

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1092345

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Producing Formation: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name: Original Total Depth: Original Total Depth:	feet depth to: w/ sx cmt. Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #: Dual Completion Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used:
☐ SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec. Twp. S. R. East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:				Lease I	Name: _			Well #:	
Sec Twp	S. R	East	West	County	:				
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in press o surface test, along v	ures, whe	ther shut-in pre chart(s). Attach	ssure reac extra shee	hed stati	c level, hydrosta space is neede	tic pressures, b d.	ottom hole temp	erature, fluid recov
Final Radioactivity Lo files must be submitte						ogs must be ema	alled to kcc-well-	logs@kcc.ks.go	v. Digital electronic
Drill Stem Tests Taker (Attach Additional		Y	es No			J	on (Top), Depth		Sample
Samples Sent to Geo	logical Survey	Y	es No		Nam	е		Тор	Datum
Cores Taken Electric Log Run			es No						
List All E. Logs Run:									
				RECORD	Ne				
	0: 11.1					ermediate, product		" 0 1	T 15
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks	Used		Type and	Percent Additives	
Perforate Protect Casing	Top Dottom								
Plug Back TD Plug Off Zone									
1 lug 011 20110									
Did you perform a hydrau	ulic fracturing treatment	on this well	?			Yes	No (If No, s	skip questions 2 a	nd 3)
Does the volume of the t			-		-			skip question 3)	
Was the hydraulic fractur	ing treatment informatio	n submitted	to the chemical of	disclosure re	gistry?	Yes	No (If No, i	ill out Page Three	of the ACO-1)
Shots Per Foot			RD - Bridge Plug Each Interval Perl				cture, Shot, Ceme	nt Squeeze Recor	rd Depth
						(* *			200
TUBING RECORD:	Size:	Set At:		Packer A	t·	Liner Run:			
		0017111				[Yes N	o	
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift (Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gravity
DIODOCITI	01.05.040			4ETUOD 05	. 00145/	TION:		DDOD! ICT!	
DISPOSITION Solo	ON OF GAS: Used on Lease		N Open Hole	∥ETHOD OF Perf.			mmingled	PRODUCTION	ON INTERVAL:
	bmit ACO-18.)		Other (Specify)		(Submit		mit ACO-4)		



Pratt

(620) 672-1201

B VAL ENERGY

1 200 W DOUGLAS AVE STE 520

L WICHITA

KS US 67202

o ATTN:

ACCOUNTS PAYABLE

INVOICE DATE CUST NO PAGE 1 of 1 1-14409 08/17/2012

INVOICE NUMBER

1718 - 90981525

LEASE NAME

Lucille Spicer

0 LOCATION

COUNTY

Barber

S STATE

KS

JOB CONTACT

JOB DESCRIPTION Cement-New Well Casing/Pi

ALIC 9 0 2012

			AUG 2 0 2	012		
JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40500726	27463	9308	-1		Net - 30 days	09/16/2012
			QTY	U of M	UNIT PRICE	INVOICE AMOUN
or Service Dates	: 08/16/2012 to 08	3/16/2012		22		
040500726						
171806719A Ceme	nt-New Well Casing/Pi (08/16/2012				
Cement 5 1/2" Long		70/10/2012				n 7 a
Macha I		4.4 440 1 4444			81 IV 100 12	7.3
AA2 Cement		10 v2 v2 v2 v	150.00	EA	12.75	1,912.5
60/40 POZ			50.00		9.00	450.0
C-41P			36.00	A37.000A	3.00	108.0
Salt			682.00	EA	0.38	
C-44			141.00	0.000000	3.86	
FLA-322			113.00		5.62	635.6
Gilsonite			750.00	100.000	0.50	376.8
"Latch Down Plug &	Baffle, 5 1/2"" (Blu		1.00	EA	300.00	
"Cmt, Shoe Packer T	ype, 5 1/2"" (Red)"		1.00	EA	2,775.01	2,775
"Turbolizer, 5 1/2""	(Blue)"		5.00	EA	82.50	412
"5 1/2"" Basket (Blu	e)"		1.00	EA	217.50	217
Super Flush II			500.00	EA	1.15	573.7
"Unit Mileage Chg (P	'U, cars one way)"		20.00	MI	3.19	63
Heavy Equipment Mi	leage		40.00	MI	5.25	210
"Proppant & Bulk De	I. Chgs., per ton mil		184.00	EA	1.20	220
Depth Charge; 2001	'-3000'		1.00	EA	1,890.00	1,890
Blending & Mixing Se	ervice Charge		200.00	BAG	1.05	210
Plug Container Util. C	Chg.		1.00	EA	187.50	187
"Service Supervisor,	first 8 hrs on loc.		1.00	EA	131.25	131
			25			
			osh			
PLEASE REMIT	TO: SE	ND OTHER CORRES	PONDENCE TO):		
DAGE DINGE	SERVICES IN BA	ara evenau anni			SUB TOTAL	11,475.

