



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1092325
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1092325

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Stevenson Trust 1-4
Doc ID	1092325

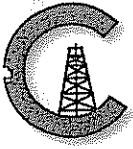
All Electric Logs Run

CDL/CNL/PE
SONIC
MEL
DIL

Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Stevenson Trust 1-4
Doc ID	1092325

Tops

Name	Top	Datum
Heebner	3917	-1001
Lansing	3960	-1044
Stark Shale	4194	-1278
Hushpuckney	4227	-1311
Base KC	4262	-1346
Marmaton	4322	-1406
Pawnee	4394	-1478
Ft. Scott	4418	-1502
Johnson	4520	-1604
Morrow	4538	-1622
Basal Penn	4557	-1641
Mississippian	4562	-1646
Spergen	4653	-1737



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 252425

Invoice Date: 08/29/2012 Terms: 15/15/30,n/30

Page 1

LARIO OIL & GAS
P.O. BOX 1093
GARDEN CITY KS 637846
(316)265-5611

STEVENSON TRUST #1-4
37141
4-13-31
08-27-2012
KS

Drilling
AFE-12-236
CK 8/31/12


Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	17.6500	2912.25
1102	CALCIUM CHLORIDE (50#)	465.00	.8900	413.85
1118B	PREMIUM GEL / BENTONITE	310.00	.2500	77.50

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-510.54
9995-130	CEMENT EQUIPMENT DISCOUNT	-231.75

Description	Hours	Unit Price	Total
T-118 CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
T-118 EQUIPMENT MILEAGE (ONE WAY)	10.00	5.00	50.00
T-129 MIN. BULK DELIVERY	1.00	410.00	410.00

*all
KC*

*all
KC
JS*



Amount Due 5222.59 if paid after 09/28/2012

Parts:	3403.60	Freight:	.00	Tax:	232.89	AR	4439.20
Labor:	.00	Misc:	.00	Total:	4439.20		
Sublt:	-742.29	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 37141

LOCATION Oakley KS

FOREMAN Miles Shaw

PO Box 884, Chanute, KS 66720
520-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-27-12	4793	Stevenson fault #1-4	4	13S	21S	Goose
CUSTOMER <u>Lario Oil and Gas</u>			Oakley 3 to service E to Rd 16 1/2 S East 1/4			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			<u>452718</u>	<u>Jerry Y</u>		
STATE			<u>29709</u>	<u>Mike M</u>		
ZIP CODE						

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 255 CASING SIZE & WEIGHT 2 3/8 20#
 CASING DEPTH 253.7' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL 1.36 WATER gal/sk _____ CEMENT LEFT In CASING 20'
 DISPLACEMENT 15 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting and rig upon WW Drilling #2 Circulate casing mix 1655# common with 38 calcium 28 gpd displace 15 bbls water shut in cement did circulate 11000 strokes to pit

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1085. ⁰⁰	1085. ⁰⁰
5402	10	MILEAGE	8.00	80. ⁰⁰
5407	7.75 Bbls	Ten minute delay min	410. ⁰⁰	410. ⁰⁰
11045	1655#s	Common Class A cement	17.65	2912.25
1102	465#	Calcium Chloride	.89	413.85
1112B	310#	Bentonite	.25	77.50
			Subtotal	4989.60
			less 158 d/c cement	742.29
			Subtotal	4247.31
			SALES TAX	232.89
			ESTIMATED TOTAL	4480.20

Revin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

252425



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 132631

Invoice Date: Sep 6, 2012

Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361



*2 Stage completion
AFE 12-236
CK 9/17/12*

Bill To:
Lario Oil & Gas Co. P.O. Box 1093 Garden City, KS 67846

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Lario	Stevenson Trust #1-4	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Sep 6, 2012	10/6/12

Quantity	Item	Description	Unit Price	Amount
460.00	MAT	ALW	15.00	6,900.00
145.00	MAT	ASC	19.00	2,755.00
112.00	MAT	Flo Seal	2.70	302.40
725.00	MAT	Gilsonite	0.89	645.25
500.00	MAT	WFR-2	1.27	635.00
631.00	SER	Cubic Feet	2.10	1,325.10
1,160.00	SER	Ton Mileage	2.35	2,726.00
1.00	SER	2 Stage Production	2,405.00	2,405.00
40.00	SER	Pump Truck Mileage	7.00	280.00
1.00	SER	Manifold & Head Rental	200.00	200.00
40.00	SER	Light Vehicle Mileage	4.00	160.00
1.00	EQP	5.5 D V Tool	3,721.00	3,721.00
1.00	EQP	5.5 AFU Float Shoe	349.00	349.00
1.00	EQP	5.5 Latch Down Plug	277.00	277.00
1.00	EQP	5.5 Basket	337.00	337.00
9.00	EQP	5.5 Centralizer	49.00	441.00
1.00	CEMENTER	Alan Ryan		
1.00	EQUIP OPER	Wayne McGhghy		
1.00	OPER ASSIST	D J Gray		

all xc
all 20
all 35

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 6333.83

ONLY IF PAID ON OR BEFORE
Oct 1, 2012

Subtotal	23,458.75
Sales Tax	1,317.19
Total Invoice Amount	24,775.94
Payment/Credit Applied	
TOTAL	24,775.94

Stevens
Wright

ALLIED OIL & GAS SERVICES, LLC 058759

Federal Tax I.D.# 20-5975804

EMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT

Dakley

DATE <i>9/16/12</i>	SEC. <i>4</i>	TWP. <i>13</i>	RANGE <i>31</i>	CALLED OUT	ON LOCATION	JOB START <i>7:00am</i>	JOB FINISH <i>9:00am</i>
WELL # <i>1-4</i>	LOCATION <i>Dakley 119 5E 1/2 S W 5100</i>			COUNTY <i>GOVE</i>	STATE <i>KS</i>		
LD OR NEW (Circle one)							

CONTRACTOR *W/W 2*
TYPE OF JOB *Production 25 Taps*
CABLE SIZE *7/8"* T.D. *Tape*
CASING SIZE *5 1/2"* DEPTH *4643*
JOBING SIZE DEPTH
KILL PIPE DEPTH
JOB *DIV* DEPTH *2118*
RES. MAX MINIMUM
CAS. LINE SHOE JOINT *19'*
CEMENT LEFT IN CSG. *19'*
IRFS.

