

AMERICAN ENERGIES CORP.
P O BOX 516, 136 N MAIN
CANTON, KS. 67428

PULLING UNIT #2

JUL 30 2012

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 7-24-12
LEASE: Sandiac
COUNTY MP

DATE JOB COMPLETED: 7-26-12
WELL # 1

Mindy - 4 pgs.

Acidizing _____ Frac Well _____ Perforating Well _____
Squeeze Job _____ Workover _____

WORK PERFORMED:
(Please circle appropriate job)

Pump Change:
New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
Rod Break-Number of Jts. Down _____ Kind of Break _____

Tubing Failure:
Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
Replaced with New _____ or Used _____

Plugging Well: Please Complete Information

Number of Sacks cement at _____	_____ feet
Number of Sacks cement at _____	_____ feet
Number of Sacks cement at _____	_____ feet
Number of Sacks cement at _____	_____ feet
Total Number of Sacks of Cement _____	

Type of Cement used: _____
Ticket number: _____
Cementing Company: _____
Date Plugging Completed: _____
State Plugging Agent: Hester Clark

Description of Work Performed:

24th Rigged up sandered off well. 2hrs
25th Tagged sand @ 2860' spotted 5 SK plug/w/ barrel. Dug out cellar
+ pit shot off 5 1/2" casing @ 375' w/ Gressie's 4.5hrs. TOH w/ casing.
26th TOH w/ 250' 2 3/8" lbg plugged well w/ 150# balls + 215 SK cement
TOH Rigged down. Topped off well w/ 25x 7.5
Copeland Cement
Ticket # 38031

Joins	Feet	Size	Pulled from Well:					Equipment	Joins	Feet	Size	Run in Well:								
								Packer												
								Anchor												
								Polished Rod												
								Rods												
								Rods												
			2'	4'	6'	8'	10'	Rod Subs				2'	4'	6'	8'	10'				
								Pump												
								Tubing												
			2'	4'	6'	8'	10'	Tubing Subs				2'	4'	6'	8'	10'				
								Barrel												
								Mud Anchor												

Services Hours Per Hour Amount

Unit and Power Tools	9	\$175.00	\$ 1,575.00
Road Time - Per hour		\$175.00	\$
Supervisor time	9	\$40.00	\$ 360.00
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
Total Due			\$

Signed _____

Date: 7-26-12

COPELAND

**POST OFFICE BOX 438
HAYSVILLE, KS 67060
(316) 524-1225
(316) 524-1027 FAX**

Invoice

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Acid & Cement

BURRTON, KS GREAT BEND, KS
(620) 463-5161 (620) 793-3366
FAX (620) 463-2104 FAX (620) 793-3536

**INVOICE NUMBER:
C38031-IN**

**BILL TO:
AMERICAN ENERGIES CORP.
P.O. BOX 516
CANTON, KS 67428**

LEASE: SINCLAIR 1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
07/31/2012	C38031		07/26/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
215.00	SAX	60-40 POZ MIX 4% GEL		0.00	9.69	2,083.35
150.00	LB	COTTONSEED HULLS		0.00	0.40	60.00
22.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	88.00
215.00	EA	BULK CHARGE		0.00	1.25	268.75
416.24	MI	BULK TRUCK - TON MILES		0.00	1.10	457.86
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice:		3,607.96
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MCPCO Sales Tax:		47.45
RECEIVED BY		NET 30 DAYS		Invoice Total:		3,655.41

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gracoel Oil Field Service

Gracoel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



TREATMENT REPORT

Acid Stage No. RT

Date 7-26-12 District Subpar F. O. No. _____
 Company American Energy Corp
 Well Name & No. Suclair 1
 Location _____ Field _____
 County McPherson State K
 Casing: Size 4 1/2 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 (Open Hole Size _____ Y. I. _____ ft. P. I. to _____ ft.)

Type Treatment: Amt. _____ Type Fluid _____ Band Size _____ Pounds of Sand _____
 Breakdown _____ Ebl. /Gal. _____
 _____ Ebl. /Gal. _____
 _____ Ebl. /Gal. _____
 _____ Ebl. /Gal. _____
 Flush _____ Ebl. /Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: _____ Ebl. /Gal. _____
 Pump Trucks, No. Used: Std 323 80 _____ Twin _____
 Auxiliary Equipment Bulk Tank 322
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type D153sks 60-40-40
150# Hulls (Gals. _____) (lb. _____)

Company Representative _____

Treater Jay R

TIME (m / a.m.)	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
<u>8:45</u>				<u>On loc USA R2 up 2" @ 950'</u>
<u>8:55</u>			<u>0</u>	<u>Start back in hole mix Hulls with load water</u>
			<u>3.85h</u>	<u>*50# hulls back over</u>
			<u>0</u>	<u>Start mixing gun down hole add 100# more hulls</u>
<u>9:15</u>			<u>4180h</u>	<u>Start back in hole D15 sds down and cement in</u>
				<u>collar Wash up in collar of well plug out</u>
<u>9:20</u>				<u>Wash up down hole</u>
				<u>Plug out 9:15</u>