





1092345

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
--	---	---



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 08/17/2012
INVOICE NUMBER <b>1718 - 90981525</b>		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Lucille Spicer 1-33  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 E JOB CONTACT  
**RECEIVED**

AUG 20 2012

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40500726	27463	9308-1	Net - 30 days	09/16/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/16/2012 to 08/16/2012</i>				
0040500726				
171806719A Cement-New Well Casing/Pi 08/16/2012				
<u>Cement 5 1/2" Longstring</u>				
AA2 Cement	150.00	EA	12.75	1,912.50 T
60/40 POZ	50.00	EA	9.00	450.00 T
C-41P	36.00	EA	3.00	108.00 T
Salt	682.00	EA	0.38	255.75 T
C-44	141.00	EA	3.86	544.61 T
FLA-322	113.00	EA	5.62	635.62 T
Gilsonite	750.00	EA	0.50	376.87 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	300.00	300.00
"Cmt. Shoe Packer Type, 5 1/2" (Red)"	1.00	EA	2,775.01	2,775.01
"Turbolizer, 5 1/2" (Blue)"	5.00	EA	82.50	412.50
"5 1/2" Basket (Blue)"	1.00	EA	217.50	217.50
Super Flush II	500.00	EA	1.15	573.75 T
"Unit Mileage Chg (PU, cars one way)"	20.00	MI	3.19	63.75
Heavy Equipment Mileage	40.00	MI	5.25	210.00
"Proppant & Bulk Del. Chgs., per ton mil	184.00	EA	1.20	220.80
Depth Charge; 2001'-3000'	1.00	EA	1,890.00	1,890.00
Blending & Mixing Service Charge	200.00	BAG	1.05	210.00
Plug Container Util. Chg.	1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,475.41
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	354.57
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	11,829.98
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

11450012  
**FIELD SERVICE TICKET**

1718 06719 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 8-16-12		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER: Val Energy				LEASE: Lucille Spicer				WELL NO. 1-33		
ADDRESS:				COUNTY: Barber		STATE: KS				
CITY:				STATE:		SERVICE CREW: Orlando, McBraw, Lawrence				
AUTHORIZED BY:				JOB TYPE: CNW-5 1/2 L.S.						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27283	1						8-15-12			11:30
27463	1						8-16-12			1:00
19826-19860	1									8:45
										9:45
										10:15
						MILES FROM STATION TO WELL: 20				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Randy Smith  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	150		2550.00
CP103	60/40 P02	SK	50		600.00
CC105	C-41 P Defoamer	LB	36		144.00
CC111	Salt	LB	682		341.00
CC115	C-44	LB	141		726.15
CC129	F-LA-322	LB	113		847.50
CC201	Gilsonite	LB	750		502.50
CF607	Latch Down Plug + Buffer 5 1/2" (Blue)	ea	1		400.00
CF1001	Cementing Shoe Packer Type 5 1/2" (Red)	ea	1		3700.00
CF1651	Turbolizers (Blue) 5 1/2"	ea	5		550.00
CF1901	Basket (Blue) 5 1/2"	ea	1		250.00
CC155	Superflush II	gal	500		765.00
E100	Pickup Mileage	mi	20		85.00
E101	Heavy Equipment Mileage	PMI	40		280.00
E113	Bulk Delivery	TA	194		294.40
CE205	Depth Charge 4001-5000'	ea	1		2520.00
CE240	Blending & Mixing	SK	200		280.00
CE504	Plug Container	ea	1		250.00
SD03	Service Supervisor	ea	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		11475.41
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Steve O'Neil THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Randy Smith  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Val Energy	Lease No.	Date 8-16-13	
Lease Lucille Spicer	Well # 1-31		
Field Order # 6719	Station Pratt	Casing 5 1/2"	Depth 5171
Type Job CNW-5 1/2 L.S.		Formation	County Barber
			State KS
			Legal Description 33-30-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2"				AAJ comb			5 Min.	
Depth 4649	Depth	From	To	Pre Pad 1-36	Max		10 Min.	
Volume 116.6	Volume	From	To	Pad 60/110 per	Min		15 Min.	
Max Press 1500	Max Press	From	To	Frac 1-36	Avg		Annulus Pressure	
Well Connection	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth	Packer Depth	From	To	Flush 109.6	Gas Volume			