OWNER *Same*
CEMENT
AMOUNT ORDERED *145 ASC 1070508 290 gal 5"*
Gilbarite, 500 gal WFR II
460 gal WFR II

PLACEMENT *Bottom with 52 Mud - Top - H2O*
EQUIPMENT

COMMON <i>ALW 460</i>	@ <i>18.00</i>	<i>6900.00</i>
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC <i>145</i>	@ <i>19.00</i>	<i>2755.00</i>
<i>Flo Seal 112 lb</i>	@ <i>2.70</i>	<i>302.40</i>
<i>Silsovirte 225 lb</i>	@ <i>2.89</i>	<i>645.25</i>
<i>WFR II 500 gal</i>	@ <i>1.20</i>	<i>600.00</i>
HANDLING <i>611 gal</i>	@ <i>2.10</i>	<i>1283.10</i>
MILEAGE <i>217 mi/mile</i>	@	<i>2206.00</i>
		TOTAL <i>15288.65</i>

JMP TRUCK CEMENTER *Alon Ryan 1*
482 HELPER *Wayne Magoghy 1*
JLK TRUCK DRIVER *OT Gray 3*
147
JLK TRUCK DRIVER *Tuan (TWS)*
896

REMARKS:

*1. Cas, Cement, mix 500 gal WFR II, 145 ASC, Washup
also Pump, 460 gal H2O, 52 gal mud w/ 700 PZMIX,
2 Blends 1700 PZ, Deep Spacing Tool, Ram Tool @
10 PZ, Cement 5 hrs, mix 700 gal H2O, 32 gal
Hole, mix 410 gal ALW Cement 5 1/2" cas, Washup
isolator Plug 20700 w/ 5 1/2" BL 160 gal 1800 PZ
WFR II, 1900 PZ, Tool Dick
Close, Cement Oil Circulation
Tank for
Alon Ryan AT, 5 min*

1160

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<i>2405.00</i>
EXTRA FOOTAGE	@	
MILEAGE <i>40 miles</i>	@ <i>7.00</i>	<i>280.00</i>
MANIFOLD - Head	@	<i>200.00</i>
Lite Vehicle <i>40 miles</i>	@ <i>4.00</i>	<i>160.00</i>
		TOTAL <i>3045.00</i>

SHIPPED TO: *Lario Oil & Gas*
REET *P.O. Box 1093*
TY *Garden* STATE *Ks* ZIP *67846*

PLUG & FLOAT EQUIPMENT

<i>DV 7801</i>		<i>3721.00</i>
<i>Open Float shoe</i>	@	<i>349.00</i>
<i>Catch Basin</i>	@	<i>277.00</i>
<i>Basket</i>	@ <i>337.00</i>	<i>337.00</i>
<i>Centralizers</i>	@ <i>49</i>	<i>441.00</i>
		TOTAL <i>5125.00</i>

I, Allied Oil & Gas Services, LLC,
do hereby request to rent cementing equipment
and furnish cementer and helper(s) to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read and understand the "GENERAL
TERMS AND CONDITIONS" listed on the reverse side.

INTENDED NAME *Curtis D Keil*

SIGNATURE *Curtis D Keil*

SALES TAX (If Any) *1317.19*
1266.07
TOTAL CHARGES *23458.65*
DISCOUNT *6333.83* IF PAID IN 30 DAYS

RD 2700

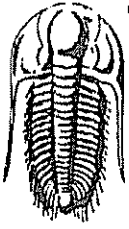
BID SHEET



Date	9/4/12
Service Point	Oakley
Manager	Terry Helmrith
Address	P.O. Box 27
	Oakley, KS 67748
Business Phone	785-672-3452
E-mail	terry.helmrith@allied.com
Mobile	785-673-9376

Company	Late Oil & Gas Company	Prepared For	Jay White	Well Data	
Address	301 S. Main	Title	Operator	Open Hole	778
Address	Wichita Kansas, 67202	Business Phone:	316-268-5611	Casing Size	6 1/2
Well Name	Stevenson Fruit	E-mail:	lhw@lateoil.com	Depth	4700
Lease	# 1-3	Mobile Phone:	316-268-5611	I.D.	7.875
Field		Prepared By:	Neal Hopp	Job Excess	25
County	GOVERN	Title:	Sales & Field Dept. Manager	Depth	4750
State	Kansas	Business Phone:		O.D.	5.5
Section	4	E-mail:	neal.hopp@lateoil.com	I.D.	5.012
Township	135	Mobile Phone:	316-268-7052	Casing Weight	14
Range	31W	Rig Contractor	Duke Drilling	Thread	STC
API Number		Rig Name	UA	Grade	7.55
Proposal Title:	Two-Stage Production	Rig Phone			

	Units	UOM	Cost per Unit	Total	Unit Net	Net
CISO: Casing Pump Charge 4001 to 5000	1.00	(for 4 hours)	\$2,405.00	\$ 2,405.00	\$ 1,755.65	\$1,755.65
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ 2,405.00		\$1,755.65
Float Shoe	1.00	Each	\$544.00	\$ 544.00	\$ 397.12	\$397.12
Flapper Flop Valve	1.00	Each	\$236.00	\$ 236.00	\$ 172.28	\$172.28
Single Collar	1.00	Each	\$3,721.00	\$ 3,721.00	\$ 2,716.93	\$2,716.93
Cement Basket	1.00	Each	\$337.00	\$ 337.00	\$ 246.01	\$246.01
Centralizer	1.00	Each	\$49.00	\$ 49.00	\$ 35.77	\$321.93
	0.00	Each	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ 5,279.00		\$3,853.67
ASCA: ALLIED SPECIAL BLEND CMT: CLASS A	145.00	per sack	\$19.00	\$ 2,755.00	\$ 13.87	\$2,011.15
ALOZA: ALLIED LT. WT. CMT: TYPE 3-CLASS A	450.00	per sack	\$15.00	\$ 6,750.00	\$ 10.95	\$4,927.50
FLS: Flo Seal	112.00	per pound	\$2.70	\$ 302.40	\$ 1.97	\$220.75
GILS: Gilsonite	725.00	per pound	\$0.89	\$ 645.25	\$ 0.65	\$471.03
SPFL: Super Flush	500.00	per gallon	\$1.27	\$ 635.00	\$ 0.93	\$463.55
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ 11,087.65		\$8,093.98
HDLG: Products handling service charge	631.00	per cu. ft.	\$2.10	\$ 1,325.10	\$ 1.53	\$967.32
DRYG: Drayage for products	1160.00	ton mile	\$2.95	\$ 2,726.00	\$ 1.72	\$1,989.98
MILV: Light Vehicle Mileage	40.00	per mile	\$4.00	\$ 160.00	\$ 2.92	\$116.80
Milvy: Heavy Vehicle Mileage	40.00	per mile	\$7.00	\$ 280.00	\$ 5.11	\$204.40
Subtotal				\$ 4,491.10		\$3,278.50
CMHD: Cementing Head Rental with Manifold	1.00	per day	\$200.00	\$ 200.00	\$ 146.00	\$146.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ 200.00		\$146.00
Totals:				\$ 23,462.75		\$17,127.81
DISCOUNT: Operations			27.0%	(649.35)		
DISCOUNT: Equipment Sales			27.0%	(1,425.33)		
DISCOUNT: Products			27.0%	(2,993.67)		
DISCOUNT: Transport			27.0%	(1,212.60)		
DISCOUNT: OTHER			27.0%	(54.00)		
			Total	(6,334.94)		



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil and Gas Company

4-13s-31w.Gove Ks

301 S. Market St.
Wichita KS 67202

Stevenson Trust 1-4

Job Ticket: 44426

DST#: 1

ATTN: Mac Armstong

Test Start: 2012.08.31 @ 02:15:15

GENERAL INFORMATION:

Formation: Toronto

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:17:30

Time Test Ended: 10:34:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Mike Roberts

Unit No: 65

Interval: 3912.00 ft (KB) To 3962.00 ft (KB) (TVD)

Reference Elevations: 2911.00 ft (KB)

Total Depth: 3962.00 ft (KB) (TVD)

2906.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6668

Outside

Press@RunDepth: 459.15 psig @ 3914.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.08.31

End Date:

2012.08.31

Last Calib.: 2012.08.31

Start Time: 02:15:15

End Time:

