



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 33968
LOCATION Oakley
FOREMAN Fuzzy
Miles S

FIELD TICKET & TREATMENT REPORT
CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-6-12	3372	Phillip 2-26	26	13	31	Gove
CUSTOMER Grand Mesa Operating			OAKLEY S-Gove 2nd S 2nd 16 35-PdP 12-15			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			463	Cody R		
STATE			429	Wes F		
ZIP CODE						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 213' CASING SIZE & WEIGHT 8 5/8
CASING DEPTH 213' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14-7 SLURRY VOL 1.36 WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
DISPLACEMENT 12.2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on morning #24. Rig up and circulate.
Mix 16 sacks class 'A' 390cc 290gal. Displace 12 1/4 ASL
and shut in. Cement did circulate approx 5 sacks to pit

Thanks Fuzzy
+ crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	1085 ⁰⁰	1085 ⁰⁰
5406	20	MILEAGE	5 ⁰⁰	100 ⁰⁰
5407	7.840m	Tow mileage delivery (m.c.)	410 ⁰⁰	410 ⁰⁰
11045	165 sacks	Class 'A' cement	17 ⁰⁵	2912 ²⁵
1102	465 #	Calcium chloride	0.89	413 ⁸⁵
11188	310 #	Bentonite	0.25	77 ⁵⁰
		Subtotal		4998 ⁶⁰
		less 1090		499 ⁸⁰
		Subtotal		4498 ⁷⁴
		SALES TAX		246 ⁵⁹
		ESTIMATED TOTAL		4745 ³³

Ravin 3737

AUTHORIZATION

Anthony Mart

TITLE Paster

250310

DATE 6-6-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

JOB LOG

SWIFT Services, Inc.

DATE 17 Jun 12 PAGE NO. 1

CUSTOMER Grand Mesa WELL NO. 2-26 LEASE Phillips JOB TYPE 2-stage long string TICKET NO. 23121

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 sk EA-2 / 300 sks SMD w/ 4" Flocide
								5 1/2" x 15.5" casing / 4633'
								TD 4632 DV tool 454 2358'
								Centralizer 3, 4, 6, 8, 10, 12, 14 53 Passt 454, 2
	2300							on loc TRK 114
	2315							start 5 1/2" x 15.5" casing in well
18 Jun	0100							Drop ball - circulate - ROTATE
	0140		32					Pump 50 gal mud flush + 20 bbl KCL flush
	0150	4 3/4	42			250		mix EA-2 cement 175 sk @ 15.3 ppg
	0155							wash out pump & line.
	0200	6 3/4	54			250		Drop latch down plug (1st stage)
		6 3/4	56			300		Displace plug w/ H ₂ O
	0215	6 3/4	110			1450		Displace plug w/ mud
								Land plug
								Release pressure to truck - dried up
								wash truck
								circulate. Drop bomb
	0220					1100		open DV tool
	0225							circulate well
	0445		7					Plug RH - MH 30 sks - 20 sks
	0500	6 1/2	135			200		mix SMD cement 300 sk @ 11.2 ppg
								Drop 2nd stage plug
	0515	4 1/4				250		Displace plug
		4 1/4	40			450		- cement to surface - {30 sks}
	0530	4 1/4	56			1500		Land plug - close DV {TOP}
								Release pressure to truck - dried up
	0535							wash truck
								Back up
	0610							job complete
								Thm In
								TJ, Blaine, Dave, & Doug

Pro-Stim Chemicals LLC

67442

Acidizing Report

Date **7-2-12**

Customer Grand Mesa		Pro-Stim Chemical Yard Dighton		Pro-Stim Number A6	
Well Name & Number Phillip 2-26		Field		Formation Spot	
County Gore	State KS	BHT	YD	Interval 4413 Top Perf - 4418	

Well Type: Completion Recompletion Workover Oil Gas Water Disposal Perf OH

Job Pumped Via: Tubing Casing Annulus CTU Combination Plug Depth _____ Packer Depth **9350**

Casing Size: 5 1/2	GRD	WT	Depth	Tubing Size: 2 7/8	GRD	WT	Spot
Casing Vol. 1.5	Tbg Vol 25.2	Ann Vol	OH Vol	Total Displacement			
Maximum Pressure	Tubing	Casing	Proposed Pump Time	AOL	Leave Loc		

Special Instructions:

750 gals RWR-1 15% Acid
8 gals PAS-8

Treatment Record

Time	Type Fluid	Rate BMP	Increment Vol Bbls	Cum Vol Bbls	Pressure		Observations
					Tubing	Casing	
<i>minutes</i>							Safety Meeting
							Prs Test to _____ psi
2	Acid	2.7		5	20		start balls
8	Acid	1.0		10	-10		Balls gone (10 B/B balls)
11	Acid	2.7		18	40		Acid gone
14	Flush	0		26.6	60		hole loaded
16	Flush	0		27	800		max pressure
17	Flush	.2		27.6	750		
22	Flush	.2		28.6	670		
27	Flush	1.0		31.6	750		
29	Flush	1.5		34.3	560		
30	Flush	2.0		35.8	650		
34	Flush	2.0		45	650		Total load pumped

Treatment Synopsis

Avg Inj Rate	Fluid BPM	Total Injected		H2O 27	Acid 18	Oil
Treating Prs	Max 800	Final 650	Avg.	ISIP 600	5'SI 450	10'SI 380 15'SI 290
Customer Representative				Pro-Stim Supervisor	Shannon M.	

