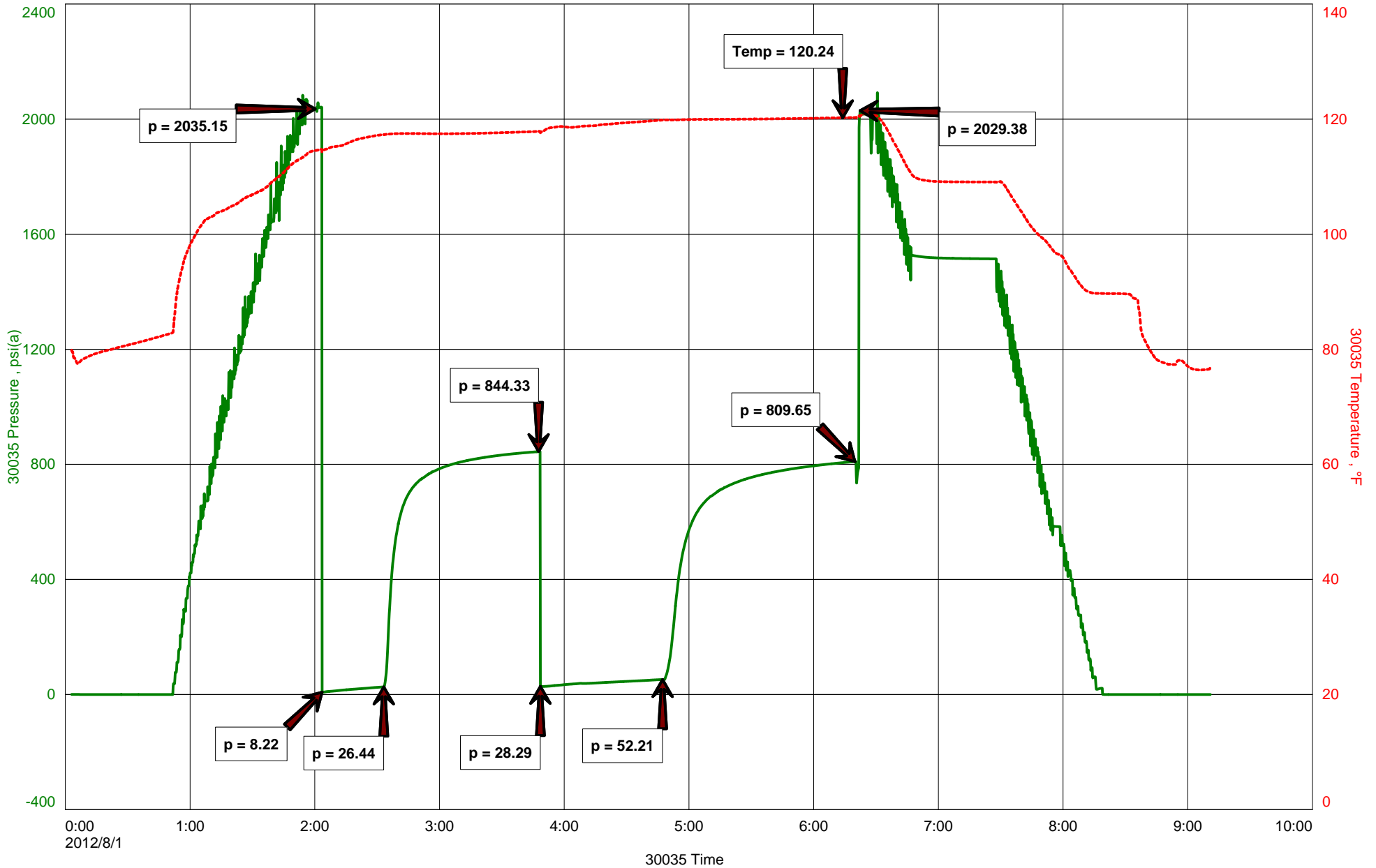
Time Set Packer(s) \_\_\_\_\_ A.M. P.M. Time Started Off Bottom \_\_\_\_\_ A.M. P.M. Maximum Temperature \_\_\_\_\_  
Initial Hydrostatic Pressure..... (A) \_\_\_\_\_ P.S.I.  
Initial Flow Period..... Minutes \_\_\_\_\_ (B) \_\_\_\_\_ P.S.I. to (C) \_\_\_\_\_ P.S.I.  
Initial Closed In Period..... Minutes \_\_\_\_\_ (D) \_\_\_\_\_ P.S.I.  
Final Flow Period..... Minutes \_\_\_\_\_ (E) \_\_\_\_\_ P.S.I. to (F) \_\_\_\_\_ P.S.I.  
Final Closed In Period..... Minutes \_\_\_\_\_ (G) \_\_\_\_\_ P.S.I.  
Final Hydrostatic Pressure..... (H) \_\_\_\_\_ P.S.I.