10:34:30

Time On Btm: 2012.08.31 @ 04:17:00

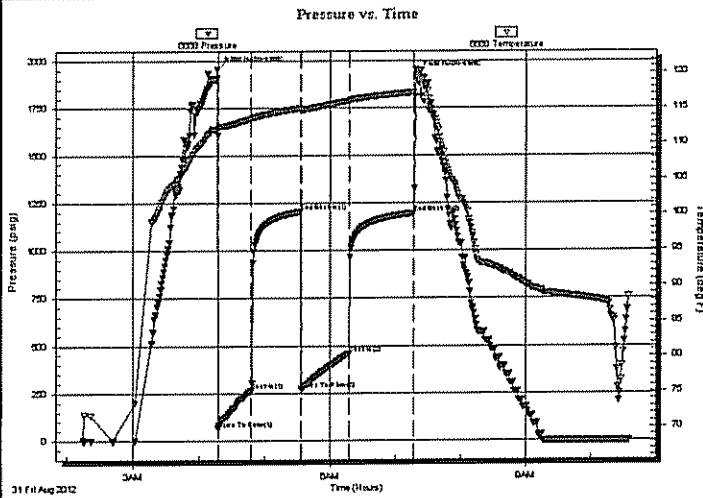
Time Off Btm: 2012.08.31 @ 07:18:45

TEST COMMENT: IF: Built to 4" blow and died to 3" blow

IS: No return blow

FF: Built to 1" blow

FS: No return blow



PRESSURE SUMMARY

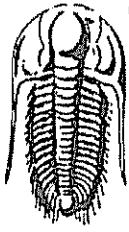
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1955.92	111.92	Initial Hydro-static
1	63.56	111.99	Open To Flow (1)
31	261.99	113.45	Shut-In(1)
76	1203.55	114.96	End Shut-In(1)
76	271.05	114.61	Open To Flow (2)
121	459.15	115.99	Shut-In(2)
180	1194.42	117.19	End Shut-In(2)
182	1924.04	120.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
123.00	gcmow 5%g 30%m 25%o 40%w	0.60
62.00	gcmo 5%g 30%m 65%o	0.87
434.00	mcgo 10%m 20%g 70%o	6.09
186.00	gcmo 10%g 40%m 50%o	2.61
248.00	gco 10%g 90%o	3.48

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil and Gas Company

4-13s-31w.Gove Ks

301 S. Market St.
Wichita KS 67202

Stevenson Trust 1-4

Job Ticket: 44426

DST#: 1

ATTN: Mac Armstong

Test Start: 2012.08.31 @ 02:15:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

26 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

30000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
123.00	gcmow 5%g 30%m 25%o 40%w	0.605
62.00	gcmo 5%g 30%m 65%o	0.870
434.00	mcgo 10%m 20%g 70%o	6.088
186.00	gcmo 10%g 40%m 50%o	2.609
248.00	gco 10%g 90%o	3.479

Total Length: 1053.00 ft Total Volume: 13.651 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

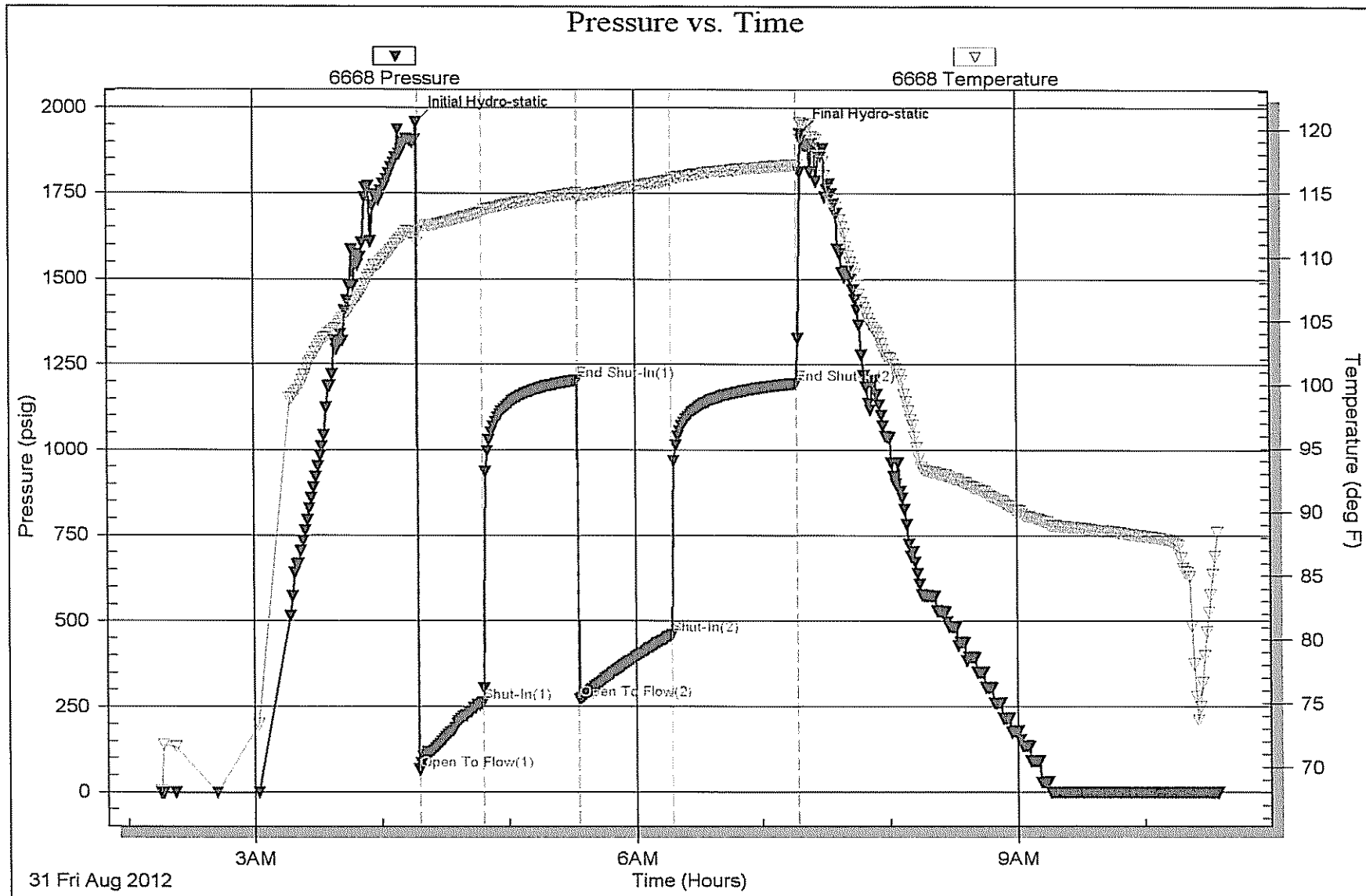
Serial #:

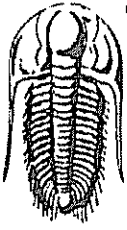
Laboratory Name:

Laboratory Location:

Recovery Comments: RW= .191@85.6=30,000 ppm

API= 31@100 corrected to 26 @60





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil and Gas Company

4-13s-31w.Gove Ks

301 S. Market St.
Wichita KS 67202

Stevenson Trust 1-4

Job Ticket: 44427

DST#: 2

ATTN: Mac Armstong

Test Start: 2012.08.31 @ 19:37:15

GENERAL INFORMATION:

Formation: **Lansing B**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:07:15

Time Test Ended: 01:50:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Mike Roberts