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 PO BOX 10460

DALLAS, TX 75284-1903

MIDLAND, TX 79702

TAX

354.57

INVOICE TOTAL

11,829.98



DATE OF TO NO.

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 06719 A

TICKET NO.

DATE

DATE OF 8-16	1-12	DISTRICT Pratt			NEW O	ELL F	PROD INJ	WDW [ORDER	MER R NO.:	N. 81
CUSTOMER Va	IEn	ergy			LEASE L	انعد	12 SP	reer	WE	LL NO.	-33
ADDRESS		31	2		COUNTY B	Jark	cr	STATE 1	cs		
CITY		STATE			SERVICE CRE	w ()	Herdo	Mcbrau	J. La	wien	10
AUTHORIZED BY					JOB TYPE:	CW	W-5	122.5-			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CAL	LED 7-15	DATE A	M TIN	VE S
27285				-			ARRIVED AT	T JOB 8-1	6.12 \$	M	00
1907/100/10		The second second			Miles et al and		START OPE	RATION	7	8 M	45
11890-11860						33	FINISH OPE	RATION	7	M 9	45
The state of the s							RELEASED		4	M ID	:15
							MILES FROM	M STATION TO W	/ELL	10	
products, and/or supplies become a part of this cont	ncludes all ract withou	execute this contract as an agrof and only those terms and contract the written consent of an office	onditions appea eer of Basic End	ergy Se	the front and back rvices LP.	of this do	cument. No addi	ER, OPERATOR, CO	ONTRACT	OR OR AG	GENT)
REF. NO.	1V	-	IND SERVICE	25 05	ED		150	UNIT PRICE	3	AMOUN	11
CP103 1	1117	10 PD 7				SK	1307		O.	350	00
CC105 C	- 4	1 Belvan	or			16	36			144	00
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CC201 6	21,0	mite a	- 31 (V. War	46	750			502	50
C5607 F	atch	Down Pla	4- Pul	19/0	5 / (B) 16	Ry				400	00
C -1001 C	ene	Min Drach	ucher T	MPR	512 (Red)	29	1			3700	00
65/65/	916	DISER (D)	102) S	10	Enemare one sole	en	2	Service Control	a set in	550	00
10155 6	JPES	10176 TI	SIF		/_ \	29	500			290	00
EIND F	Sales	up Mi verse			621	Maria	90			165	00
E101 1	tous	JA EQUIPME	in to	leas	s e	Put	40		-	08C	100
E113 "	BJV	Mac Back			9	PA	184			294	40
CE 205	Def	the Over 30 1	1001	-5	000	en			-	1500	300
CE 340 6	Mer	Fint & mile	15			SK	200			280	00
CE504 6	2019	Continer	3			24	1			250	00
5003	ser	ice Supervi	SUr		100	24	1			175	00
CHEMICA	/ ACID DA	TA:						SUB TOT	AL	1115	
CHEMICA	ACID DA	MA.		CEE	RVICE & EQUIPM	AENT	0/TA	DUS	1	1,475	41
	- J				TERIALS	VIEIVI		X ON \$			
							70170	TOT	AL		