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Trans Pacific Oil Corp.  
DST #3 Lansing 180-200' Zone 4186-4244'  
Start Test Date: 2012/08/01  
Final Test Date: 2012/08/01

Anderson Trust B Unit 1-23  
Formation: DST #3 Lansing 180-200' Zone 4186-4244'  
Pool: Wildcat  
Job Number: S0191

# Anderson Trust B Unit 1-23



# Diamond Testing

## General information Report

### General Information

**Company Name** Trans Pacific Oil Corp.

**Contact**

Glenna Lowe

**Well Name**

Anderson Trust B Unit 1-23

**Job Number**

S0191

**Unique Well ID**

DST #3 Lansing 180-200' Zone 4186-4244'

**Representative**

Jacob McCallie

**Surface Location**

SEC 23-16S-27W Lane County

**Well Operator**

Trans Pacific Oil Corp

**Well License Number**

**Report Date**

2012/08/01

**Field**

Broughton Southeast

**Prepared By**

Jacob McCallie

**Well Type**

Vertical

**Test Type**

Drill Stem Test

**Formation**

DST #3 Lansing 180-200' Zone 4186-4244'

**Well Fluid Type**

06 Water

**Start Test Time**

00:03:00

**Start Test Date**

2012/08/01

**Final Test Time**

09:12:00

**Final Test Date**

2012/08/01

**Gauge Name**

30035

**Gauge Serial Number**

### Test Results

**RECOVERED:**

103'

Muddy WTR

85% WTR 15% MUD

103'

TOTAL FLUID

**PH: 9**

**RW: .34 @ 81 degrees F**

**Chlorides: 19,000 ppm**

**TOOL SAMPLE:**

37% WTR 63% MUD



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: \_\_\_\_\_

TIME ON: \_\_\_\_\_  
TIME OFF: \_\_\_\_\_

Company \_\_\_\_\_ Lease & Well No. \_\_\_\_\_  
Contractor \_\_\_\_\_ Charge to \_\_\_\_\_  
Elevation \_\_\_\_\_ Formation \_\_\_\_\_ Effective Pay \_\_\_\_\_ Ft. Ticket No. \_\_\_\_\_  
Date \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Range \_\_\_\_\_ W County \_\_\_\_\_ State **KANSAS**  
Test Approved By \_\_\_\_\_ Diamond Representative \_\_\_\_\_

Formation Test No. \_\_\_\_\_ Interval Tested from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Total Depth \_\_\_\_\_ ft.  
Packer Depth \_\_\_\_\_ ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth \_\_\_\_\_ ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.  
Bottom Recorder Depth (Outside) \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type \_\_\_\_\_ Viscosity \_\_\_\_\_ Drill Collar Length \_\_\_\_\_ ft. I.D. 2 1/4 in.  
Weight \_\_\_\_\_ Water Loss \_\_\_\_\_ cc. Weight Pipe Length \_\_\_\_\_ ft. I.D. 2 7/8 in.  
Chlorides \_\_\_\_\_ P.P.M. Drill Pipe Length \_\_\_\_\_ ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number \_\_\_\_\_ Test Tool Length \_\_\_\_\_ ft. Tool Size 3 1/2-IF in.  
Did Well Flow? \_\_\_\_\_ Reversed Out \_\_\_\_\_ Anchor Length \_\_\_\_\_ ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: \_\_\_\_\_  
2nd Open: \_\_\_\_\_

Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	Total

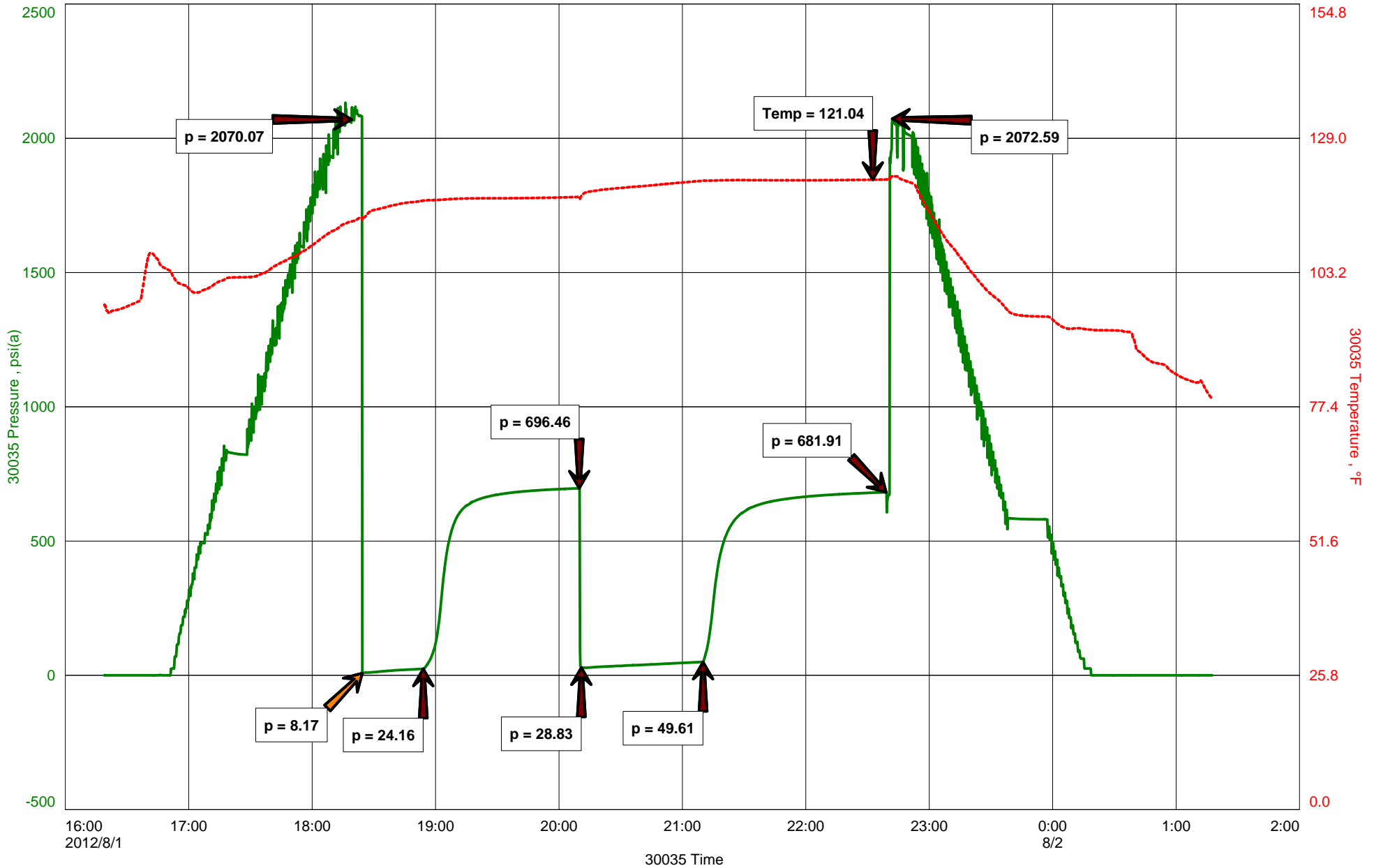
Time Set Packer(s) \_\_\_\_\_ A.M. P.M. Time Started Off Bottom \_\_\_\_\_ A.M. P.M. Maximum Temperature \_\_\_\_\_  
Initial Hydrostatic Pressure..... (A) \_\_\_\_\_ P.S.I.  
Initial Flow Period..... Minutes \_\_\_\_\_ (B) \_\_\_\_\_ P.S.I. to (C) \_\_\_\_\_ P.S.I.  
Initial Closed In Period..... Minutes \_\_\_\_\_ (D) \_\_\_\_\_ P.S.I.  
Final Flow Period..... Minutes \_\_\_\_\_ (E) \_\_\_\_\_ P.S.I. to (F) \_\_\_\_\_ P.S.I.  
Final Closed In Period..... Minutes \_\_\_\_\_ (G) \_\_\_\_\_ P.S.I.  
Final Hydrostatic Pressure..... (H) \_\_\_\_\_ P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Corp  
DST #4 Lansing 220' Zone 4246-4270'  
Start Test Date: 2012/08/01  
Final Test Date: 2012/08/02

Anderson Trust B Unit 1-23  
Formation: DST #4 Lansing 220' Zone 4246-4270'  
Pool: Wildcat  
Job Number: S0192

# Anderson Trust B Unit 1-23



# Diamond Testing

## General information Report

### General Information

**Company Name** Trans Pacific Oil Corp

<b>Contact</b>	Glenna Lowe	<b>Job Number</b>	S0192
<b>Well Name</b>	Anderson Trust B Unit 1-23	<b>Representative</b>	Jacob McCallie
<b>Unique Well ID</b>	DST #4 Lansing 220' Zone 4246-4270'	<b>Well Operator</b>	Trans Pacific Oil Corp
<b>Surface Location</b>	SEC 23-16S-27W Lane County	<b>Report Date</b>	2012/08/02
<b>Well License Number</b>		<b>Prepared By</b>	Jacob McCallie
<b>Field</b>	Broughton Southeast		
<b>Well Type</b>	Vertical		

