R. Evan Noll

(Petroleum Landman)

P.O. Box 1351 Hays, KS 67601 (785) 628-8774

August 21, 2012

Randy, Tyler, Wade Selfridge 5 Star Farms 43480 ne T Road Burdett, KS 67523

RE:

Dink #1-17 Well

2570 feet from South Line & 335 feet from East Line

Section 17-21S-22W

Hodgeman County, Kansas

Dear Selfridge Brothers:

Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the property owner be notified. The operator of the captioned well is:

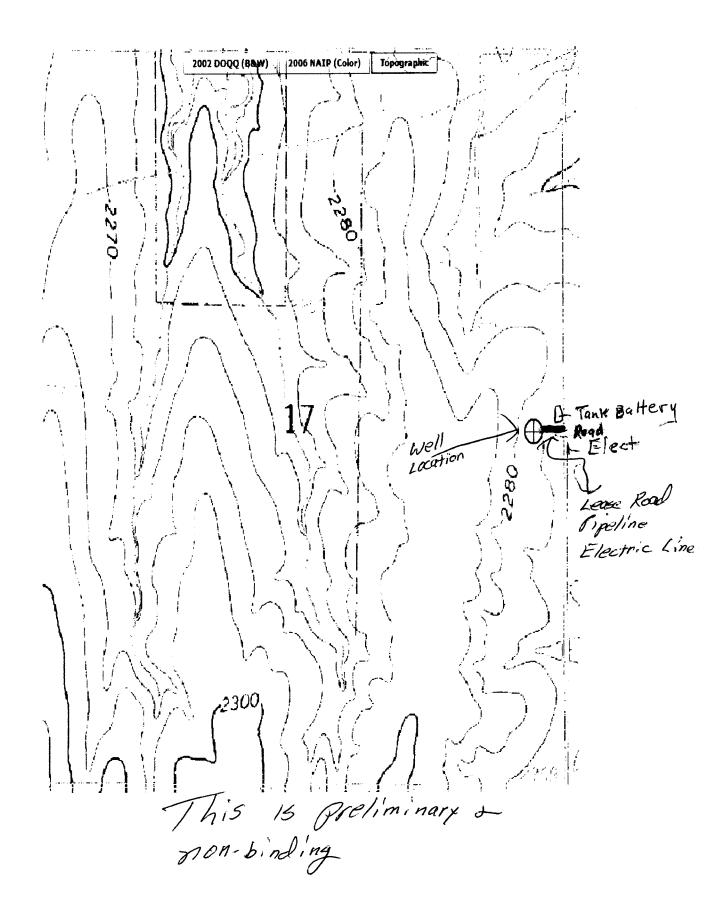
DK Operating, Inc. 24583 NW 208 Road Jetmore, KS 67854

Contact Man: Danny King (620) 357-6152 - racerbrown88@gmail.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing well, lease road, pipeline, electric line & tank battery locations. This is all non binding and preliminary, being shown simply to satisfy State requirement.

Thank You, and if you have any questions, call Danny King at (620) 357-6152.

R Evan Noll



INDEXED

Form 88 — (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)



OIL AND GAS LEASE
ACREPMENT Made and entered into the 22nd day of April 201
AGREEMENT, Made and entered into the <u>22nd</u> day of <u>April</u> by and between Keith I. Smith, a/k/a Keith Smith and Jessie I. Smith, husband and wife
y and between Keith L. Smith, a/k/a Keith Smith and Jessie 1. Smith, hasband and wife
whose mailing address is 1125 NW 110th Ave., Attica, KS 67009 hereinafter called Lessor (whether one or mo
whose mailing address is 112) NW 110th Ave., Attitud, NO 07000 meremater tanks that the land and DK Operating, Inc.
ind DR Operating, The, hereinafter caller Less
Lessor, in consideration of Ten & more Dollars (\$ 10.00+
herein situated in County of <u>Hodgeman</u> State of <u>Kansas</u> described as follows to-v
The North Half $(N^{\frac{1}{2}})$
In Section 17 Township 21 South Range 22 West and containing 320 acres, more or less, and accretions thereto.
Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"). and as long therea as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. In consideration of the premises the said lessee covenants and agrees:
1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced and sa
2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (%) of the proceeds received by lessee from such sales), for the gus sold, used off the proceeds received by lessee from such sales), for the gus sold, used off the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tends as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within
meaning of the preceding paragraph. This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the table of the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the table of the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the table of the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the table of the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the table of the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the table of the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the table of the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the table of the primary term hereof without further payment or drilling operations.
of this lease or any extension thereof, the lease shall have the right to drill such well to drill such well the driver to drill such well the found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned. If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be provide
the said leasor only in the proportion which lessor's interest bears to the whole and undivided let.
Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor. When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.
No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.
Lessee shall pay for damages caused by lessee's operations to growing crops on said land. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.
Lessee shall have the right at any time to remove all machinery and intuities placed on sale prince, including the covenants hereof shall extend to their he executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligating the control of the
with respect to the assigned portion or portions arising subsequent to the date of assignment. Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and there
surrender this lease at to such portion or portions and be relieved of all obligations as to the acreage surrendered. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be termina in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rul
Regulation. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by paym any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the un signed lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so
as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited nerein.
Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a or units not exceeding 40 acres each in the event of a gas well. Lessee shall execute in writing record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acre placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.
Witnesses:
Keith L. Smith Jessie I. Smith
Keith L. Smith / Jessie I. Smith
SS#

