

AMERICAN ENERGIES CORP.

P O BOX 516, 136 N MAIN
CANTON, KS. 67428

PULLING UNIT #2 JUL 23 2012

Plugging Well

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 7-18-12
LEASE: Haas
COUNTY MP

DATE JOB COMPLETED: Not Complete
WELL # 1

Acidizing _____ Frac Well _____ Perforating Well _____
Squeeze Job _____ Workover _____

WORK PERFORMED:
(Please circle appropriate job)

Pump Change:
New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
Rod Break-Number of Jts. Down _____ Kind of Break _____

Tubing Failure:
Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
Replaced with New _____ or Used _____

Plugging Well: Please Complete Information
Number of Sacks cement at _____
Number of Sacks cement at _____
Number of Sacks cement at _____
Number of Sacks cement at _____
Total Number of Sacks of Cement _____

_____ feet Type of Cement used: _____
_____ feet Ticket number: _____
_____ feet Cementing Company: _____
_____ feet Date Plugging Completed: _____
State Plugging Agent: _____

Description of Work Performed:

Rigged up. Hurd. Tott w/ 115 5/8" rods to 2" x 1 1/2" x 8' pump. 2-2' subs 1-8' subs
1-16' 1 1/2" polished rod. Tott w/ 89 Jts 2 3/8" thg. scaling nipple to mud anchor
subs 2-4' 1-6' 1-8' dug out cellar 5 lbs.

11th Tore down lead to lead line tagged ^{bottom} 2948'. Sanded off 50' above pds @
2800' 4 lbs.

20th mixed 45K scattered w/ bailer. Tried ripping casing 4" @ 9000
used Jacks Didn't come free @ 80,000 lbs came up hole. Sanded
500' knife broken STRONG. 4 lbs

Joint	Feet	Size	Pulled from Well:					Equipment	Joint	Feet	Size	Run in Well:							
								Packer											
								Anchor											
								Polished Rod											
								Rods											
								Rods											
			2'	4'	6'	8'	10'	Rod Subs			2'	4'	6'	8'	10'				
								Pump											
								Tubing											
			2'	4'	6'	8'	10'	Tubing Subs			2'	4'	6'	8'	10'				
								Barrel											
								Mud Anchor											

Services	Hours	Per Hour	Amount
Unit and Power Tools	12	\$175.00	\$ 2,100.00
Road Time - Per hour		\$175.00	\$
Supervisor time	12	\$40.00	\$ 480.00
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
Total Due			\$

Signed _____ Date: 7-18-12

AMERICAN ENERGIES CORP.
 P O BOX 516, 136 N MAIN
 CANTON, KS. 67428

PULLING UNIT #2

JUL 30 2012

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 7-25-12
 LEASE: Hags
 COUNTY DP

DATE JOB COMPLETED: 7-26-12
 WELL # 1

Acidizing Frac Well Perforating Well
 Squeeze Job Workover

WORK PERFORMED:
 (Please circle appropriate job)

Pump Change:
 New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
 Rod Break-Number of Jts. Down _____ Kind of Break _____

Tubing Failure:
 Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
 Replaced with New _____ or Used _____

Plugging Well: Please Complete Information

Number of Sacks cement at _____
Number of Sacks cement at _____
Number of Sacks cement at _____
Number of Sacks cement at _____
Total Number of Sacks of Cement _____

_____	feet	Type of Cement used: _____
_____	feet	Ticket number: _____
_____	feet	Cementing Company: _____
_____	feet	Date Plugging Completed: _____
_____	feet	State Plugging Agent: _____

Description of Work Performed:

25th Rigged up shot off casing @ 470' (cesspool) 70' w/ casing
TK well 250 Rigged 26th

26th Plugged all w/ 165 sk + 250th hulls copland cementing.
26th Rigged down topped off w/ 2 sk 3hr
 Ticket # 38032

Joints Feet Size					Pulled from Well:					Equipment					Joints Feet Size					Run In Well:				
										Packer														
										Anchor														
										Polished Rod														
										Rods														
										Rods														
					2'	4'	6'	8'	10'	Rod Subs					2'	4'	6'	8'	10'					
										Pump														
										Tubing														
					2'	4'	6'	8'	10'	Tubing Subs					2'	4'	6'	8'	10'					
										Barrel														
										Mud Anchor														

Services Hours Per Hour Amount

Unit and Power Tools	5	\$175.00	\$ 875.00
Road Time - Per hour		\$175.00	\$
Supervisor time	5	\$40.00	\$ 200.00
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
Total Due			\$

Signed _____

Date: 7-26-12

Sales Tax

Total Due

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

Page: 1

BURRTON, KS ▲ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C38032-IN

BILL TO:
 AMERICAN ENERGIES CORP.
 P.O. BOX 516
 CANTON, KS 67428

LEASE: HAAS 1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
07/31/2012	C38032		07/26/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
165.00	SAX	60-40 POZ MIX 4% GEL		0.00	9.69	1,598.85
250.00	LB	COTTONSEED HULLS		0.00	0.40	100.00
22.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	88.00
165.00	EA	BULK CHARGE		0.00	1.25	206.25
319.44	MI	BULK TRUCK - TON MILES		0.00	1.10	351.38
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice:		2,994.48
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MCPCO Sales Tax:		47.45
RECEIVED BY		NET 30 DAYS		Invoice Total:		3,041.93

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Grescol Oil Field Service

Grescol Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



TREATMENT REPORT

Acid Stage No. 01

Date 7-26-12 District Darwin P. O. No.
 Company American Foreign Corp
 Well Name & No. Huas #1
 Location Field
 County ASP Phos State Ks

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Breakdown: Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Flush Bbl./Gal.
 Treated from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 Actual Volume of Oil/Water to Load Hole: (Bbl./Gal.)
 Pump Trucks No. Used: 323 No. Twin
 Auxiliary Equipment Bulk 322
 Packer: Set at ft.
 Auxiliary Tools
 Plugging or Sealing Materials: Type 165 scdm 60-40-4% Poz
250# Hulls lb.

Casing: Size Type & Wt. Set at ft.
 Formation: Perf. to
 Formation: Perf. to
 Formation: Perf. to
 Liner: Size Type & Wt. Top at ft. Bottom at ft.
 Cemented: Yes/No Perforated from ft. to ft.
 Tubing: Size & Wt. 2-3/8 Hung at 350
 Perforated from ft. to ft.
 Open Hole Size T.D. ft. P.D. to ft.

Company Representative _____ Treater Gregory Ryl

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:40				Con over ISA K ₂ up 2" @ 350"
:				In on tubing still water & hulls to load
:			9 RRb	Block circulation
:			0	Stop mixer go down hole still adding hulls
:			21 RRb	165 scdm out of cement cement to surface
:				Shut down &
10:20				Wash up & test down
:				
:				Run out 10:20
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