<b>Test Type</b>	Drill Stem Test		
<b>Formation</b>	DST #4 Lansing 220' Zone 4246-4270'		
<b>Well Fluid Type</b>	01 Oil	<b>Start Test Time</b>	16:19:00
		<b>Final Test Time</b>	01:20:00
<b>Start Test Date</b>	2012/08/01		
<b>Final Test Date</b>	2012/08/02		
<b>Gauge Name</b>	30035		
<b>Gauge Serial Number</b>			

### Test Results

#### RECOVERED:

772'	GIP	100% OIL	GRAVITY: 39 @ 60 degrees F
15'	CO	5% Gas 50% Oil 45% Mud	
95'	Gas Cut Muddy Oil		
110'	TOTAL FLUID		

#### TOOL SAMPLE:

60% OIL 40% MUD

# ALLIED OIL & GAS SERVICES, LLC 053757

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Crestwood KS

DATE <u>7-24-12</u>	SEC. <u>23</u>	TWP. <u>16</u>	RANGE <u>2.7</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00 PM</u>	JOB FINISH <u>5:00 PM</u>
Anderson LEASE <u>B. v. n/r</u>	WELL # <u>1-23</u>	LOCATION <u>UTKOKS 5 1/2 N</u>	W. I. N. T. O.			COUNTY <u>Lone</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)						<u>1.01</u>	<u>1.03</u>

CONTRACTOR Duke Drilling Rig #24 OWNER \_\_\_\_\_

TYPE OF JOB Surface

HOLE SIZE 12" M T.D. \_\_\_\_\_

CASING SIZE 4 5/8 DEPTH 223.57

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15 ft

PERFS. \_\_\_\_\_

DISPLACEMENT 13.28 bbls Fresh water

EQUIPMENT

PUMP TRUCK CEMENTER Dustin Chambers

# 398 HELPER K/KO (TWS)

BULK TRUCK \_\_\_\_\_

# 364 DRIVER B/I/I (TWS)

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Break circulation with Rig fluid  
Pump 5 bbls Fresh water ahead  
mix 150 sks Class A 3cc 2% gel  
Plug Down Release Plug  
Displace 13.28 bbls Fresh water  
Plugs in  
Cement disp. correct here  
Plug Down 4:30

CEMENT AMOUNT ORDERED 150 sks class A

340cc 2.5% gel

COMMON 150 @ 16.25 2,437.50

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL 3 @ 21.25 63.75

CHLORIDE 5 @ 58.20 291.00

ASC \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING 162.09 @ \_\_\_\_\_ 340.38

~~158.43~~ @ 2.10 231.80

MILEAGE 7.4 X 35 X 2.35 608.65

259 TOTAL 3,732.70

3,741.28

SERVICE

DEPTH OF JOB 223.57

PUMP TRUCK CHARGE \_\_\_\_\_ 102.50

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 11 VM 35 @ 7.00 245.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

1 VM 35 @ 4.00 140.00

\_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: Trans Packer Oil Co

STREET \_\_\_\_\_

TOTAL \$ 1510.00

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

1 hard plug @ 92.00 92.00 T

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 92.00

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) 181.70

TOTAL CHARGES 5,334.70 5,343.28

DISCOUNT 25% 1,333.68 IF PAID IN 30 DAYS

\$4,001.02 \$4,007.46

PRINTED NAME X Rich Wheeler

SIGNATURE X Rich Wheeler

Thank You!!

RECEIVED

BY \_\_\_\_\_

**JOB LOG**

**SWIFT Services, Inc.**

DATE 8-4-2012 PAGE NO. 1/1

CUSTOMER Trans Pacific Oil Co WELL NO. B#1-23 LEASE Anderson Trust Unit JOB TYPE Long string TICKET NO. 23087

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1:00							Called out
	2:00							On Location w/ float equip mtd
								Rig laying down collars
	3:30							Start 4 1/2" Csg. (42 ft shoe jt)
	3:00							Trks on location
								Insert float shoe & Latchdown baffle on <sup>SI</sup> jt.
								Centralizers on 1, 2, 3, 5, 7, 8, 9, 11, 13, 54, 61
								Cement Baskets on Jt # 11, 59
								Port collar on Jt # 60 approx 2076 ft
	05:15							Csg km bottom (4603 ft) baffle at 456 ft
	05:20							Hook up & circulate
	05:50							Done circulating
	06:00							Start cmt Job
	06:32	4	12				400	500 gal Mud fluid
	06:35	4	20				400	2 gal liquid KCl for 20 bbl KCl space
	06:40						400	mix cmt 225 sk
	06:45							plug rathole
	06:55	5	55				0	Done mixing cmt
	07:00							Wash out pump & lines
	07:12	6	0				0	Start displacement
	07:25	6	73				900 900	Done w/ displacement
	07:26						1500 1500	Landed plug at 1500 PSI
	07:30						0 0	Released pressure - Float held
								Washed up trk
								Racked up Trks
								Job completed
								Thank you
								Lee
								Trk # 113
								Trk # 309
								T. Fuchs
								Brian Ferrell
								Doug Harris