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

REPRESENTATIVE

SERVICE



TREATMENT REPORT

Customer	/		,	Lease No.					Date				
, V	altro	154			1 -		4 7		Jaio	0	1.7		
	cillo 5	Spiced	-	Well #	1-3)		-			-16	+17	Louis
Field Order #	Station	Piat				Casing	Depth	2191	County	B-	ir ber		State
Type Job	NW-	5%	LS				Formation	1			Legal D	escription	33-30-12
PIPE	DATA	PERF	ORATIN	IG DATA		FLUID US	SED		TF	REAT	MENT	RESUM	E
Casing Size	Tubing Size	Shots/F	t	5/14	Acid	ADCO	nel		RATE	PRES	SS	ISIP	
Depth ₄₆₄₉	Depth	From	Т	N T TO SEE	Pre P			Max		V211-75		5 Min.	
Volume	Volume	From	Т	o sus	Pad	10 00	7	Min				10 Min.	
Max Press	Max Press	From	Т	D	Frac	1.26		Avg				15 Min.	
Well Connection	Annulus Vo	l. From	Т	0				HHP Use	d			Annulus	Pressure
Plug Depth	Packer Dep		Т	0	Flush	109	. C	Gas Volu	me			Total Lo	ad
Customer Repr	resentative /	ardu S	ation	Station	Manag	er Da	11 SU	1+10	Treate	r 5	tere 1	Orlond))
Service Units	27233 3	22463	1982	1986	0								
Driver Names	5 1	hebraw	Lan	orene ?								H 100	
Time	Casing Pressure	Tubing Pressure	Bbls. P	umped	Ra	ate		0.0	-	Servic	e Log		
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8:00							Buca	heir	c w/	K:	<		
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			(2)										
	er an e							-					



CUST NO INVOICE DATE PAGE 08/07/2012 1 of 1 1004409

INVOICE NUMBER

1-33

1718 - 90972724

Pratt

(620) 672-1201

B VAL ENERGY

1 200 W DOUGLAS AVE STE 520

L WICHITA

KS US 67202

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Lucille Spicer

LOCATION

COUNTY Barber

STATE KS

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

				ALIC	0 0 2012	
JOB #	EQUIPMENT #	PURCHASE (ORDER NO.	AUU	8 20 RRMS	DUE DATE
40496432	19905	9208-	-1		Net - 30 days	09/06/2012
			QTY	U of	UNIT PRICE	INVOICE AMOUN
or Service Dates	: 08/06/2012 to 08/	06/2012		М		
040496432						
171806857A Ceme	nt-New Well Casing/Pi 08	/06/2012				
Cement 8 5/8" Surfa					* ±	
BONNER BENGA	161 221		/ 1 mg 1 1 1 mg 2 mg 2 mg 1 mg			K. 2 (8 a)
60/40 POZ	The second secon		190.00	EA	9.00	1,710.0
Celloflake			48.00	EA	2.78	133.2
Calcium Chloride			492.00	EA	0.79	387.4
Sugar			50.00		1.50	
'Wooden Cmt Plug,			1.00		120.00	
'Unit Mileage Chg (P			20.00		3.19	
Heavy Equipment Mi			40.00		5.25	
Proppant & Bulk De			164.00		1.20	196
Depth Charge; 0-500 Plug Container Util. (1.00		750.00	
"Service Supervisor,			1.00 1.00		187.50 131.25	
Blending & Mixing Se			190.00	Control Control	1.05	12/7/1
			_		2.75.0	
pinium Chinada			14.0		6.198	
					57.7.6	
PLEASE REMIT	TO. CEN	D OTHER CORRESPO	ONDENCE III		7.1	+ 3.00

