

1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905

FIELD SERVICE TICKET 1717 02879

Phone 620-624-2277 PRESSURE PUMPING & WIRELINE DATE TICKET NO. ☐ CUSTOMER ORDER NO.: NEW D OLD PROD DATE OF JOB ■ WDW DISTRICT WELL NO. LEASE CUSTOMER COUNTY STATE **ADDRESS** SERVICE CREW STATE CITY JOB TYPE: **AUTHORIZED BY EQUIPMENT#** HRS **EQUIPMENT#** HRS **EQUIPMENT#** HRS TRUCK CALLED 6 21755 ARRIVED AT JOB 6 START OPERATION FINISH OPERATION RELEASED MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall

			(WELL OWNE	R, OPERATOR, CONTRA	ACTOR OR A	GENT
TEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	T
CHOY	50/50 Poz	Sk	395	8 25	3258	75
CC113	GLOSUM	16	1660	5%	929	60
CCIII	Scit	16	2425	38	921	50
CC103	C-15	16	200	9 38	1876	
CCIOS	C-41P	16	83	300		00
CC201	Gilsonite	16	1,976	50	988	(0)
CF251	Guide Shoe - Regular	EA	İ	- INTERNATION OF THE	187	50
CF1451	Flapper Type Insert Float	EA	1		161	25
CF4451	Centraliza	Eh	20	56 25	1125	
CF103	Top Pubber Cement Plug	EA	1		78	75
CF4105	Stop Collar	64	1		63	0
(C155	Supertlust	Gal	500	200	575	
E100	Heavy Eguipment Mileage	MI	70	5 25	367	73
CE 210	Blanding + Mixing Dervice Charge	5k Tm	395	1 05	697	20
CF000	Bulk addirery Cherry	Hhrs	581		2160	
CE206	Distriction 5001-6000	Job	1		187	50
E100	Plus Corteiner Utilication Charge	MI	30	3 19	111	6
5003	Service Supervisor	EA	1		131	25
	active superior			SUB TOTAL	16 16/61 1116	7
CHI	EMICAL / ACID DATA: AP LOCATION/DEPT C	7/017	7 00200	ION DOOT	14483	
so a bearing	LEASEMES ERVICE SE	BURNENT	BZ%TAX	ON \$		
miles a l'imp	MAXIMO MATERIALS		%TAX	ON \$		
	TASK O 1 0 7 PROJECT # 11459		ELEMENT	3023 OTAL		4

THE ABOVE MATERIAL **SERVICE** ORDERED BYRLISTOMER AND RECEIVED REPRESENTATIVE •

FIELD SERVICE ORDER NO



Cement Report

	Liberal	, Kansas		1.			To				
Customer	Oxy	USA	Lease No.				Date 4-27-12				
Lease Benson B			0			vice Receipt					
Casing 51/2 Depth			County Haskell Sta			tate KS					
Job Type 5	1/2 Pro	duction	Formation								
	-	Pipe D			Perforating Data			Cement Data			
Casing size 5 1/2 Production			Tubing Size			Shots/Ft		Lead 345 sk 50/50			
Depth 5885 Ft			Depth		From	Lead 395 sk 50/50 5%W-60, 670C-15 10% Salt, 44 C-410 5# Gilsonite					
Volume 135.5 BBL			Volume		From	То		5# Gilsonite			
Max Press	300		Max Press		From	То		Tail in			
Well Connec			Annulus Vol.		From	То					
Plug Depth	3842	f+	Packer Depth	Sec.	From	То					
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate	e Service Log						
0330	Fiessule	riegaule	Doin. Tallious		On Low	cation		+ + Ria up			
0420					0)	on Both	-	eak Cice			
0500					0.	meeting		delle anni de anni anna a deisse a familia de de la descripción de la companya de la companya de la companya de			
0515							2 + Mo	use 4/20 sk			
0530	3000			* **	Pressu	2 7		The second secon			
0533	100		5	2/	_		tsh W	ater			
0534	400		12	4	Pump 12 BBL Superflush						
0537	400		5	1)	Pump 5 BBL Fresh Water						
0538	400		97	6	Mix 3	4	. 1	br @ 13.5PPG			
0553								olus - Clean Lines			
0558		-	0	6				1.7h fresh water			
0613	300		75	6	an Dis	placemen	At Peac	this Central			
0619	1000		125	2	5/04/	Rate					
0624	1100-180	00	135.5		Bump 1	Plus					
0627	1800-0				Release	Pressin	re - F	Tost Held			
0630	2500				Pressure test Casing						
0700		Ò			Release Pressure =						
0100											
		34									
			,								
Service Unit	s 2/1	155	3811/19919	30463/3	37724						
Driver Names Kirby Ruben Santiago											
Jerry Bennett Birby Harper											
Custome	r Represer	ntative	Sta	tion Manag		Contracting Contraction and Contraction	Cemente	er Taylor Printing, Inc.			



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FIELD SERVICE TICKET 1717 02880

DATE TICKET NO. CUSTOMER ORDER NO.: NEW WELL DATE OF JOB □ WDW INJ DISTRICT Liberal WELL NO. 2 LEASE CUSTOMER STATE COUNTY **ADDRESS** SERVICE CREW CITY STATE **AUTHORIZED BY** Tuce JOB TYPE: EQUIPMENT# **EQUIPMENT#** HRS HRS **EQUIPMENT#** HRS TRUCK CALLED 27755 38111 30463 ARRIVED AT JOB 7724 19919 START OPERATION **FINISH OPERATION** RELEASED

MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute perms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY **UNIT PRICE** \$ AMOUNT SK 50 800 W 70 300 4hrs 1890 35 3 19 SUB TOTAL 5207 CHEMICAL / ACID DATA: SERVICE & EQUIPMENT %TAX ON \$ **MATERIALS** %TAX ON \$ TOTAL

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Cement Report

	Libera	I, Kansas							
Customer	Dry U	SA		Lease No.			Date 4-27-12		
Lease Watking R				2			vice Receipt		
Casing Depth				County Waskell State			73		
Job Typ	reeze		Formation						
		Pipe D	ata	X is	Perforating Data			Cement Data	
Casing size 5 1/3 15.5			Tubing Size 2 3/8		Shots/Ft			Lead 150 sk Premium	
Depth 4245			Depth 4103		From 4/240		1245	130 SR INEMIUM	
Volume 3.26			Volume 15.88 BBL		From	То			
Max Press			Max Press		From	To		Tail in	
Well Connec	ction	199	Annulus Voi.		From	То			
Plug Depth			Packer Depth 4/03		From	То			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate	Service Log				
0900					On Location - Spot + Rigup				
1030				- 1887 - 1888 - 1888	Safety	Meeting			
1050	500				Load Annulus				
1053		600	22	2.5	Injection Rate				
1058		200	28	2	Mix 150sk Premium @ 16.8 PPG				
1112		1300		-	Shut Down - CLean Lines				
1117		1500	.25	,25	Start displacing - Well pressuredup				
1148		1500-0			Rooms Release Pressure - No flow Back				
1124		2100	0	1.5	Reverse Out				
1146		1200	30	2	Short down				
1148					Pull	the state of the s	of tub	ing	
1158		1000			Hessy	re up w	=11		
1200		1000				in well			
				:					
						-01 1.	1/		
						Thank	TOU		
	-								
	~								
Service Uni	ts 7	1755	3811/19919	30463/	3777.4				
Driver Name			Ruben	30463/. Sentil	000				
Driver Names Kirby Ruben Sentiago									

Wes

Station Manager

Birby Warper Tayl