**RECEIVED**

**AUG 09 2012**

BY \_\_\_\_\_



**Well:** Anderson Trust B Unit 1-23

**STR:** 23-16S-27W

**Cty:** Lane **State:** Kansas

Log Tops:

Anhydrite	2101' (+ 591) -5'
B/Anhydrite	2132' (+ 560) -6'
Heebner	3939' (-1247) -11'
Lansing	3978' (-1286) -13'
Stark	4221' (-1529) -12'
BKC	4286' (-1594) -10'
Ft. Scott	4473' (-1781) -5'
Cherokee Lime	4502' (-1810) -5'
Mississippi	4575' (-1883) -1'
RTD	4630' (-1938)

# GEOLOGIST'S REPORT

ORIENTED AND SAMPLED

COMPANY **TRANS PACIFIC Oil Corp.**

ELEVATIONS

WELL **Anderson Trust B Unit #1-23**

2692

3300' FSL 100' FEL

2683

23 16 S 27 W

Lane Ks

KB

DUKE RIG #4

8 5/8" @

7/24/12 8/3/12

4 1/2"

4630 4640

GEOMETRICAL SURVEY

3700 Chem

Dual Comp Den

3820

RTD

3700

RTD

3820

RTD

3700

RTD

Michael R. Kidwell

Anhydrite  
B1 Anhydrite  
Hoebner  
Lansing  
Stark Sh  
Bike  
Pt. Scott  
Ck LS  
Miss Dolo

2101 +591  
2132 +560  
3939 -1247  
3978 -1286  
4221 -1529  
4297 -1595  
4474 -1782  
4503 -1811  
4575 -1883

3931  
3968  
4208  
4280  
4465  
4496  
4568

23

REMARKS

LEGEND



SCALE 1" = 100'

CORRECTION TIME IN MINUTES PER FOOT  
Rate of penetration (RPM)

DEPTH

2090

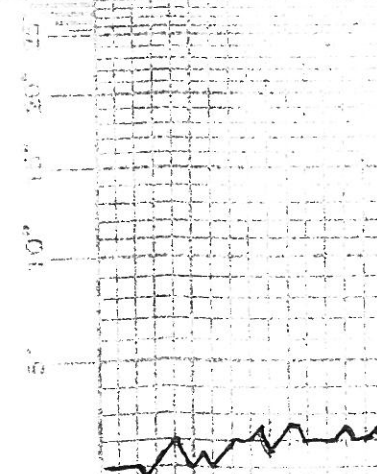
2100

10

20

SAMPLE LOG NOTATIONS

NEEDLE



2100  
10  
20  
30  
40

3700  
10  
20  
30  
40  
50  
60  
70  
80  
3800  
10  
20  
30  
40  
50  
60  
70  
80