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 PO BOX 10460 PO BOX 841903

DALLAS, TX 75284-1903

MIDLAND, TX 79702

SUB TOTAL

4,164.45 TAX 168.31

INVOICE TOTAL

4,332.76



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 06857 A

	PRESSURE P	UMPING & WIREL	INE					DATE	TICKET NO.	100		
DATE OF JOB	6-201	DISTRICT				NEW V	VELL F	PROD INJ	□ WDW	□ 6	USTOMER RDER NO.:	ar e
CUSTOMER /	ALE	VERAY"			Hara	LEASE LL	CILL	E SPICE	ER		WELL NO.	-33
ADDRESS		J				COUNTY	SART	BER	STATE	Ks.		
CITY		STAT	E			SERVICE CR	EW (E	SLEY, Al	TTEL, (an	9	
AUTHORIZED B	Υ				Trainer:	JOB TYPE:	CNW	- 85%	'S.P.			
EQUIPMENT		S EQUIP	MENT#	HRS	EQ	UIPMENT#	HRS	TRUCK CALI	LED 8-4	- PAT	E AM 5TIN	IE I
19903-1990	1,)						ARRIVED AT	JOB	5	PM 6:3	0
19960-2101		5				and the pa	1960.1	START OPE	RATION	1	PM 9.0	0
11100000								FINISH OPE	RATION		AM O	30
		- Printer						RELEASED		4.5.	AM ()	5
								MILES FROM	A STATION TO	WELL	20	
products, and/or sup become a part of th	pplies include	I to execute this constant and only the sall of and only the school the written constant the written constant and the sall of	se terms and c	onditions a	ppearing or	the front and back	of this do	signed:	ional or substitut	te terms	for services, mat and/or conditions	s shall
ITEM/PRICE REF. NO.	,	MATERIAL, E	QUIPMENT A	AND SER	VICES US	SED	UNIT	QUANTITY	UNIT PRI	CE	\$ AMOUN	Т
CP 103	60/4	POZ					SK	190		a log	2,280	oc
CC 100	CELL	FLAKE	21 =		1.0		1/2	48			177	Cor
CC 109	CALC	UM CHLO	KIDE	051	-11		FA	492	good S	-	5/6	Ca
00 131	SIV	AD	· HUG	,87	8		1h	50			160	100
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74												
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						RVICE & EQUIP	MENT		K ON \$		- /	
					MA	TERIALS		%TAX	KON\$		71 11 11 11 11	
									Т	OTAL	140	

REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer /A	LENERA	311		Lease No.				Date	/		- N
Lease LOCI	LLE SD	ICFR		Well # / -	-33			8	3-0	0-20	0/2
Field Order #	Station	PRAT	T, Ks.		Casing	Depth Depth	1	County	ARBEA	2	State Ks
Type Job	NW-E	35/2"	S.P.			Formation	225	5	Legal D	escription 3-30-/	2
PIPE	DATA	PERF	ORATIN	G DATA	FLUID	USED	7	TRE	ATMENT	RESUME	
Casing Size	Tubing Size	Shots/Ft	1 6	MTT-	Acid 1905	x 60/40PC	2	RATE PR	ESS	ISIP	
Depth	Depth	From	То			21 CUFT3	Max			5 Min.	
Volume 334	Volume	From	То		Pad		Min			10 Min.	
Max Press	Max Press	From	То		Frac		Avg			15 Min.	
Vell Connection	Annulus Vol.	From	То				HHP Use	d		Annulus Pre	essure
Plug Depth	Packer Depth		То		Flush 13 E	BBL	Gas Volu	me		Total Load	
Customer Repre	esentative	ANDY S	SAITH	Station	Manager D.	Scott		Treater	K.LESL	EY	
	3586 K	1903	19905	5 1996	0 21010					~	
Oriver Names	ESLEY N	ATTEL		Your	19-						
Time	Casing Pressure F	Tubing Pressure	Bbls. Pu	ımped	Rate			Ser	rvice Log		e de
30 Am				= 17	- 1 H	ONL	CATI	DN-5	AFETY	MEETI	NG
: copm	(8)				~	RUNIS	5175.	85/8"	(DU/#)	359.	
:40Pm						CSA	. ON!	ROTTON	7		,
:42PM			^			HOOK	OPTO	CSG./	BREAK	1 CIRC. W	/RIG
0:15Pm	300	12	5		6	H20	AHEA	D			
10:18PM	100		4	/	6	MIX 19	OSKS.	10/40	POZ Ca	14.8	PAG
0:25Pm						SHUTI	Dun.	PELER	1SE PR	106	
0:27PM	0		(4	STAIL	2TD	SPLAC	EMER	VT	
0:29 Pm	200-	. In anyther		9	3	SLO	J RA	TE ME A	Description address		
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						4					



