

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1092119

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

1092119

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☐ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☐ No Cores Taken ☐ Yes ☐ No Electric Log Run ☐ Yes ☐ No List All E. Logs Run: _____	☐ Log Formation (Top), Depth and Datum ☐ Sample Name Top Datum
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CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: ☐ Yes ☐ No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> ☐ Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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FIELD TICKET & TREATMENT REPORT CEMENT

TI ET NUMBER 37029
LOCATION Oaklay, KS
FOREMAN Walt Dinkel

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-12-12	4495	Weld #4 SWD	2	11S	21W	Trego
CUSTOMER Knights Oil Co, Inc						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Cory Davis		
566	Bobby Stienert		

JOB TYPE	Surface	HOLE SIZE	12 1/4	HOLE DEPTH	213'	CASING SIZE & WEIGHT	8 5/8 20#
CASING DEPTH	213'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT	15.2	SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	15' to 20'
DISPLACEMENT	12 1/4	DISPLACEMENT PSI		MIX PSI		RATE	5 BPM

REMARKS: Safety Meeting rig up on 1 1/4" #6, circ casing on bottom
mixed 165 SKs com, 30%cc - 20%cel, Displace 12 1/4 BBL H2O
shut in

Comment: Didl Circ

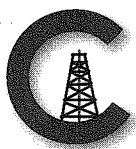
Thank You
Walt & crew

[illegible]

Ravin 3737

AUTHORIZTION	TITLE	DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 251254

Invoice Date: 07/16/2012 Terms: 10/10/30,n/30

Page 1

KNIGHTON OIL CO
BUILDING 100 SUITE A
1700 N. WATERFRON PARKWAY
WICHITA KS 67206
(316) 264-7918

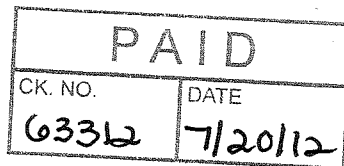
WEBB #4 SWD
37003
2-11-21
07-14-2012
KS

*Webb (#4 SWD)
Cement casing
Production
IDC*

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	100.00	17.6500	1765.00
1131	60/40 POZ MIX	275.00	15.1000	4152.50
1118B	PREMIUM GEL / BENTONITE	1892.00	.2500	473.00
1107	FLO-SEAL (25#)	68.00	2.8200	191.76
4203	GUIDE SHOE 5 1/2"	1.00	193.0000	193.00
4228	INSERT FLOAT VALVE 5 1/2"	1.00	152.0000	152.00
4406	5 1/2" RUBBER PLUG	1.00	88.0000	88.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-701.53
9995-130	CEMENT EQUIPMENT DISCOUNT	-299.86

Description	Hours	Unit Price	Total
399 SINGLE PUMP	1.00	1695.00	1695.00
399 EQUIPMENT MILEAGE (ONE WAY)	40.00	5.00	200.00
T-127 TON MILEAGE DELIVERY	1.00	1103.60	1103.60



Amount Due 10490.89 if paid after 08/15/2012

Parts:	7015.26	Freight:	.00	Tax:	429.33	AR	9441.80
Labor:	.00	Misc:	.00	Total:	9441.80		
Sublt:	-1001.39	Supplies:	.00	Change:	.00		

Signed _____

Date _____

WELL FILE

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914



CONSOLIDATED
Oil Field Services, LLC

TICKET NUMBER **37003**

LOCATION **Oakley KS**

FOREMAN **Miles Shand**

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-14-12	4495	Webb #4 SWD	2	11S	21W	Trego
CUSTOMER Knighton oil CO Inc			R. Ogden 12W 2 East 1/2 Sect Left Into			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
			399	Damon M		
			450-7107	Wes F		
CITY						
STATE						
ZIP CODE						