LS - 1 tagy, 4A - med. x. ln  
 502 x. ln

LS - 600 x. ln, 5A x. ln  
 510 x. ln

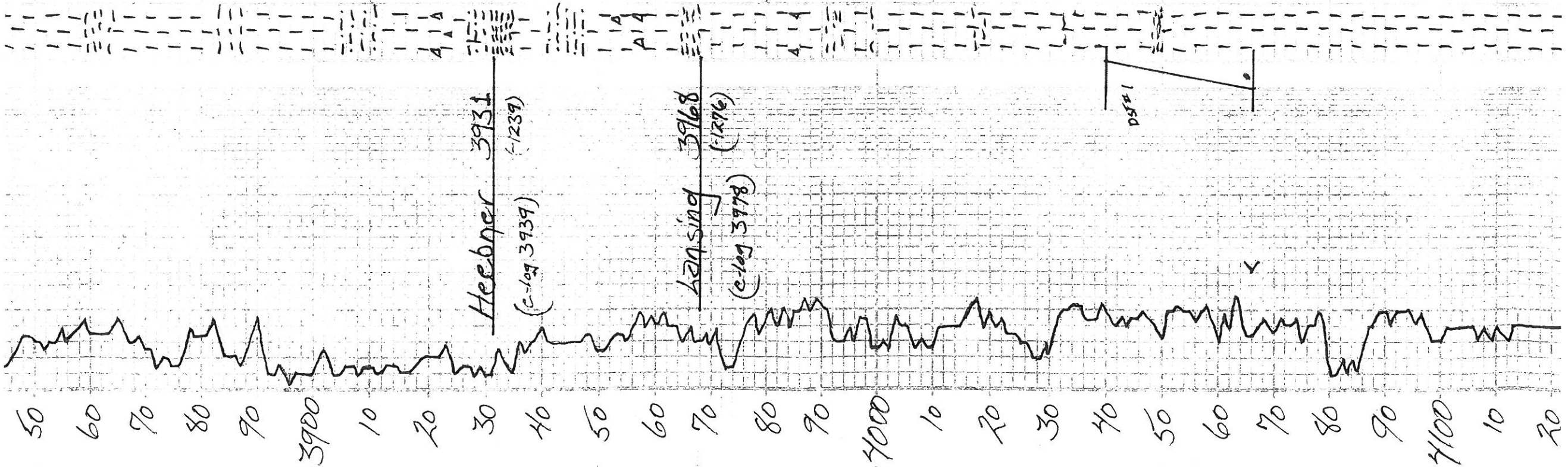
LS - 1 tagy x. ln, 5A x. ln

LS - 4K, 900 x. ln, 5A x. ln  
 510 x. ln, 5A x. ln  
 510 x. ln

LS - 900 tagy, 5A x. ln  
 510 x. ln, 5A x. ln  
 510 x. ln, 5A x. ln

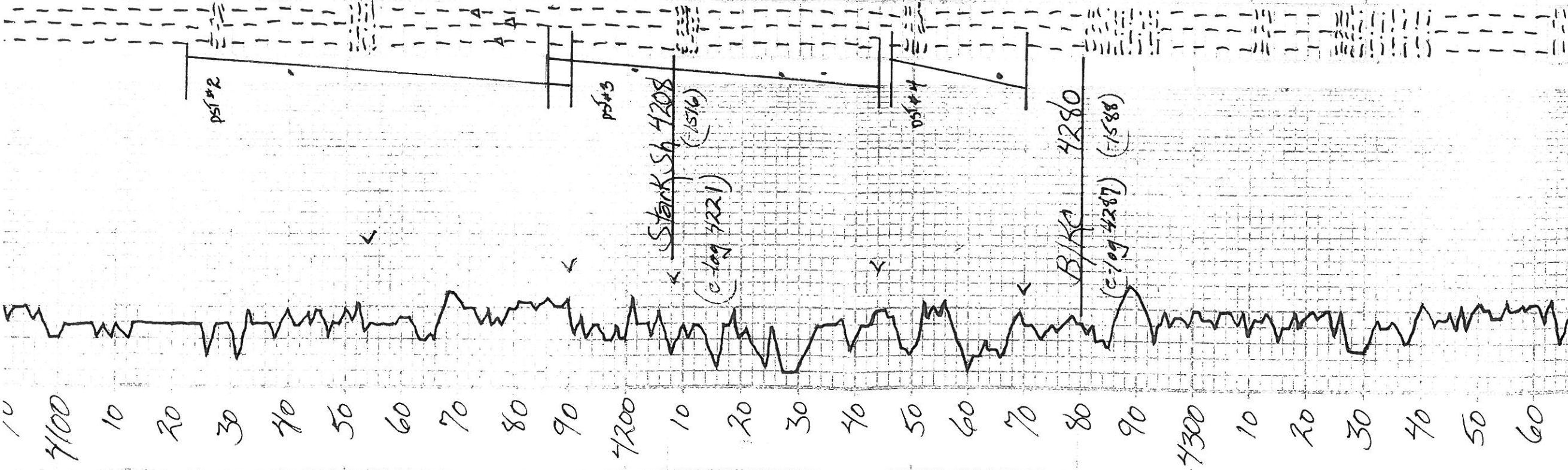
LS - 1 tagy, 600 x. ln, 5A x. ln  
 510 x. ln, 5A x. ln