INVOICE DATE PAGE CUST NO 1. .4409 08/07/2012 1 of 1

INVOICE NUMBER

1718 - 90972721

Pratt

(620) 672-1201

B VAL ENERGY

I 200 W DOUGLAS AVE STE 520 L WICHITA

KS US 67202 T ACCOUNTS PAYABLE

LEASE NAME

Lucille Spicer

1-33

LOCATION

COUNTY

STATE

Barber KS

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONRECEIVED

JOB #	EQUIPMENT	# PURCHASE	ORDER NO.	AUG	0 8 2412	MS	DUE DATE
40496410	19905	9208.	- (Net - 3	0 days	09/06/2012
	L		QTY	U of M	UNIT F	PRICE	INVOICE AMOUN
For Service Dates.	: 08/06/2012 to	08/06/2012					
0040496410							
040430410							
171806856A Ceme	nt-New Well Casino	/Pi 08/06/2012					
Cement 13 3/8" Con		7110070072012					
0					The second	7.2	
Common Cement Celloflake	201	Name of the second of the seco	150.00			12.00	1,800.0
Calcium Chloride		i	38.00 423.00			2.78	
Sugar			50.00	5.000.000		0.79 1.50	
"Unit Mileage Chg (P	U, cars one way)"		20.00			3.19	
Heavy Equipment Mil			40.00	1000000	460	5.25	
"Proppant & Bulk De	I. Chgs., per ton mi		141.00			1.20	169
Depth Charge; 0-500)'		1.00	EA		750.00	750
Blending & Mixing Se			150.00	BAG		1.05	157.
"Service Supervisor,	first 8 hrs on loc.		1.00	EA		131.25	131.
			- 0 ,				
Charles Charles			E3 /4 4	. 11			
Calichans			19.1			5.39	40816
PLEASE REMIT	TO:	SEND OTHER CORREST	PONDENCE TO):		10.00	: 8000
BASIC ENERGY	SERVICES, LP	BASIC ENERGY SERVI	CES, LP		SUB TOTA		3,795.2
PO BOX 841903 DALLAS, TX 752		PO BOX 10460 MIDLAND, TX 79702				AX	168.8
DUMPHOLIV 132	04-1303	PILDUMID, IA 19102		INVO	DICE TOTA	AL	3,964.



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 06856 A

and a place of many has also

TICKET NO._

DATE

DATE OF 8-4	0-2012	DISTRICT PRATT	iks.	u =	NEW V	VELL F	PROD INJ	□ WDW [ISTOMER RDER NO.:	
CUSTOMER	IAL EN	JERGY			LEASE L	CILL	LE SPIC	CER	- 1	WELL NO.	33
ADDRESS					COUNTY Z	BARB	ER	STATE	15.		
CITY	10/1	STATE			SERVICE CR	EW LE	SLEY, N	LATTEL, UC	SUL	16	
AUTHORIZED B	Υ	7			JOB TYPE:	NU)-133/	6"C.P.	1		
EQUIPMENT	# HRS	S EQUIPMENT#	HRS	EQ	UIPMENT#	HRS	TRUCK CAL	LED 8-6-1	DATE	PM 6.3	E
375810	5 1						ARRIVED AT	JOB (AM 8:3	0
19960-210	11)	Barrella - Ch	- references		ALCED THE PARTY	No Head	START OPE	RATION	TO MA	AM 11.50	0
1100 010	10				7,000		FINISH OPE	RATION		PM /2:5	50
100	· · · · · · · · · · · · · · · · · · ·						RELEASED			AM /:/5	5
_							MILES FROM	M STATION TO W	VELL	20	
ITEM/PRICE REF. NO.		MATERIAL, EQUIPME	ENT AND SER	VICES US	SED	UNIT	(WELL OWN	ER, OPERATOR, C		RACTOR OR AG	
CP 100C	: Com	MON CMT.				SK	150			2400	00
CC 102	CELL	FLAKE				16	38			140	60
CC 109	CALC	IUM CHUR	DE			16	423			444	15
CC 131	500	DMILENC	E		-	MI	20			100	00
F 101	LEAVE	1 FRIDIDMENT	-MI) FA	CI		MI	40	10070		780	00
F 113	BULK	DELIVERYCH!	RETE	1		TM	141			225	60
CF. 200	DEDTH	CHARGE: 0	-500			HR	1-4			1000	00
CE 240	BLENT	ING SERVICE	CHARGE	-		SK	150			210	00
5003	SEKVI	(E SUPERVIS	DK			EH				175	50
		Fig. 4.									Opt 1
				a e T							
CHI	EMICAL / ACID	D DATA:						SUB TOT	TAL	3795	7
				SE	RVICE & EQUIP	MENT	%TA	X ON \$			
				MA	TERIALS		%TA	X ON \$			
								TOT	TAL		