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1671' CASING SIZE & WEIGHT 5 1/2" 14#
 CASING DEPTH 1632' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.5/14 SLURRY VOL 1.89 WATER gal/sk _____ CEMENT LEFT in CASING 20.52
 DISPLACEMENT 39% DISPLACEMENT PSI 710 MIX PSI 1200 PSI RATE _____

REMARKS: Safety meeting & Rig up on 12W drilling #6. Run float equipment as
order Guide Shoe on bottom AFU Insert on top of first joint Centralizer on
the tops of 2H, 10, & 15 Run casing to bottom Circulated casing for 45 min
plus 1st hole 30 sks mix, 275 sks 60/40 82 gel 1/4" Flosser failed in 65M
100 sks common Cleared pump & line displaced 39% 56/s water 700 PSI bit
plugged @ 1200 PSI & held Cement did Circulate

Thanks Miles & Crew

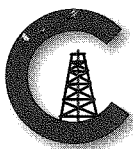
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C		PUMP CHARGE	1695.00	1695.00
5406	40	MILEAGE	5.00	200.00
5407A	16.52	Ton Mileage delivery	1.67	1103.60
1104S	100 sks	Common	17.65	1765.00
1131	275 sks	60/40 82 mix	15.10	4152.50
1118B	1992 #	Bentonite gel	.25	473.00
1107	68 #	Flosser	2.82	191.76
4203	1	Guide Shoe 5 1/2"	193.00	193.00
4228	1	AFU insert 5 1/2"	152.00	152.00
4406	1	5% Rubber Plug	88.00	88.00
		Subtotal		10013.86
		less 10% discount		10013.86
		Subtotal		9012.47
		SALES TAX		429.33
		ESTIMATED TOTAL		9441.80

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

251254



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 251790

Invoice Date: 08/08/2012 Terms: 10/10/30,n/30

Page 1

KNIGHTON OIL CO
BUILDING 100 SUITE A
1700 N. WATERFRON PARKWAY
WICHITA KS 67206
(316) 264-7918

WEBB #4 SWD
37070
2-11-21
08-03-2012
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	17.6500	2647.50
1102	CALCIUM CHLORIDE (50#)	59.00	.8900	52.51
2101A	20-40 BROWN SAND	160.00	.2700	43.20

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-270.00
9996-130	CEMENT MATERIAL DISCOUNT	-4.32
9995-130	CEMENT EQUIPMENT DISCOUNT	-175.26

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
463 EQUIPMENT MILEAGE (ONE WAY)	40.00	5.00	200.00
566 TON MILEAGE DELIVERY	1.00	467.60	467.60

*CEMENT
SQUEEZED
WEBB #4 SWD*

PAID	
CK. NO. 63494	DATE 8/17/12

Amount Due 4679.41 if paid after 09/07/2012

Parts:	2743.21	Freight:	.00	Tax:	165.24	AR	4211.47
Labor:	.00	Misc:	.00	Total:	4211.47		
Sublt:	-449.58	Supplies:	.00	Change:	.00		

Signed

Date

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914

WELL FILL



FIELD TICKET & TREATMENT REPORT CEMENT

FOREMAN Furzy

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
8.3.12	4495	Wobbs # 4 SWD		2	11S	21W	Trego
CUSTOMER Knighton Oil			Ellis N-EE RD 214W SW in	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				463	Colby D		
				566	Thomas B		
CITY		STATE	ZIP CODE				

JOB TYPE <u>SQUAD</u>	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT <u>5 1/2</u>
CASING DEPTH <u>254'</u>	DRILL PIPE	TUBING	<u>4 1/2</u> <u>OTHER</u> <u>254'</u>
SLURRY WEIGHT <u>15.5</u>	SLURRY VOL <u>1.8</u>	WATER gal/sk <u>5.2</u>	CEMENT LEFT in CASING <u>RDP-1002</u>
DISPLACEMENT <u>3</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Safety meeting @ Fish Creek Well Service. Rig up and spot 2 SKS Sand @ 922', Lot Ball 10 min. TOOH. Hook up to 5 1/2 csg with Sledge Pump. 50 SKS class A 20% Tail with 100 gks class A next. Displace 3 BBKS and shut in @ 250'.