- LS - dk grey vr fa - fa
- SH - blk
- LS - grey Hgray vr fa x/h  
sl pass  
scat chrt - grey
- LS - Hgray crm vr fa  
x/h sl ool
- SH - grey
- LS - H - grey vr fa x/h
- LS - tan fa x/h
- Substa - Hgray olive
- LS - grey vr fa x/h  
sl ool
- LS - Hgray tan vr fa x/h  
ool sl pass
- Chrt grey tan crm  
sl pass - grey  
SH - blk ool
- LS - grey vr fa x/h
- SH - tan - grey dng
- LS - crm Hgray vr fa x/h  
sl pass scat chrt
- Chrt - wht
- LS - Hgray vr fa x/h
- SH - grey
- LS - crm vr fa x/h  
scat chrt
- LS - H - grey vr fa x/h  
sl ool
- Chrt - wht fresh
- LS - H - tan vr fa x/h  
sl chrt
- SH - grey
- LS - tan vr fa x/h  
ool in part sl pass
- Chrt - grey first wht
- SH - grey
- LS - crm H - tan vr fa x/h  
ool
- LS - Hgray vr fa x/h chrt
- SH - grey
- LS - crm vr fa x/h sl ool  
scat chrt - wht
- SH - blk carb
- LS - tan fa x/h dng
- LS - crm vr fa x/h ool  
scat chrt - grey  
sl pass - grey  
sl ool - grey  
PCs
- LS - crm vr fa x/h  
chrt - wht
- LS - crm H - tan Hgray  
vr fa x/h  
sl ool - grey  
sl pass - grey
- LS - Hgray crm vr fa x/h
- LS - grey vr fa x/h
- LS - tan vr fa x/h sl

DST #1  
 4440-4466  
 30-30-30-30  
 1st open WDi  
 2nd open No.  
 Rec: 3  
 IFP-12-17  
 FHP-19-22  
 ISLP-1020  
 FSJP-987  
 IHP-1964  
 FHP-1944



LS-Hgry cont. vr. fn. xln  
 LS-gry vr. fn. xln  
 LS-tan vr. fn. xln sl  
 see xln  
 SH-bik carb  
 LS-Hgry srm. fn. xln  
 coal in part sl sec  
 xln sl SFO. Ft. carb  
 pr. &  
 SH-sh - grn gry  
 LS-tan vr. fn. xln  
 sl foss  
 LS-Hgry cont. vr. fn. xln  
 coal sl sec sl cky  
 Chrt - tan fresh  
 LS-Hgry tan. vr. fn. xln  
 -scat. coal sl foss  
 LS-tan fn. xln. foss  
 -scat. chrt - gry  
 LS-cyl gry vr. fn. xln  
 coal sec. xln sl cky  
 pr. P. & S. SFO. gr. tan  
 more. carb  
 SH-bik carb  
 LS-gry vr. fn. xln  
 LS-tan. Hgry vr. fn. xln.  
 coal. foss. sl cky  
 pr. & SFO. sl sec. xln  
 SFO. str. sh  
 LS-Hgry H-tan. vr. fn.  
 xln. sl sec. xln  
 SH-tan. lac. pr. v. sh  
 SH-bik carb  
 LS-gry vr. fn. xln  
 sl. carb. foss  
 LS-tan. Hgry. srm. fn. xln  
 infer. at base sl cky  
 pr. & SFO. gr. tan  
 grad. br. sh  
 LS-Hgry vr. fn. xln  
 sl. carb. sh  
 SH-bik carb  
 SH-sh - gry  
 LS-Hgry vr. fn. xln  
 more. coal sl cky  
 LS-H-tan vr. fn. xln  
 coal  
 SH-sh - gry rust  
 LS-gry tan vr. fn. xln  
 foss  
 LS-gry fn. xln. dty  
 SH-bik  
 LS-cm. vr. fn. xln. sh  
 SH-gry

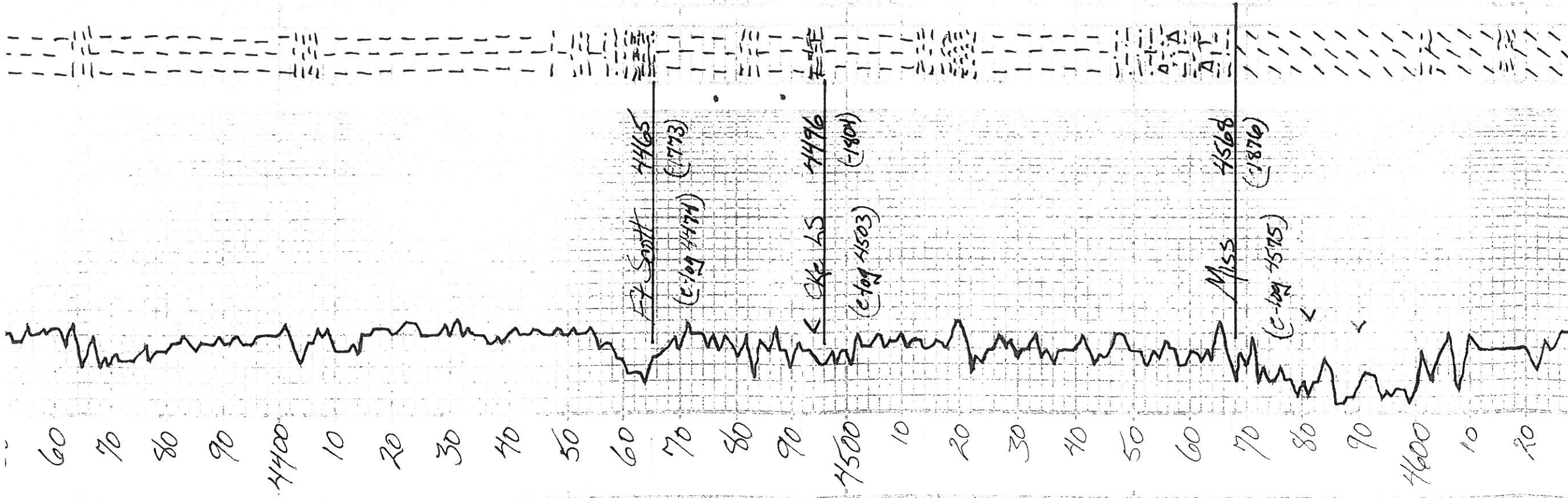
DST #:  
 4122-41  
 30'-75'-6  
 1st open  
 2nd open  
 R<sub>1</sub>  
 IFF 9-  
 FFP 19-  
 ISIP 10  
 FSIP 10  
 IHP 21  
 FHP 21

