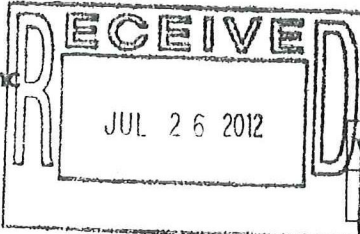


Butch's Rat Hole & Anchor Service, Inc
 P O Box 1323
 Levelland, TX 79336-1323



INVOICE

806-894-6294

WORK DATE	INVOICE#
7/3/2012	KS0712051R

BILL TO
 SANDRIDGE ENERGY
 PO BOX 108827
 OKLAHOMA CITY, OK 73101-8827

LEASE
 ALBERT MARIE

WELL#
 OSWD

BILLING INFO
 BOBBY JOPLIN
 COMMANCHE, KS
 TOM CAT RIG #0002

TERMS	SALESMAN	DOD
NET 30	RAVE	8/2/2012

Quantity	Description	Rate	Amount
	\$19,444.17 CREDIT ON HALLIBURTON INV.		
1	30" STARTING HOLE/PER FT	0.00	0.00
1	RAT HOLE/18"/PER FT	0.00	0.00
1	MOUSE HOLE/18"/PER FT	0.00	0.00
1	WELDER/BACKHOE/PER LOCATION	0.00	0.00T
1	20" CONDUCTOR PIPE/PER FT	0.00	0.00T
1	SHUCK PIPE/16"	0.00	0.00T
1	SETTING FEE/40' PLUS	0.00	0.00
1	MILEAGE/RAT HOLE/PER MILE/ROUND TRIP	0.00	0.00
1	MILEAGE/ONE TON/PER MILE/ROUND TRIP	0.00	0.00
1	HOURLY WORK/RAT HOLE	0.00	0.00
1	CUTTERS	0.00	0.00T
1	BID PRICE	7,800.83	7,800.83T
1	PERMIT 40+	0.00	0.00
1	HAULING PIPE	0.00	0.00T
1	CONCRETE FOR 120'	0.00	0.00T

AFE Number: DC12075
 Well Name: Albert Marie Swd
 Code: E30-780
 Amount: 7800.83
 Co. Man: Robert Joplin
 Co. Man Sig.: [Signature]
 Notes: _____

All indebtedness and accounts due to *Butch's Rat Hole & Anchor Service, Inc.* are due and payable in full at P.O. Box 1323, Levelland, Hockley County, TX 79336. All contracts and accounts with *Butch's Rat Hole & Anchor Service, Inc.* are made, entered into, payable and performable in whole or in part in Levelland, Hockley County, Texas. By accepting an agreement with or work performed by *Butch's Rat Hole & Anchor Service, Inc.*, customer consents to exclusive jurisdiction and venue in Hockley County, Texas for litigation concerning any disputes arising out of the account or work at issue.

Subtotal	\$7,800.83
Sales Tax (0.0%)	\$0.00
Total	\$7,800.83

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2937380	Quote #:	Sales Order #: 9642944
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep:	
Well Name: Alberta Marie SWD	Well #: 31	API/UWI #:	
Field:	City (SAP): COLDWATER	County/Parish: Comanche	State: Kansas
Contractor: workover		Rig/Platform Name/Num: workover	
Job Purpose: Cement Conductor Casing			
Well Type: Development Well		Job Type: Cement Conductor Casing	
Sales Person: CRAWFORD, ROBERT		Srvc Supervisor: MONTOYA-MOLINAS, ARTHUR	MBU ID Emp #: 483764

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
GOLINDO, BEN	10	0	MONTOYA-MOLINAS, ARTHUR J	10	483764	STELL, KEVIN Woodrow	10	450776
VAN DER HORT, DANIE	10	515827						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7-3-2012	3		7-4-2012	5				
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	03 - Jul - 2012	18:00	CST
Form Type			BHST	Job Started	03 - Jul - 2012	21:20	CST
Job depth MD	120. ft		Job Depth TVD	Job Started	04 - Jul - 2012	02:37	CST
Water Depth			Wk Ht Above Floor	Job Completed	04 - Jul - 2012	03:58	CST
Perforation Depth (MD)	From		To	Departed Loc	04 - Jul - 2012	05:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole				30.				.	120.		
Conductor Casing	Unknown		20.	19.166	90.			.	120.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Standard	HALCEM (TM) SYSTEM (452986)				sacks	15.2	1.27	5.72		5.72
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)									
	0.5 lbm	POLY-E-FLAKE (101216940)									
	5.719 Gal	FRESH WATER									
Calculated Values			Pressures			Volumes					
Displacement	41	Shut In: Instant			Lost Returns	0	Cement Slurry	140 BBLS	Pad		
Top Of Cement	SURFACE	5 Min			Cement Returns	70 BBLS	Actual Displacement	41 BBLS	Treatment		
Frac Gradient		15 Min			Spacers		Load and Breakdown		Total Job		
Rates											
Circulating	4	Mixing		4	Displacement	4	Avg. Job		4		
Cement Left In Pipe		Amount	20 ft	Reason	Shoe Joint						
Frac Ring # 1 @		ID		Frac ring # 2 @		ID		Frac Ring # 3 @		ID	
The Information Stated Herein Is Correct					Customer Representative Signature						