Unit No: 65

Interval: 3980.00 ft (KB) To 4012.00 ft (KB) (TVD)

Total Depth: 4012.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2911.00 ft (KB)

2906.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6668

Inside

Press@RunDepth: 122.93 psig @ 3981.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.08.31

End Date:

2012.09.01

Last Calib.: 2012.09.01

Start Time: 19:37:15

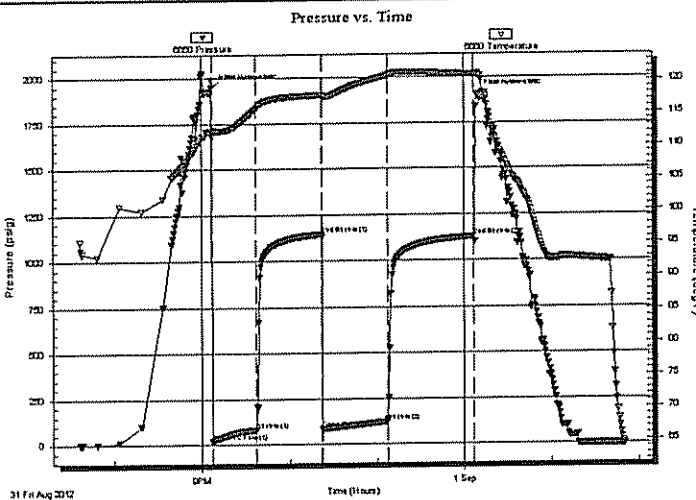
End Time:

01:50:00

Time On Btm: 2012.08.31 @ 21:07:00

Time Off Btm: 2012.09.01 @ 00:08:45

TEST COMMENT: IF:Built to 6" blow
IS:No return blow
FF:Built to 7" blow
FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1947.27	112.47	Initial Hydro-static
1	17.17	111.31	Open To Flow (1)
31	80.01	115.65	Shut-In(1)
75	1143.66	117.72	End Shut-In(1)
76	82.85	117.20	Open To Flow (2)
120	122.93	120.67	Shut-In(2)
180	1127.91	120.80	End Shut-In(2)
182	1904.76	120.75	Final Hydro-static

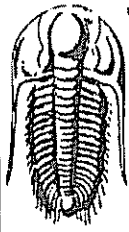
Recovery

Length (ft)	Description	Volume (bbl)
123.00	mcw 20%m 80%w	0.60
50.00	mcgow 10%g 10%o 30%m 50%w	0.70
5.00	free oil 100% o	0.07

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil and Gas Company

4-13s-31w.Gove Ks

301 S. Market St.
Wichita KS 67202

Stevenson Trust 1-4

Job Ticket: 44427

DST#: 2

ATTN: Mac Armstong

Test Start: 2012.08.31 @ 19:37:15

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 54.00 sec/qt

Water Loss: 5.59 in³

Resistivity: 0.00 ohm.m

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbbl

psig

Oil API:

Water Salinity:

0 deg API

40000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
123.00	mcw 20%m 80%w	0.605
50.00	mcbow 10%g 10%o 30%m 50%w	0.701
5.00	free oil 100% o	0.070

Total Length: 178.00 ft Total Volume: 1.376 bbl

Num Fluid Samples: 0

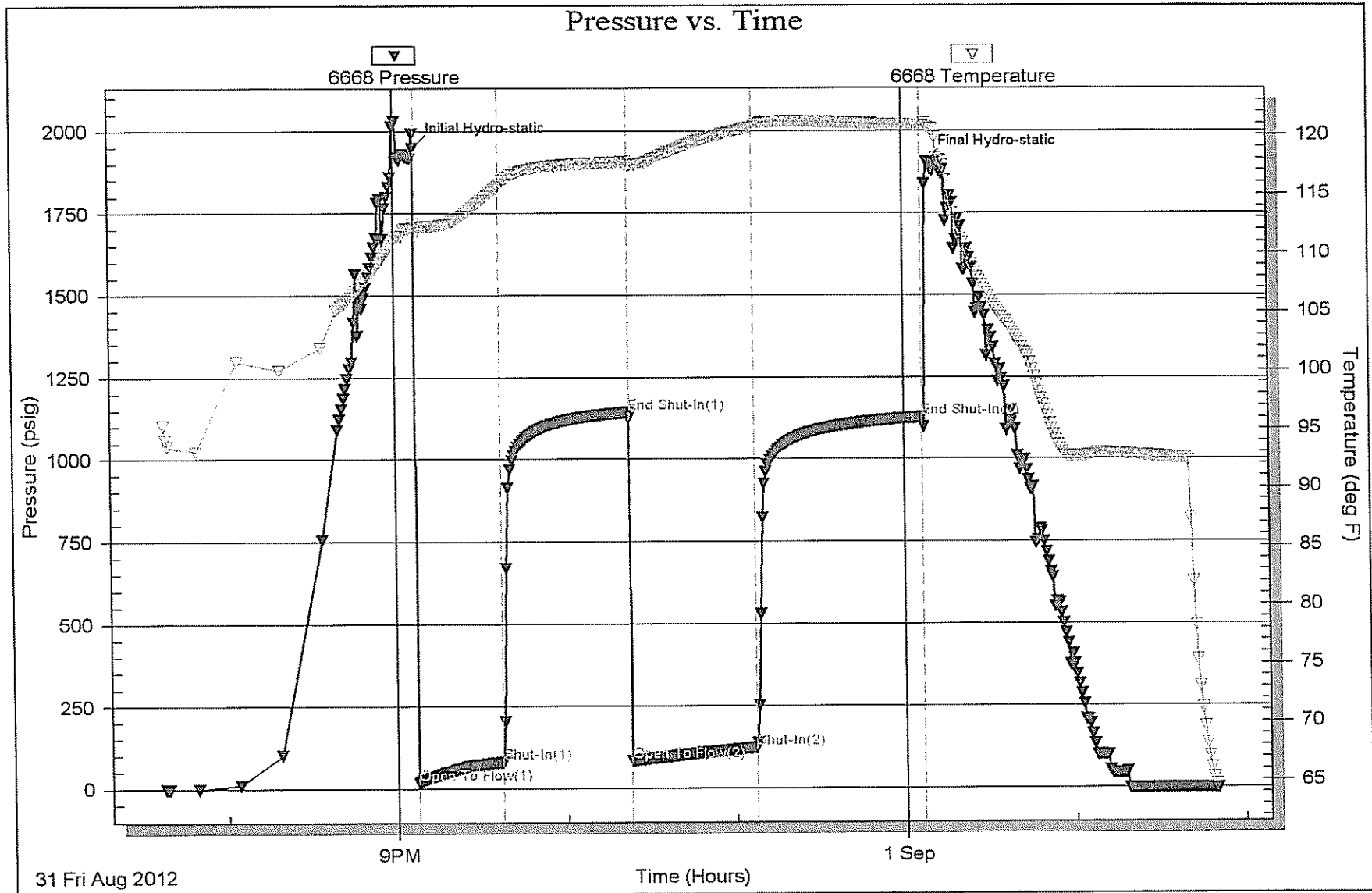
Num Gas Bombs: 0

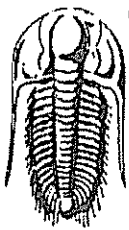
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW= .189@69.1=40,000 ppm