Customer Representative Randy Smith	Station Manager Dave Scott	Treater Steve Orlando
Service Units 27283 22163 19826 19860		
Driver Names Orlando Mcbraw Lawrence		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00 AM					On location - Safety meeting
					Run 110 3/4 5% CSS
					Control valve 1-3-5-7-9 Back
7:45					Casing on bottom set packer w/Truck
8:00					Break Circ w/K:5
9:00	350		12	5	SuperFlush II
9:02	350		5	5	H2O spacer
9:03	350		36	5	mix AAJ comb @ 15.3#/G
					SKD Down - Clear Pump
					Release plug
9:15	0		0	6	Start H2O Displacement
9:30	350		85	5	lift pressure
9:34	600		104	4	Slow Rate
9:35	1500		109.6	4	Plug Down - Hold
					Circulation thru sub
10:00			6/4		mix 5 sacks 60/110 per KH/mH
					Job complete
					Thank Steve



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	08/07/2012
INVOICE NUMBER		
1718 - 90972724		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Lucille Spicer 1-33  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

RECEIVED

AUG 08 2012

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40496432	19905	9208-1	Net - 30 days	09/06/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/06/2012 to 08/06/2012</i>				
0040496432				
171806857A Cement-New Well Casing/Pi 08/06/2012				
<u>Cement 8 5/8" Surface</u>				
60/40 POZ	190.00	EA	9.00	1,710.00 T
Celloflake	48.00	EA	2.78	133.20 T
Calcium Chloride	492.00	EA	0.79	387.45 T
Sugar	50.00	EA	1.50	75.00 T
"Wooden Cmt Plug, 8 5/8" "	1.00	EA	120.00	120.00
"Unit Mileage Chg (PU, cars one way)"	20.00	MI	3.19	63.75
Heavy Equipment Mileage	40.00	MI	5.25	210.00
"Proppant & Bulk Del. Chgs., per ton mil	164.00	EA	1.20	196.80
Depth Charge; 0-500'	1.00	EA	750.00	750.00
Plug Container Util. Chg.	1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25
Blending & Mixing Service Charge	190.00	BAG	1.05	199.50

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,164.45
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	168.31
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,332.76
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



Customer <i>VAL ENERGY</i>	Lease No.	Date <i>8-6-2012</i>	
Lease <i>LUCILLE SPICER</i>	Well # <i>1-33</i>		
Field Order # <i>06857</i>	Station <i>PRATT, KS.</i>	Casing <i>8 5/8"</i>	Depth
Type Job <i>CNW - 8 5/8" S.P.</i>	Formation <i>TD - 225'</i>	County <i>BARBER</i>	State <i>KS.</i>
		Legal Description <i>33-30-12</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8"</i>	Tubing Size <i>2 3/8"</i>	Shots/Ft <i>CNT.</i>	Acid <i>190SK 10/40 POZ</i>	Pre Pad <i>2.21 CUFT</i>	RATE	PRESS	ISIP	
Depth <i>225'</i>	Depth	From	To	Pad	Max		5 Min.	
Volume <i>33 BBL</i>	Volume	From	To	Frac	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Flush <i>13 BBL</i>	Avg		15 Min.	
Well Connection <i>P.L.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>203</i>	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative <i>RANDY SMITH</i>	Station Manager <i>D. SCOTT</i>	Treater <i>K. LESLEY</i>
Service Units <i>375810 19903 19905 19960 21010</i>	Driver Names <i>LESLEY MATTEL — YOUNG —</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:30 AM</i>					<i>ON LOCATION - SAFETY MEETING</i>
<i>9:00 PM</i>					<i>RUN 5 JTS. 8 5/8" x 2 3/8" CSG.</i>
<i>9:40 PM</i>					<i>CSG ON BOTTOM</i>
<i>9:42 PM</i>					<i>HOOK UP TO CSG. / BREAK CIRC. W/ RIG</i>
<i>10:15 PM</i>	<i>300</i>		<i>5</i>	<i>6</i>	<i>H2O AHEAD</i>
<i>10:18 PM</i>	<i>100</i>		<i>41</i>	<i>6</i>	<i>MIX 190SKS. 10/40 POZ @ 14.8 PPG</i>
<i>10:25 PM</i>					<i>SHUT DOWN - RELEASE PLUG</i>
<i>10:27 PM</i>	<i>0</i>		<i>0</i>	<i>4</i>	<i>START DISPLACEMENT</i>
<i>10:29 PM</i>	<i>200</i>		<i>10</i>	<i>3</i>	<i>SLOW RATE</i>
<i>10:30 AM</i>	<i>200</i>		<i>13</i>	<i>3</i>	<i>PLUG @ DESIRED DEPTH</i>
					<i>CIRC. THRU JOB</i>
					<i>CIRC. 1013 BBL TO PIT</i>
					<i>JOB COMPLETE,</i>
					<i>THANKS -</i>
					<i>KEVEN LESLEY</i>





PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 08/07/2012
INVOICE NUMBER <b>1718-90972721</b>		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Lucille Spicer 1-33  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

RECEIVED

AUG 08 2012

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40496410	19905	9208-1	Net - 30 days	09/06/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/06/2012 to 08/06/2012</i>				
0040496410				
171806856A Cement-New Well Casing/Pi 08/06/2012				
<u>Cement 13 3/8" Conductor</u>				
Common Cement	150.00	EA	12.00	1,800.00 T
Celloflake	38.00	EA	2.78	105.45 T
Calcium Chloride	423.00	EA	0.79	333.11 T
Sugar	50.00	EA	1.50	75.00 T
"Unit Mileage Chg (PU, cars one way)"	20.00	MI	3.19	63.75
Heavy Equipment Mileage	40.00	MI	5.25	210.00
"Proppant & Bulk Del. Chgs., per ton mil	141.00	EA	1.20	169.20
Depth Charge; 0-500'	1.00	EA	750.00	750.00
Blending & Mixing Service Charge	150.00	BAG	1.05	157.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,795.26
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	168.89
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,964.15
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



Customer <b>VAL ENERGY</b>	Lease No.	Date <b>8-6-2012</b>
Lease <b>LUCILLE SPICER</b>	Well # <b>1-33</b>	
Field Order # <b>00856</b>	Station <b>PRATT, KS.</b>	Casing <b>13 3/8"</b>
		Depth
Type Job <b>CNW - 13 3/8" C.P.</b>	Formation <b>TD</b>	County <b>BARBER</b>
		State <b>Ks.</b>
		Legal Description <b>33-30-12</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>13 3/8" x 48'</b>	Tubing Size	Shots/Ft	<b>CNTT-</b>	Acid <b>150SK COMMON!</b>	RATE	PRESS	ISIP	
Depth <b>80.7'</b>	Depth	From	To	Pre Pad <b>@ 1.21 CUFT<sup>3</sup></b>	Max		5 Min.	
Volume <b>12.160 BBL</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press <b>500</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>105.7'</b>	Packer Depth	From	To	Flush <b>10 BBL</b>	Gas Volume		Total Load	

Customer Representative **RANDY SMITH** Station Manager **D. SCOTT** Treater **K. LESLEY**

Service Units	<b>37586</b>	<b>19903</b>	<b>19905</b>	<b>19960</b>	<b>21010</b>				
Driver Names	<b>LESLEY</b>	<b>MATEL</b>	<b>---</b>	<b>YOUNG</b>	<b>---</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30AM					ON LOCATION - SAFETY MEETING
11:30AM					RUN 2 JTS. 13 3/8" x 2" CSG.
12:00PM					CSG. ON BOTTOM
12:05PM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
12:10PM	200		5	6	H2O AHEAD
	100		32	6	MIX 150SKS. COMMON @ 15.6 PPG
			0	10	START DISPLACEMENT
	0		7	3	SLOW RATE
12:30PM	100		10	3	CNTT @ DESIRED DEPTH
					CIRC. THRU JOB
					CIRC. 10 BBL TO PIT
					JOB COMPLETE,
					THANKS -
					KELLEN LESLEY

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 18, 2012

TODD ALLAM  
Val Energy, Inc.  
200 W DOUGLAS AVE STE 520  
WICHITA, KS 67202-3005

Re: ACO1  
API 15-007-23896-00-00  
LUCILLE SPICER 1-33  
NE/4 Sec.33-30S-12W  
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
TODD ALLAM