DST #:  
 4186-42  
 30'-75'-6  
 1st open  
 2nd open  
 R<sub>1</sub>  
 IFF 8-2  
 FFP 28-2  
 ISIP 84  
 FSIP 81  
 IHP 203  
 FHP 203

DST #:  
 4246-4  
 30'-75'-6  
 1st open  
 2nd open  
 R<sub>1</sub>  
 IFF 8  
 FFP 29  
 ISIP 6  
 FSIP 6  
 IHP 21  
 FHP 21

ISIP 69  
 FSIP 68  
 IMP 209  
 FMP 209

- LS-cm vr fa xln dh
- Sh-qiy
- LS-Hqiy vr fa xln dh
- LS-Hqiy vr fa xln
- LS-qiy Hqiy vr fa xln
- LS-Htan Hqiy vr fa xln
- Sh-bik
- SHstn-qiy
- LS-qiy vr fa xln dh
- LS-tan vr fa xln dh
- LS-qiy vr fa xln dh
- Sh-qiy
- Sh-bik carb
- LS-Hqiy vr fa xln  
 100% sa xln pr visR  
 1-2 nes. Hqiy SFO  
 no odr. Htan dh
- Sh-qiy
- LS-Hqiy vr fa xln  
 100% pa visR pr visR  
 SFO sl odr. Bm Sh
- Sh-bik
- LS-cm Hqiy vr fa xln  
 sticky
- LS-Hqiy vr fa xln  
 sh-qiy
- Sh-bik
- LS-Htan vr fa xln  
 slodr sticky
- LS-Hqiy vr fa xln  
 sticky
- SHstn-red qia
- Chrt-qiy brn
- Sh-qiy
- SHstn-qiy
- Dolo-Hqiy vr fa xln  
 suern
- Dolo-qiy med xln  
 vr visR success  
 bik slodr oil stn  
 M.S.
- Dolo-qiy tan med  
 xln suero fr  
 xln sl sec  
 M.S.
- Sh-qiy
- Sh-qiy
- Dolo-qiy Hqiy  
 vr fa xln  
 sl odr



FT South 1465

(c-109 1474)

(c-109 1474)

Exp LS 1476

(-1804)

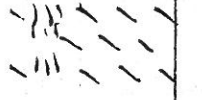
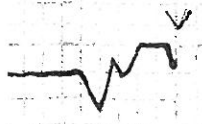
(c-109 1503)

Miss 1568

(-1876)

(c-109 1575)

RO  
30



01-914  
Dolomitic Gray  
Shale, Siliceous

RTD 4630  
LTD 4640

DEPTH PROFILE AND TEMPERATURE LOG  
for 10-10-10  
DATE OF PROFILE 10-10-10

DEPTH (FEET)

TEMPERATURE (°F)

REMARKS

LOCATION

DATE

TIME

WIND

WIND DIR

WIND SPC

WIND DIR

WIND SPC

WIND DIR

WIND SPC

WIND DIR

WIND SPC

WIND DIR





Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 23, 2012

Glenna Lowe  
Trans Pacific Oil Corporation  
100 S MAIN STE 200  
WICHITA, KS 67202-3735

Re: ACO1  
API 15-101-22393-00-00  
Anderson Trust 'B' Unit 1-23  
NE/4 Sec.23-16S-27W  
Lane County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Glenna Lowe