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Form 88 - (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)

SS#

OIL AND GAS LEASE

Reorder No. 09-115



AGREEMENT, Made and entered into	the 22nd day	of April			2011
by and between Keith L. Smit			Jessie I. Smi	th, husband and	wife
whose mailing address is 1125 NW	llOth Ave., At	ttica, KS 670	009	hereinafter called Lesso	r (whether one or more),
and DK Operating, Inc	•				
					nereinafter caller Lessee:
Lessor, in consideration of	other means, prospecting of fluids, and air into subsum of, treat, manufacture, proce	ements of the lessee hereight drilling, mining and operface strata, laying pipe line ass, store and transport said.	es, storing oil, building tand loil, liquid hydrocarbons, g described land, together	s, leases and lets exclusively unu- poil, liquid hydrocarbons, all gas ks, power stations, telephone lin- gases and their respective constit with any reversionary rights and	nes, and other structures went products and other dafter-acquired interest,
therein situated in County of	Hodgeman	State of _	Kansas	desc	cribed as follows to-wit:
			,		
	The South	h Half $(S_2^{\frac{1}{2}})$			
The state of the s	21 South			320 ac	res, more or less, and all
accretions thereto. Subject to the provisions herein contains oil, liquid hydrocarbons, gas or other respective of the provision of the provi			ree (3) years from I from said land or land w	May 30, 2011 MM Nate Called "primary term" ith which said land is pooled.), and as long thereafter
In consideration of the premises the sa 1st. To deliver to the credit of lessor, from the leased premises.	, free of cost, in the pipe lin	ne to which lessee may con			
2nd. To pay lessor for gas of whatso at the market price at the well, (but, as to gas premises, or in the manufacture of products t as royalty One Dollar (\$1.00) per year per ne	s sold by lessee, in no even	t more than one-eighth (%	of the proceeds received	g gas only is not sold or used.	essee may pay or tender
meaning of the preceding paragraph. This lease may be maintained during of this lease or any extension thereof, the less found in paying quantities, this lease shall co	see shall have the right to ntinue and be in force with	like effect as if such well	had been completed within	the term of years first mention	ed.
If said lessor owns a less interest in	the above described land to	than the entire and undiv whole and undivided fee.	ided fee simple estate the	rein, then the royalties herein pi	rovided for snall be paid
Lessee shall have the right to use, free When requested by lessor, lessee shall			lessee's operation thereon	, except water from the wells of	lessor.
No well shall be drilled nearer than 20 Lessee shall pay for damages caused			hout written consent of le	sor.	
Lessee shall have the right at any time. If the estate of either party hereto in	ne to remove all machinery assigned, and the privile	and fixtures placed on said	or in part is expressly a	lowed, the covenants hereof and	
executors, administrators, successors or assigneesee has been furnished with a written tran with respect to the assigned portion or portion Lessee may at any time execute and	ster or assignment or a tru as arising subsequent to the	ie copy thereof. In case les date of assignment.	see assigns this lease, in	viole of in part, items	-
surrender this lease as to such portion or porti	ions and be relieved of all o	bligations as to the acreas	ge surrendered. Wa Evacutiva Ordara Rul	es or Regulations, and this lease	shall not be terminated.
in whole or in part, nor lessee held liable in o	iamages, for failure to com	ply therewith, if compilar	ce is prevented by, or it s	uch fandre is the result of any	•
Lessor hereby warrants and agrees to any mortgages, taxes or other liens on the ab signed lessors, for themselves and their heir as said right of dower and homestead may in	oove described lands, in the s, successors and assigns, any way affect the purpose	e event of default of paym hereby surrender and rele es for which this lease is m	ent by lessor, and be sub- ase all right of dower an lade, as recited herein.	d homestead in the premises de	scribed herein, in so far
Lessee, at its option, is hereby given immediate vicinity thereof, when in lessee's conservation of oil, gas or other minerals in or units not exceeding 40 acres each in the erecord in the conveyance records of the coupooled into a tract or unit shall be treated, found on the pooled acreage, it shall be treater royalties elsewhere herein specified, lessor a placed in the unit or his royalty interest there	i judgment it is necessary and under and that may be event of an oil well, or into nty in which the land her or all purposes except the p of as if production is had fi shall receive on production	or advisable to do so in ee produced from said prer a unit or units not exceed ein leased is situated an payment of royalties on pr rom this lease, whether the n from a unit so pooled	order to properly develop nises, such pooling to be ling 640 acres each in the instrument identifying a coduction from the pooled e well or wells be located of only such portion of the	of tracts contiguous to one another of tracts contiguous to one another of a gas well. Lessee shall describing the pooled acreagunit, as if it were included in the name of the premises covered by this it royalty stipulated herein as the	her and to be into a unit ll execute in writing and e. The entire acreage sc his lease. If production is ease or not. In lieu of the
This lease is subject t become effective upon t this lease is paid in f	the expiration	lease that e of said exis	xpires on May ting lease.	730, 2011. This	s lease shall deration for
•					
IN WITNESS WHEREOF, the unders	nigned execute this instrum	ent as of the day and year	first above written.	, 0	< /
Tuto J.	forth		Jusse	e I Smil	th
Keith L. Smith			Jessie I.	Smith	