



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 06414 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 6-12-12 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER F.G HOLL CO. LLC		LEASE Panning 273 WELL NO.							
ADDRESS		COUNTY Barton STATE 155							
CITY STATE		SERVICE CREW Mitchell Lawrence Melson							
AUTHORIZED BY		JOB TYPE: CNW 8 5/8 Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
27467							6-12	AM	8:15
19959-19860	3/4						6-12	PM	9:55
27906	3/4						6-12	PM	12:45
							6-12	AM	1:30
							6-12	AM	3:30
						MILES FROM STATION TO WELL	55		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Albert Melson*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-CON Blend	SK	175		3,150 00
CP 100L	common cement	SK	175		2,800 00
CL 102	celloflake	lb	88		325 60
CL 109	calcium chloride	lb	825		866 25
CF 105	TOP Robber Plug	eq	1		225 00
CF 1753	centralizer	eq	3		270 00
E 100	Pickup mile	mi	55		233 75
E 101	Heavy Mileage	mi	101		770 00
E 113	Bulk Delivery	TM			1,452 00
CE 201	Depth charge	4hr	1		1,200 00
CE 240	mixing charge	SK	350		490 00
CE 50M	Plug container	JOB	1		250 00
5003	supervisor	eq	1		175 00
SUB TOTAL					9,766 08

DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE *Albert Melson* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Albert Melson*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



energy services, L.P.

TREATMENT REPORT

Customer <b>F.G. HOLL</b>	Lease No.	Date <b>6.12.12</b>
Lease <b>Panning</b>	Well # <b>2-13</b>	
Field Order # <b>6414</b>	Station <b>Pratt</b>	Casing <b>8 5/8</b>
		Depth <b>785</b>
Type Job <b>CNW 8 5/8 Surface</b>	Formation	County <b>Barton</b>
		State <b>ISS</b>
		Legal Description <b>13-20.14</b>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<b>8 5/8</b>							
Depth <b>770</b>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <b>49</b>	Volume	From	To	Pad	Min		10 Min.
Max Press <b>500</b>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP.Used		Annulus Pressure
Plug Depth <b>770</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <b>Steve</b>	Station Manager <b>SCOTTY</b>	Treater <b>JOE MELSON</b>
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Service Units	<b>27403</b>	<b>19960-19860</b>	<b>27900</b>				
Driver Names	<b>Mitchell</b>	<b>Lawrence</b>	<b>Melson</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:55					on loc safety meeting
					Run 18 JTS casing 8 5/8 23 # casing
					centralizer 1 19.17
					casing on bottom
					Break circ. with Big
12:45	150		77	4.5	Mix 175 sls A-CON 12 # / gal
			37	4.5	Mix 175 sls COMMON 15.6 # / gal
13:22					shut down
					Release Plug
13:25			0	4.5	Start H2O Disp
			20	2	Cement 0.543 gal
13:30	250		49	2	Plug Down and Hold
					JOB COMPLETE
					Thank you
					Joe