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil and Gas Company

301 S. Market St.
Wichita KS 67202

ATTN: Mac Armstong

4-13s-31w.Gove Ks

Stevenson Trust 1-4

Job Ticket: 44428

DST#: 3

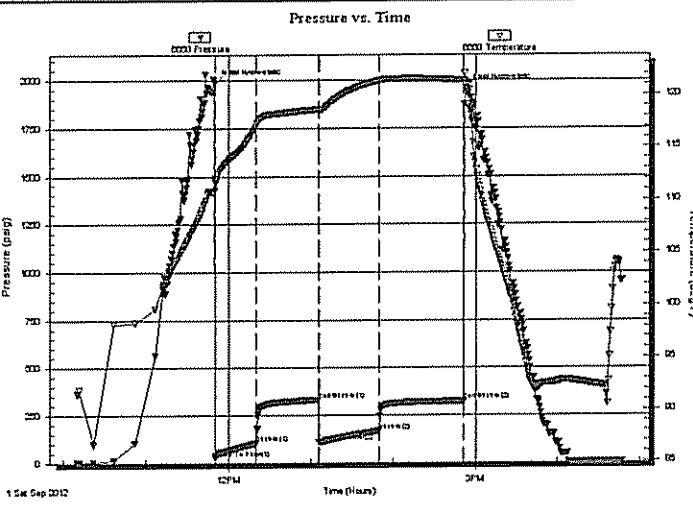
Test Start: 2012.09.01 @ 10:10:15

GENERAL INFORMATION:

Formation: **Lansing D**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 11:50:30
 Time Test Ended: 16:47:15
 Interval: **4028.00 ft (KB) To 4050.00 ft (KB) (TVD)**
 Total Depth: **4050.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Mike Roberts
 Unit No: 65
 Reference Elevations: 2911.00 ft (KB)
 2906.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: **6668** Inside
 Press@RunDepth: 166.74 psig @ 4029.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.09.01 End Date: 2012.09.01 Last Calib.: 2012.09.01
 Start Time: 10:10:15 End Time: 16:47:15 Time On Btm: 2012.09.01 @ 11:50:15
 Time Off Btm: 2012.09.01 @ 14:53:00

TEST COMMENT: IF:BOB in 5 min.
 IS:Return blow built to 3"
 FF:BOB in 5 min.
 FS:Return blow built to 3 1/2"

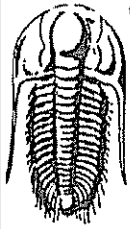


PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1985.69	112.04	Initial Hydro-static
1	26.55	110.89	Open To Flow (1)
30	103.04	116.99	Shut-In(1)
75	331.17	118.59	End Shut-In(1)
76	108.72	118.52	Open To Flow (2)
119	166.74	121.28	Shut-In(2)
182	324.02	121.37	End Shut-In(2)
183	1957.48	121.28	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
123.00	mcgo 20%m 30%g 50%o	0.60
62.00	mcog 30%m 30%o 40%g	0.87
62.00	gco 30%g 70%o	0.87
186.00	gco 50%g 50%o	2.61
0.00	GIp= 1302	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil and Gas Company

4-13s-31w.Gove Ks

301 S. Market St.
Wichita KS 67202

Stevenson Trust 1-4

Job Ticket: 44428

DST#: 3

ATTN: Mac Armstong

Test Start: 2012.09.01 @ 10:10:15

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 60.00 sec/qt

Water Loss: 6.40 in³

Resistivity: 0.00 ohm.m

Salinity: 3800.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
123.00	mcgo 20%m 30%g 50%o	0.605
62.00	mcog 30%m 30%o 40%g	0.870
62.00	gco 30%g 70%o	0.870
186.00	gco 50%g 50%o	2.609
0.00	GIP= 1302	0.000

Total Length: 433.00 ft Total Volume: 4.954 bbl

Num Fluid Samples: 0

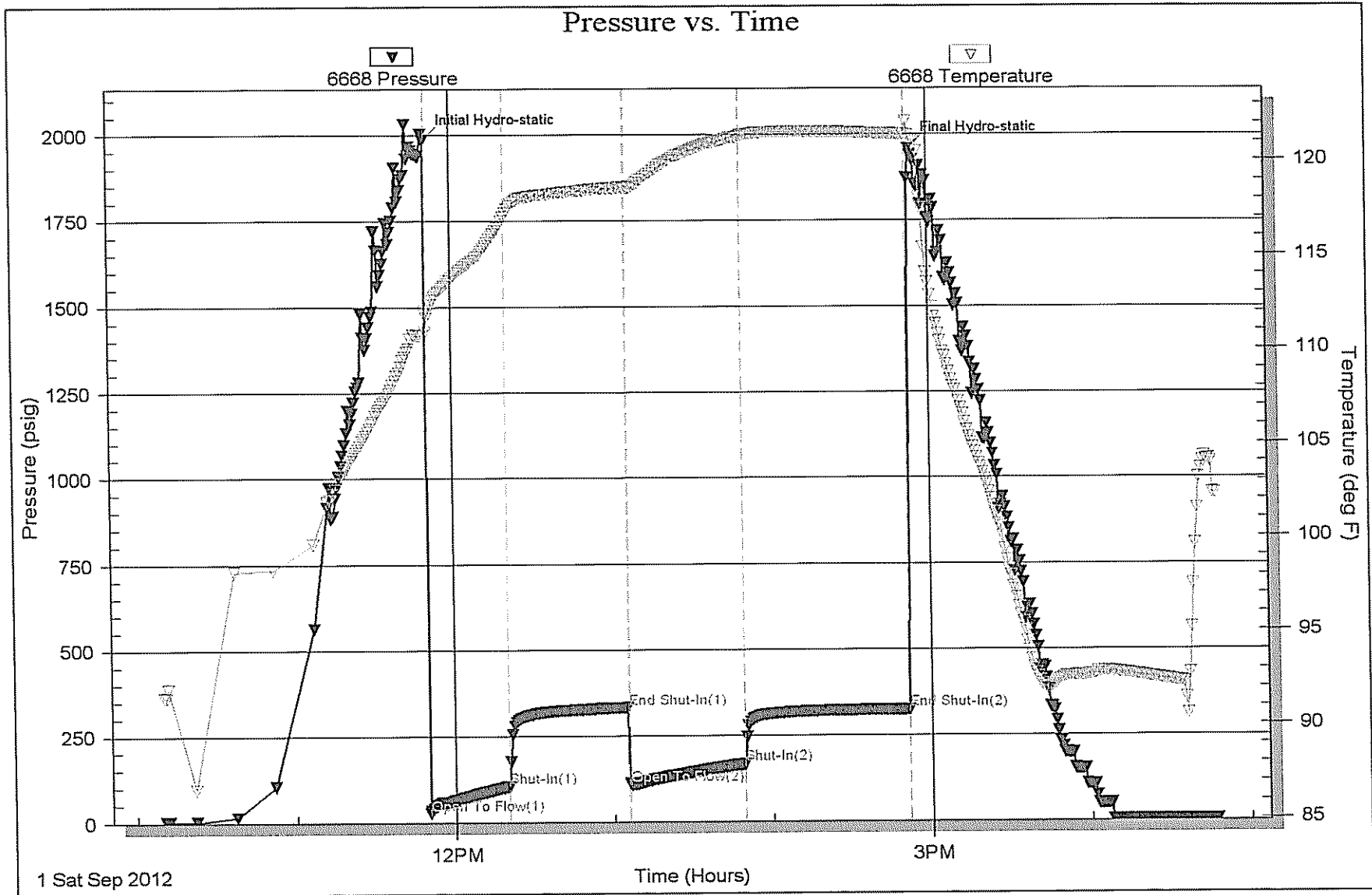
Num Gas Bombs: 0

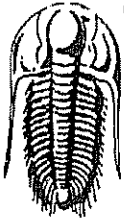
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API= 37@100=33@60