Pro-Stim Chemicals, LLC

P.O. Box 25
 Cheyenne Wells, CO 80810

JUL 23 2012

Invoice

Date	Invoice #
7/17/2012	67442

Bill To
Grand Mesa Operating Co. 1700 N. Waterfront Pkwy - Bldg 600 Wichita, KS 67206-6614

Ship To

Requested By	Terms	Ship	Lease
	Net 30	7/2/2012	PHILLIPS #2-26

Quantity	Item Code	Description	Price Each	Amount
750	RWR-1 15%	GALLONS	2.82	2,115.00
8	PAS-8	GALLONS	16.10	128.80
30	KCL BIOCID - 2%	BRLS	3.16	94.80
10	BALLS - BIO-DEGRADEA...	EACH	7.00	70.00
1	BALL LAUNCHER		80.00	80.00
1	DUMP JOB		158.00	158.00T
4	TRUCK TIME	HOURS	95.00	380.00T
		Sales Tax - GOVE CO.	8.05%	43.31

			Total	\$3,069.91
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Phone #	Fax #	E-mail
719-767-8071	719-767-5925	prostim@hotmail.com

[Handwritten signature]

67453

Acidizing Report

PRO-STIM CHEMICALS

Date 7-3-12

Customer	GRAND MESA	Pro-Stim Chemical Yard	DIGHTON	Pro-Stim Number	
Well Name & Number	Phillip 2-26	Field		Formation	Fordscott Spot
County	Gove	State	KS	Interval	4413 - 4418

Well Type: Completion Recompletion Workover Oil Gas Water Disposal Perf OH

Job Pumped Via: Tubing <input type="checkbox"/> Casing <input type="checkbox"/> Annulus <input type="checkbox"/> CTU <input type="checkbox"/> Combination <input type="checkbox"/>	Plug Depth	Packer Depth
		4350

Casing Size: 5 1/2	GRD	WT	Depth	Tubing Size: 2 7/8	GRD	WT	Spot
Casing Vol.	Tbg Vol	Ann Vol	OH Vol	Total Displacement 28 BBL			
Maximum Pressure	Tubing	Casing	Proposed Pump Time	AOL	Leave Loc		

Special Instructions: 1000 Gal 15% 36 5-3000 4-S-262
 28 BBLs 290 KCL 5 Pas-8 3 AF 150
 4 AC-307

Treatment Record

Time	Type Fluid	Rate BMP	Increment Vol Bbls	Cum Vol Bbls	Pressure		Observations
					Tubing	Casing	
							Safety Meeting
							Prs Test to _____ psi
1	Acid	3.5		8	0	0	
5	Acid	3.5		15	0	0	
24	Acid	3.5		24	0	0	Acid gone
25	Flush	3.5		26.1	0	0	Loaded
27	Flush	2		28	200	0	
30	Flush	3		31	500	0	
33	Flush	3		35	550	0	
35	Flush	3		39	620	0	
36	Flush	3.5		42	750	0	
38	Flush	3.5		46	780	0	
40	Flush	3.5		50	800	0	
42	Flush	3.5		52	800	0	

Ball Action

Treatment Synopsis

Avg Inj Rate	Fluid BPM 3	Total Injected	H2O 28	Acid 24	Oil		
Treating Prs.	Max 800	Final 800	Avg. 700	ISIP 750	5'SI 490	10'SI 380	15'SI 340
Customer Representative				Pro-Stim Supervisor			

Pro-Stim Chemicals, LLC

P.O. Box 25
Cheyenne Wells, CO 80810

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Date	Invoice #
7/17/2012	67453

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Ship To

Requested By	Terms	Ship	Lease
	Net 30	7/3/2012	PHILLIPS #2-26

Quantity	Item Code	Description	Price Each	Amount
1,000	15% HCl ACID	GALLONS	1.78	1,780.00
28	S-3000	GALLONS	23.56	659.68
15	PAS-8	GALLONS	16.10	241.50
4	AC-307	GALLONS	18.61	74.44
4	S-262	GALLONS	14.36	57.44
3	AI-150	GALLONS	20.15	60.45
1	DUMP JOB		158.00	158.00T
15	BALLS - BIO-DEGRADEA...	EACH	7.00	105.00
1	BALL LAUNCHER		80.00	80.00
30	KCL BIOCID - 2%	BRLS	3.16	94.80
3.5	TRUCK TIME	HOURS	95.00	332.50T
		Sales Tax - GOVE CO.	8.05%	39.49

Total \$3,683.30

Phone #	Fax #	E-mail
719-767-8071	719-767-5925	prostim@hotmail.com