JOB SUMMARY			PROJECT NUMBER SOK1658	TICKET DATE 07/17/12
COUNTY Comanche	State Kansas	COMPANY Sandridge Exploration & Production	CUSTOMER REP Jimmy Darden	
LEASE NAME Alberta Marie	Well No. ID 3119 1	JOB TYPE Intermediate	EMPLOYEE NAME Robert Burris	

EMP NAME	Robert Burris	Danny Tewell			
	Bryan Douglas				
	Emmit Brock				
	Jessie McClain				

Form. Name _____ Type: _____
 Packer Type _____ Set At **0**
 Bottom Hole Temp. **165** Pressure _____
 Retainer Depth _____ Total Depth **6110**

Date	7/17/2012	On Location	7/17/2012	Job Started	7/17/2012	Job Completed	7/17/2012
Time	17:30		20:00		23:30		24:35

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

New/Used		Weight	Size	Grade	From	To	Max. Allow
Casing		26#	7"		Surface	6,108	5,000
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			8 3/4"		Surface	6,110	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	WBM	Density	Lb/Gal
Disp. Fluid	Fresh Water	8.33	
Spacer type	Gel	30	8.90
Spacer type	BBL.		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
7/17	5.0	7/17	1.0	Intermediate
Total	5.0	Total	1.0	

Perfpac Balls _____ Qty. _____
 Other _____
 Other _____
 Other _____
 Other _____

Pressures	
MAX	5,000 PSI
AVG	500
Average Rates in BPM	
MAX	8 BPM
AVG	5.5
Cement Left in Pipe	
Feet	81
Reason	Shoe Joint

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	150	50/50 POZ PREMIUM	4% Gel - 0.4% C-12 - 0.1% C-37 - 0.5% C-41P - 2 lb/sk Phenoseal	6.77	1.44	13.60
2	190	Premium	0.4% C-12 - 0.1% C-37	5.20	1.18	15.60
3	0	0		0	0.00	0.00

Summary					
Preflush Breakdown	Type: _____	MAXIMUM	5,000 PSI	Preflush: BBI	30.00
	Lost Returns-N	NO/FULL		Load & Bkdn: Gal - BBI	N/A
	Actual TOC	4,017		Excess /Return BBI	N/A
Average	Bump Plug PSI:	1,450		Calc. TOC:	4,017
ISIP	5 Min.	10 Min.	15 Min.	Final Circ. PSI:	950
				Cement Slurry: BBI	78.0
				Total Volume BBI	330.00

CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

JOB SUMMARY			PROJECT NUMBER SOK 1633	TICKET DATE 07/10/12
COUNTY Comanche	State Kansas	COMPANY Sandridge	CUSTOMER REP Jimmy Durder	
LEASE NAME Alberta Marie	Well No. 19 1-23 S	JOB TYPE Misc Pumping	EMPLOYEE NAME LOUIS ARNEY	

EMP NAME Lewis Arney	0				
Jason Jones					
0.00					
0.00					

Form. Name _____ Type: _____

Packer Type _____ Set At **0**

Bottom Hole Temp. _____ Pressure _____

Retainer Depth _____ Total Depth _____

Date	Called Out 7/9/2012	On Location 7/10/2012	Job Started 7/10/2012	Job Completed 7/10/2012
Time	22:00	4:00		8:00

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing				Surface		5,000
Liner						
Liner						
Tubing		0				
Drill Pipe						
Open Hole				Surface		Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	mud wash	BBL.	20 8.40
Spacer type	H2O	BBL.	10 8.33
Acid Type		Gal.	%
Acid Type		Gal.	%
Surfactant		Gal.	in
NE Agent		Gal.	in
Fluid Loss		Gal/Lb	in
Gelling Agent		Gal/Lb	in
Fric. Red.		Gal/Lb	in
MISC.		Gal/Lb	in

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
7/10	4.0			Misc Pumping
Total	4.0	Total	0.0	

Perfpac Balls _____ Qty. _____

Other _____

Other _____

Other _____

Other _____

Pressures	
MAX 5,000 PSI	AVG _____
Average Rates in BPM	
MAX 8 BPM	AVG _____
Cement Left in Pipe	
Feet _____	Reason SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1						
2						
3	0	0		0	0.00	0.00

Summary					
Preflush Breakdown	10	Type: _____	Caustic _____	Preflush: BBI _____	Type: _____
		MAXIMUM _____	5,000 PSI _____	Load & Bkdn: Gal - BBI _____	Pad:Bbl -Gal _____
		Lost Returns-N _____	NO/FULL _____	Excess /Return BBI _____	Calc. Disp Bbl _____
		Actual TOC _____		Calc. TOC: _____	Actual Disp. _____
Average		Bump Plug PSI: _____		Final Circ. PSI: _____	Disp:Bbl _____
ISIP _____	5 Min. _____	10 Min _____	15 Min _____	Cement Slurry: BBI _____	
				Total Volume BBI _____	20.00

CUSTOMER REPRESENTATIVE _____ SIGNATURE _____