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil and Gas Company

4-13s-31w.Gove Ks

301 S. Market St.
Wichita KS 67202

Stevenson Trust 1-4

Job Ticket: 44429

DST#: 4

ATTN: Mac Armstong

Test Start: 2012.09.02 @ 07:07:15

GENERAL INFORMATION:

Formation: **Lansing I**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:58:00

Time Test Ended: 14:29:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Mike Roberts

Unit No: 65

Interval: 4142.00 ft (KB) To 4170.00 ft (KB) (TVD)

Total Depth: 4170.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2911.00 ft (KB)

2906.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6668

Inside

Press@RunDepth: 65.54 psig @ 4143.00 ft (KB)

Start Date: 2012.09.02

End Date:

2012.09.02

Capacity: 8000.00 psig

Last Calib.: 2012.09.02

Start Time: 07:07:15

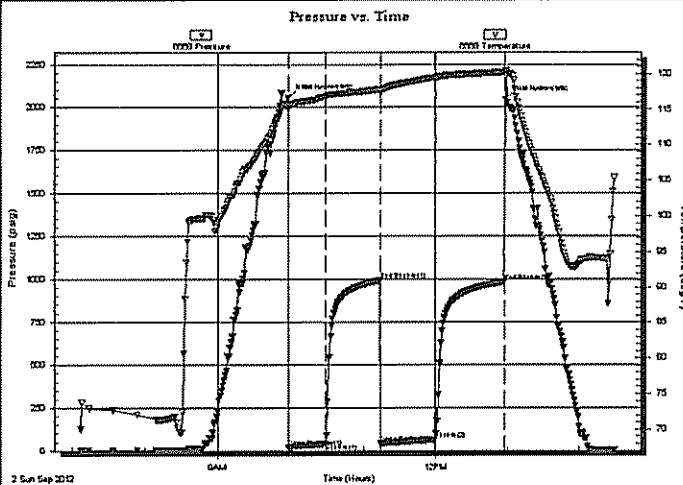
End Time:

14:29:45

Time On Btm: 2012.09.02 @ 09:57:45

Time Off Btm: 2012.09.02 @ 12:58:15

TEST COMMENT: IF: Built to 3/4" blow
IS: No return blow
FF: No blow
FS: No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2056.21	115.88	Initial Hydro-static
1	20.49	115.11	Open To Flow (1)
31	41.32	116.80	Shut-In(1)
76	992.66	117.82	End Shut-In(1)
76	43.46	117.28	Open To Flow (2)
122	65.54	119.45	Shut-In(2)
180	984.19	120.21	End Shut-In(2)
181	2044.27	120.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
123.00	mud 100% _m	0.60

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil and Gas Company

4-13s-31w.Gove Ks

301 S. Market St.
Wichita KS 67202

Stevenson Trust 1-4

Job Ticket: 44429

DST#: 4

ATTN: Mac Armstong

Test Start: 2012.09.02 @ 07:07:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbf

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
123.00	mud 100%m	0.605

Total Length: 123.00 ft Total Volume: 0.605 bbf

Num Fluid Samples: 0

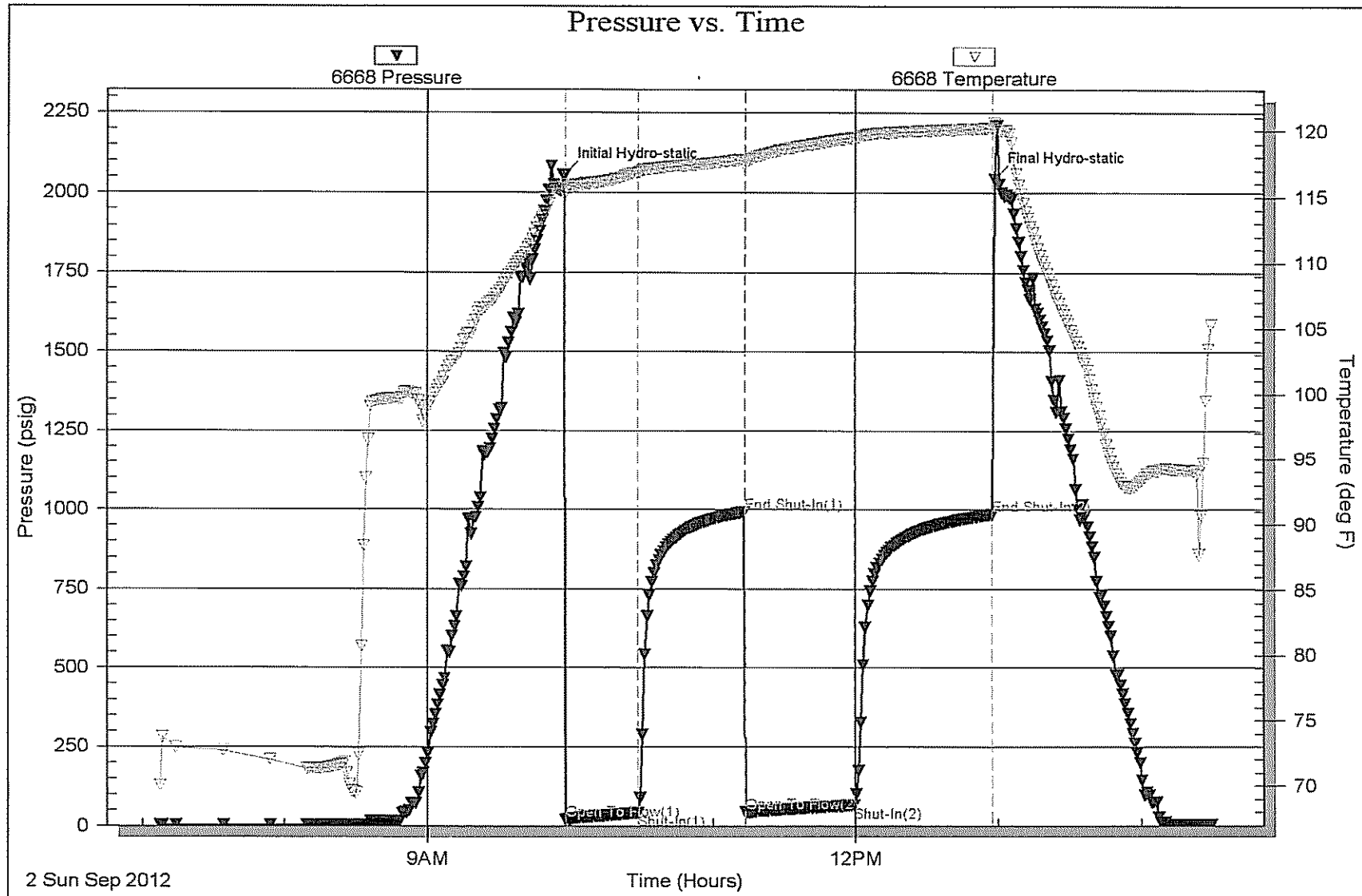
Num Gas Bombs: 0

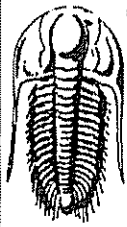
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil and Gas Company

