

LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5' = 100') Imperial

Measured Depth Log

Well Name: Murfin Drilling Company, Inc. Zola Unit #1-1
Location: Approx. NW NW SE NE Section 1-T5S-R31W
License Number: API: 15-153-20899
Spud Date: April 24, 2012
Surface Coordinates: 1400' FNL & 1200' FEL Section 1-T5S-R31W

Bottom Hole Coordinates: 2866 K.B. Elevation (ft): 2871
Ground Elevation (ft): 3600 To: 4490 Total Depth (ft): 4490
Logged Interval (ft): 3600 Formation: Mississippian, RTD 4490 (-1619), LTD 4492 (-1621).
Type of Drilling Fluid: Chemical. Displaced at 3086'.
Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Murfin Drilling Company, Inc.
Address: 250 N Water STE 300
Wichita, KS 67202-1216

GEOLOGIST

Name: Mikeal K. Maune
Company: Petroleum Geologist - Kansas Licensed No. 210
Address: Wichita, Kansas
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COMMENTS

Surface Casing: 8 5/8" Csg set @ 2200' w/190ex. Comm. (3%CC 2% Gel). PD @ 6:30 pm 4/24/2012. Cmt Circ.
Production Casing: 5 1/2" Csg set @ 4482'. Cement log not available.
Deviation Surveys: 1/2 @ 220', 1/4 @ 1157', 1/4 @ 2137', 1 @ 3937', 1 1/2 @ 4490' RTD.
Pipe Strap @ 3937' DST #1. Strap 3936.76'. Board 3937.37'. Strap short to Board .61'.

Murfin Drilling Rig #8 Bit Record:
#1 12 1/4" GT-C1 RR in @ GL, out @ 220'.
#2 7 7/8" HC GX20cn @ 222', out @ RTD 4490'.

Mud System: Morgan Mud, Inc.
DSTs: Trilobite Testing Inc. (5 DSTs).

Correlation of the OH Log with the Rotary drilling time indicates the OH Log depths are approximately two to three feet deep to the Rotary drilling time depths. The Gamma Ray curve on this report was adjusted uphole two feet to correlate with the drilling time depths.

OH Log Formation Tops: Anhydrite 2606 (+265), Base Anhydrite 2642 (+229), Topeka 3688 (-817), Heebner 3858 (-987), Toronto 3891 (-1020), Lansing 3906 (-1035), "F" 3976 (-1105), "J" 4059 (-1188), Stark Sh 4070 (-1199), BKC 4122 (-1251), Lenapeh 4144 (-1273), Pawnee 4233 (-1362), Fort Scott 4305 (-1434), Cherokee 4317 (-1446), Miss Cht 4430 (-1559), LTD 4492 (-1621), RTD 4490 (-1619).

DSTs

DST #1 (Toronto, LKC 'A' & 'B') 3854-3937/30-60-60. 1st Op: BOB/30 min. No RB. 2nd Op: BOB/33 min. No RB. Recover: Total Fluid 376'. 10' FO (100% Oil), 62' OCM (20% Oil, 80% Mud), 124' OCWM (10% Oil, 10% Wtr, 80% Mud), 180' MW (90% Wtr, 10% Mud). API RW .76 @ 71 F, Chl 9,000. IH 1907#, IFP 28-127#, ISIP 1239#, FFP 129-195#, FSIP 1216#, FH 1919#, BHT 117 F.

DST #2 (LKC "F") 3958-3980/30-60-15-60. 1st Op: BOB/3 min. RB BOB/20 min. 2nd Op: BOB/5 min. RB BOB/40 min. Recover: 1260' GIP. Total Fluid 936'. 816' CGO (15% Gas, 85% Oil), Gty 43, 120' OCM (40% Oil, 60% Mud), IH 1916#, IFP 52-224#, ISIP 1316#, FFP 241-305#, FSIP 1316#, FH 1838#, BHT 125 F.

DST #3 (LKC 'J') 4020-4070/30-60-30-60. 1st Op: BOB/15 min. RB Build to 3 3/4". 2nd Op: BOB/8 min. RB BOB/22 min. Recover: 850' GIP. Total Fluid 1130'. 120' MCO (20% Oil, 80% Mud), 60' MCO (60% Oil, 40% Mud). IH 2017#, IFP 36-131#, ISIP 1348#, FFP 122-164#, FSIP 1340#, FH 1968#, BHT 120 F.

DST #4 (LKC 'K' & 'L') 4066-4120/30-60-30-60. 1st Op: 3/4" Blow. 2nd Op: No Blow. Recover: 5' OSM (spots of Oil, 100% Mud), IH 2055#, FP 19-21#, ISIP 53#, FFP 20-21#, FSIP 37#, FH 2026#, BHT 112 F.

DST #5 (Lower Pawnee, Ft Scott, Celia Sst) 4272-4340/30-60-30-30. 1st Op: Surf blow 1/8" died 25 min. 2nd Op: No Blow. Recover: 5' M (100% Mud), IH 2171#, IFP 19-20#, ISIP 42#, FFP 20-21#, FSIP 28#, FH 2143#, BHT 120 F.