Thanks Fuzzy crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1085 ⁰⁰	1085 ⁰⁰
5406	40	MILEAGE	5 ²⁹	200 ⁰⁰
5407A	7 Ton	Ton Mileage Delivery	1 ⁶⁷	467 ⁶⁰
11045	150	CLASS A cement	17 ⁶³	2647 ⁵⁰
1102	59*	Calcium chloride	.89	52 ³¹
2101A	160*	Sand	.27	43 ²⁰
		Subtotal		4495 ⁸¹
		less 10% disc		449 ⁵⁸
		Subtotal		4046 ²³
		SALES TAX		165.24
		ESTIMATED TOTAL		4211.47

Ravin 3737

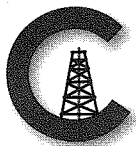
AUTHORIZTION

TITLE

DATE _____

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251790



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 251933

Invoice Date: 08/14/2012 Terms: 10/10/30,n/30

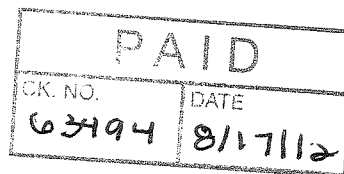
Page 1

KNIGHTON OIL CO
BUILDING 100 SUITE A
1700 N. WATERFRON PARKWAY
WICHITA KS 67206
(316) 264-7918

WEBB #4 SWD
37072
2-11-21
08-08-2012
KS

*Cement
Liner*

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	100.00	17.6500	1765.00
Sublet Performed				Total
9996-130	CEMENT MATERIAL DISCOUNT			-176.50
9995-130	CEMENT EQUIPMENT DISCOUNT			-230.50
Description		Hours	Unit Price	Total
463	SINGLE PUMP	1.00	1695.00	1695.00
463	EQUIPMENT MILEAGE (ONE WAY)	40.00	5.00	200.00
529	MIN. BULK DELIVERY	1.00	410.00	410.00



Amount Due 4190.02 if paid after 09/13/2012

Parts: 1765.00 Freight: .00 Tax: 108.02 AR 3771.02
Labor: .00 Misc: .00 Total: 3771.02
Sublt: -407.00 Supplies: .00 Change: .00

WELL FILE

Signed _____

Date _____



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

TICKET NUMBER 37072
LOCATION Oakley
FOREMAN Fuzzy

DATE		CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-8-12		4495	Webb #4 SWD	2	115	21W	Trego	
CUSTOMER Knighton Oil Co.				Rig A N-Head SWD 2E S. 1/4	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS					463	Conrad		
					529	John Y		
CITY		STATE	ZIP CODE					

JOB TYPE	LINE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT	4" 10.8
CASING DEPTH	1026'	DRILL PIPE	TUBING	OTHER	
SLURRY WEIGHT	14.1	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING	
DISPLACEMENT	15.9	DISPLACEMENT PSI	MIX PSI	RATE	

REMARKS: Safety meeting on Fischer Well Service Rig up and circulate. Press B-side to 300* slight leak. Mix 100 gals class 'A' cement. Wash pump & lines. Drop plug and displace 16 1/4 BBL. 600* h.c.t. land Plug @ 1100* & float held. Shut in B-side and press to 300* and shut in.

Thanks For 24
Crew

[illegible]

Rayin 3737

AUTHORIZATION

TITLE

DATE _____

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251933

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 29, 2012

David D. Montague
Knighton Oil Company, Inc.
1700 N WATERFRONT PKY
BLDG 100 STE A
WICHITA, KS 67206

Re: ACO1
API 15-195-22795-00-00
Webb 4 SWD
NE/4 Sec.02-11S-21W
Trego County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
David D. Montague