4-13s-31w.Gove Ks

301 S. Market St.
Wichita KS 67202

Stevenson Trust 1-4

Job Ticket: 44430

DST#: 5

ATTN: Mac Armstong

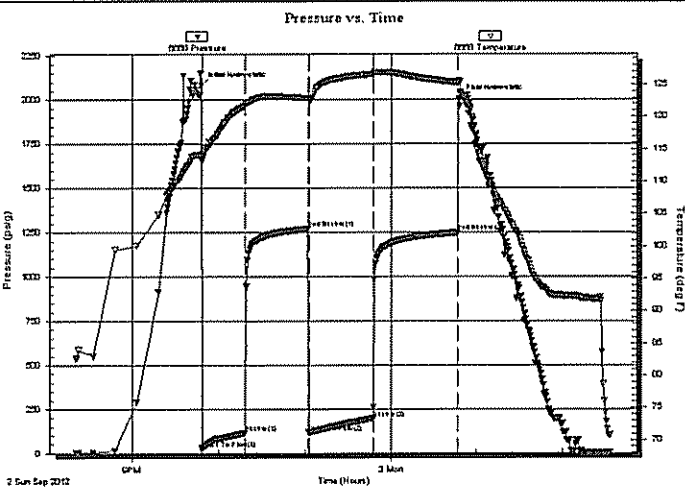
Test Start: 2012.09.02 @ 20:21:15

GENERAL INFORMATION:

Formation: **Lansing J**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 21:48:15
 Time Test Ended: 02:33:30
 Interval: **4166.00 ft (KB) To 4196.00 ft (KB) (TVD)**
 Total Depth: **4196.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Mike Roberts
 Unit No: 65
 Reference Elevations: 2911.00 ft (KB)
 2906.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: **6668** Inside
 Press@RunDepth: 198.84 psig @ 4167.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.09.02 End Date: 2012.09.03 Last Calib.: 2012.09.03
 Start Time: 20:21:15 End Time: 02:33:30 Time On Btm: 2012.09.02 @ 21:48:00
 Time Off Btm: 2012.09.03 @ 00:48:00

TEST COMMENT: IF:BOB in 29 min.
 IS:No return blow
 FF:BOB in 34 min.
 FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2081.23	114.13	Initial Hydro-static
1	23.30	113.28	Open To Flow (1)
31	115.91	121.71	Shut-In(1)
74	1269.81	122.94	End Shut-In(1)
75	117.97	122.50	Open To Flow (2)
120	198.84	126.58	Shut-In(2)
179	1249.03	125.27	End Shut-In(2)
180	2007.64	125.41	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
123.00	sw 100% sw	0.60
310.00	wcm 30%w 70%m	4.35

* Recovery from multiple tests

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil and Gas Company

4-13s-31w.Gove Ks

301 S. Market St.
Wichita KS 67202

Stevenson Trust 1-4

Job Ticket: 44430

DST#: 5

ATTN: Mac Armstong

Test Start: 2012.09.02 @ 20:21:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

40000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbf

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
123.00	sw 100% sw	0.605
310.00	wcm 30%w 70%m	4.348

Total Length: 433.00 ft Total Volume: 4.953 bbl

Num Fluid Samples: 0

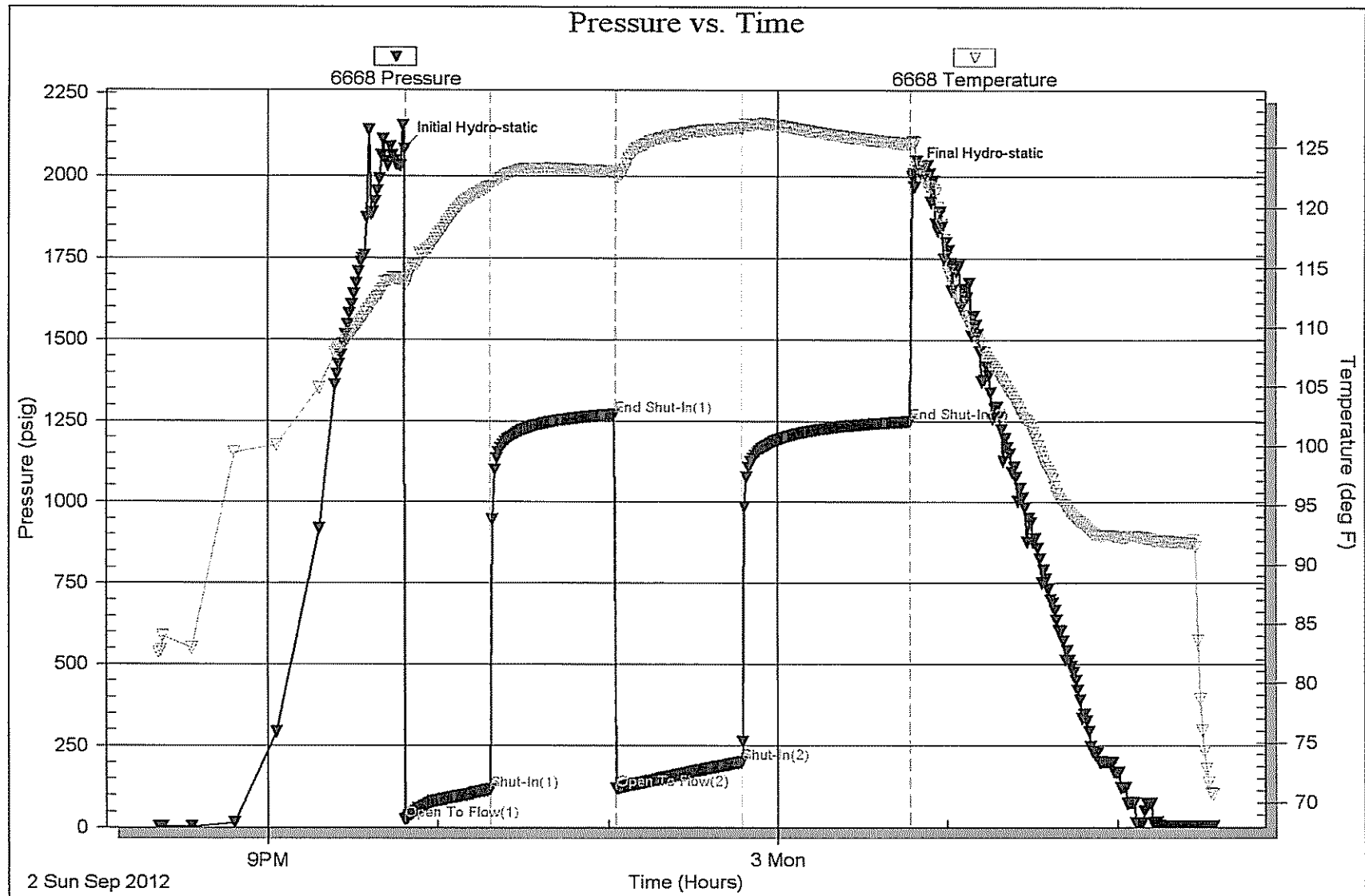
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW= .202@72.6= 40,000 ppm





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil and Gas Company
 301 S. Market St.
 Wichita KS 67202
 ATTN: Mac Armstong