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

REPRESENTATIVE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer	1 -	RGY			ease No.					Date			
Lease Luci		ICER		N N	/ell #		33			8	5-6-	201	2
Field Order #	Station	PRA	TT K	3.	-		Casing 3	6 '' Depth	/	County	ARBER	2	State 1/5
Type Job	NW-	133/2		P.				Formation	70		8 8 5	acrintian	-12
PIPE	E DATA			RATING	DATA		FLUID (JSED		TRE	EATMENT	RESUME	
Casing Size	Tubing Siz	ze Sho	ots/Ft	Cn	TT-	Ac	SOSK /	ommon!		RATE PI	RESS	ISIP	
Depth	Depth	Fro	m -	То		Pre	e Pad	. Flours	Max			5 Min.	
olume BF	Volume	Fro		То		Pa			Min			10 Min.	
Max Press	Max Press	s Fro	m	То		Fra	ac	77.0	Avg			15 Min.	
Vell Connection	on Annulus V	ol. Fro	m	То	*				HHP Use	d		Annulus I	Pressure
Plug Depth /	Packer De	epth Fro	m	То		Flu	ush 10 BE	X.	Gas Volu	me		Total Loa	d
Customer Rep	presentative	RANDI		ITH	Station	Mar		COTT		Treater	K.LESC	EU	4
Service Units	37586	1990	31	9905	1996	0	21010		1,		-		
Driver Names	LESLEY	MATTE			YOUR	IG							
Time	Casing Pressure	Tubin Pressu		Bbls. Pum	ped		Rate			Se	ervice Log		("
3:30Am								ON LO	CATI	011-5	AFETY	MEET	ING
1.30AM								RUNG	JT5.	133/8	122 E	SG.	,
2:00PM		1 5		-				CSG. C	ON B	OTTOM			
2:05Pm	n.	1						HWK	PTO	C5A.	BREAK	CIRC.	WIRIG
9:10Pm	200			5			6	H20+	THEA!			- 61	/ /
	100	1		36	2		6	MIX 1	505K	5. Com	MON Ca	15,6	PPG
				0			10	STAR	T D1	SPLACE	EMENT	_	/
2	0			7			3	Slow	RA	TE.		- A	
2:30Pm	100-	parties of	va -	-10		Tal ³ /2	3	CATA	(See)	6512E	DEF	7.4	STARTER
								CIRC	. TH	20 x	3		54
								CIRC.	10 BE	31 10	PIT		1
										10B C	OMPLE	TE,	ESLEY
/4				1						_	THANK	15 -	
digital and the second			- 1				4 ,		1		KE	LENIL	ESLEY
18													
		-					2					e: 11	
_		9							1 1				
		7.	\top									41	

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 18, 2012

TODD ALLAM Val Energy, Inc. 200 W DOUGLAS AVE STE 520 WICHITA, KS 67202-3005

Re: ACO1 API 15-007-23896-00-00 LUCILLE SPICER 1-33 NE/4 Sec.33-30S-12W Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, TODD ALLAM