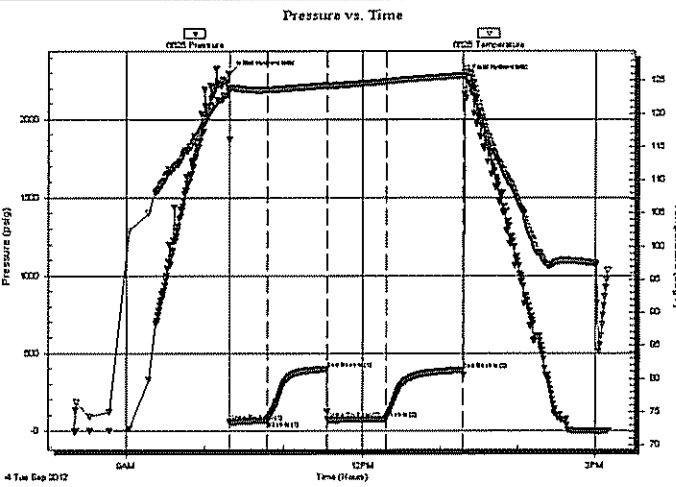
4-13s-31w.Gove Ks
Stevenson Trust 1-4
 Job Ticket: 44431 DST#: 6
 Test Start: 2014.09.22 @ 08:20:15

GENERAL INFORMATION:

Formation: **Johnson**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:19:00
 Time Test Ended: 15:10:15
 Interval: **4498.00 ft (KB) To 4542.00 ft (KB) (TVD)**
 Total Depth: **4542.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Mike Roberts
 Unit No: 65
 Reference Elevations: 2911.00 ft (KB)
 2906.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6625 Inside
 Press@RunDepth: 77.22 psig @ 4500.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.09.04 End Date: 2012.09.04 Last Calib.: 2012.09.04
 Start Time: 08:20:15 End Time: 15:10:15 Time On Btm: 2012.09.04 @ 10:18:30
 Time Off Btm: 2012.09.04 @ 13:19:30

TEST COMMENT: IF:Built to 4" blow
 IS:No return blow
 FF:Built to 3" blow
 FS:No return blow



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2294.24	123.64	Initial Hydro-static
1	58.05	123.46	Open To Flow (1)
30	71.07	123.60	Shut-In(1)
75	396.69	124.26	End Shut-In(1)
75	75.41	124.19	Open To Flow (2)
120	77.22	124.83	Shut-In(2)
179	389.85	125.74	End Shut-In(2)
181	2266.37	126.35	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
123.00	gcmo 10%g 40%m 50%o	0.60
30.00	gcom 10%g 30%o 60%	0.42
0.00	GIP= 154 feet	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil and Gas Company

4-13s-31w.Gove Ks

301 S. Market St.
Wichita KS 67202

Stevenson Trust 1-4

Job Ticket: 44431

DST#: 6

ATTN: Mac Armstong

Test Start: 2014.09.22 @ 08:20:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.59 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
123.00	gcmo 10%g 40%m 50%o	0.605
30.00	gcom 10%g 30%o 60%	0.421
0.00	GIP= 154 feet	0.000

Total Length: 153.00 ft

Total Volume: 1.026 bbf

Num Fluid Samples: 0

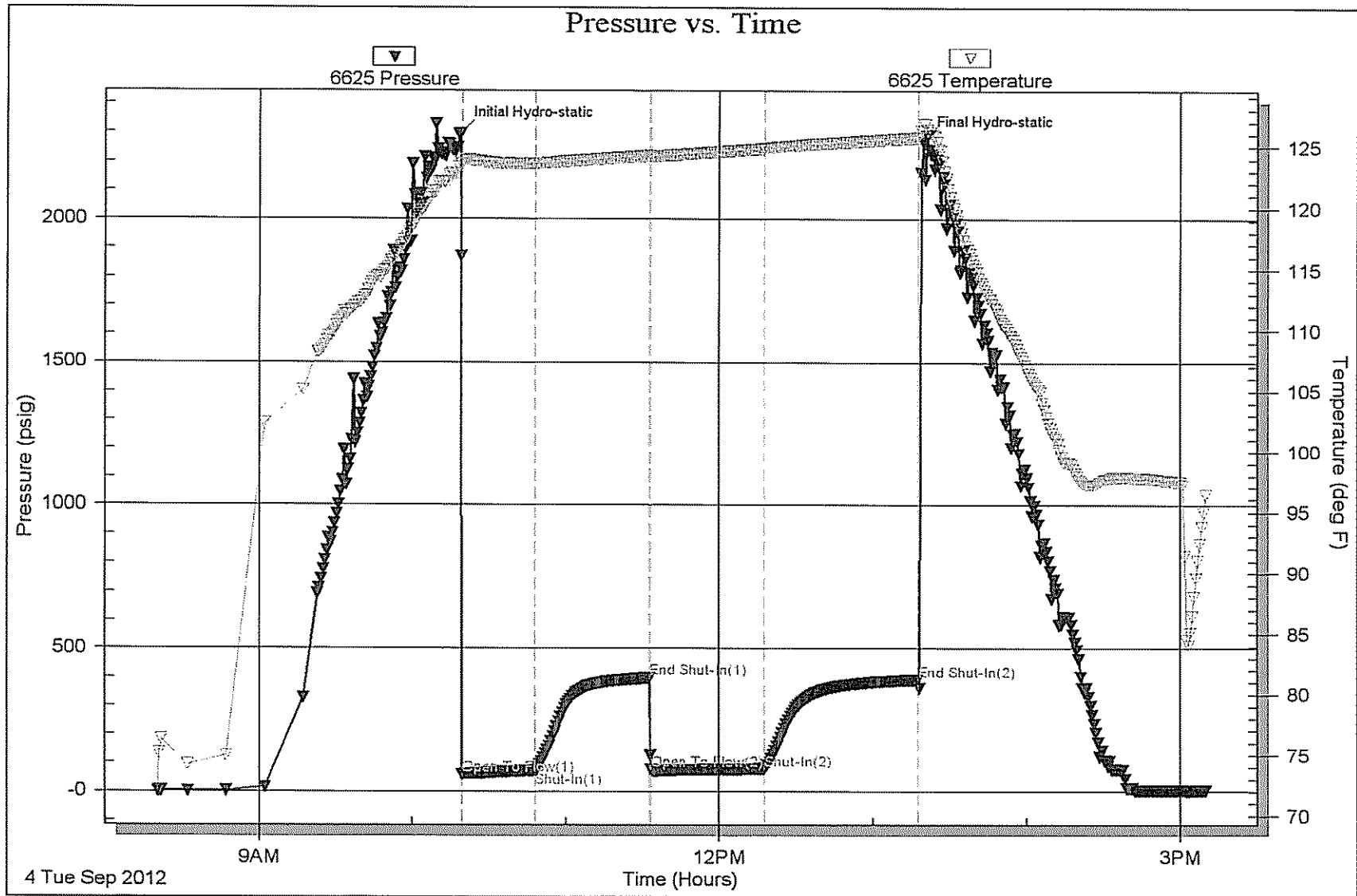
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 27, 2012

Jay Schweikert
Lario Oil & Gas Company
301 S MARKET ST
WICHITA, KS 67202-3805

Re: ACO1
API 15-063-22036-00-00
Stevenson Trust 1-4
SE/4 Sec.04-13S-31W
Gove County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jay Schweikert