



PAID
4-30-12
FNB SP# 8414

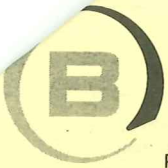
PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 04/17/2012
INVOICE NUMBER 1718 - 90881190		

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Aaron Einsel 3-4
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE																								
40452784	27463		Net - 30 days	05/17/2012																								
<i>For Service Dates: 04/13/2012 to 04/13/2012</i>																												
0040452784																												
171806126A Cement-New Well Casing/Pi 04/13/2012 Cement 8 5/8" Surface																												
<table border="1"> <tr> <td>LEASE</td> <td>LEV</td> <td>P/P</td> </tr> <tr> <td>4/20 A. EINSEL # 3-4</td> <td>5</td> <td>4/20</td> </tr> <tr> <td>DES</td> <td colspan="2">A/P</td> </tr> <tr> <td>CEMENT SURE CASING</td> <td colspan="2">4/25</td> </tr> <tr> <td>DRL</td> <td>COM</td> <td>LOE</td> </tr> <tr> <td>X</td> <td></td> <td></td> </tr> <tr> <td>G/L</td> <td colspan="2">D/D</td> </tr> <tr> <td>71730</td> <td colspan="2">9239 06</td> </tr> </table>					LEASE	LEV	P/P	4/20 A. EINSEL # 3-4	5	4/20	DES	A/P		CEMENT SURE CASING	4/25		DRL	COM	LOE	X			G/L	D/D		71730	9239 06	
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A-Serv Lite	175.00	EA	10.40	1,820.00 T																								
Common	175.00	EA	12.80	2,240.00 T																								
Cello-flake (POLEFLAKE-C)	88.00	EA	2.96	260.48 T																								
Calcium Chloride	825.00	EA	0.84	693.00 T																								
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	180.00	180.00																								
"8 5/8"" Guide Shoe (Red)"	1.00	EA	440.00	440.00																								
Flapper Type Insert Float Valve, 8 5/8"	1.00	EA	224.00	224.00																								
"8 5/8"" Basket (Blue)"	1.00	EA	252.00	252.00																								
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.40	102.00																								
Heavy Equipment Mileage	60.00	MI	5.60	336.00																								
"Proppant & Bulk Del. Chgs., per ton mil	495.00	EA	1.28	633.60																								
Depth Charge; 501'-1000'	1.00	EA	960.00	960.00																								
Blending & Mixing Service Charge	350.00	BAG	1.12	392.00																								
Plug Container Util. Chg.	1.00	EA	200.00	200.00																								
"Service Supervisor, first 8 hrs on loc.	1.00	EA	140.00	140.00																								

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,873.08
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	365.98
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,239.06
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

1144452784
FIELD SERVICE TICKET

1718 06126 A

DATE _____ TICKET NO. _____

DATE OF JOB 4-13-12	DISTRICT Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER Strata Exploration	LEASE Agron Einsel	WELL NO. 3-4					
ADDRESS	COUNTY Kiowa	STATE KS					
CITY	STATE	SERVICE CREW Orlando, Mitchell, Pierson					
AUTHORIZED BY	JOB TYPE: CNW 8 5/8 Surface						

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27283	1/2						4-13-12			2:30
27463	1/2									4:30
19826-19860	1/2									8:30
										9:00
										9:30
										30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL106	A Serv Lite	sq	175		2275.00
CP100	Common	sq	175		2700.00
CC102	CaHClake	Lb	88		325.60
CC109	Calcium Chloride	Lb	825		866.25
CF105	Top Rubber Cement Plug 8 5/8"	ea	1		225.00
CF203	Guide Shoe 8 5/8"	ea	1		550.00
CF453	Flapper Type Insert Float Valve 8 5/8"	ea	1		280.00
CF1903	Basket 8 5/8"	ea	1		315.00
E100	Pickup Mileage	mi	30		127.50
E101	Heavy Equipment Mileage	mi	60		420.00
E113	Bulk Delivery	Tm	495		792.00
CE201	Depth Charge 501-1000'	ea	1		1200.00
CE240	Bleeding + mixing Service Charge	sq	350		490.00
CES04	Plug Container	ea	1		250.00
S003	Service Supervisor	ea	1		175.00

SUB TOTAL
DLS 8873.08

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE Steve Orlando	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Brad Shamel
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Shale Exploration</i>		Lease No.		Date	
Lease <i>Aspen Energy</i>		Well # <i>3-4</i>		<i>4-13-12</i>	
Field Order # <i>6126</i>	Station <i>Plant</i>	Casing <i>8 5/8</i>	Depth <i>580</i>	County <i>Kiowa</i>	State <i>KS</i>
Type Job <i>C New 8 5/8 Surface</i>			Formation	Legal Description <i>4-28-18</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 7/8</i>	Tubing Size	Shots/Ft	<i>175</i>	Acid <i>A-5012 L-10</i>	<i>0.17</i>	RATE	PRESS	ISIP
Depth <i>580</i>	Depth	From	To <i>175</i>	Pre Pad <i>Common</i>	Max <i>1.00</i>			5 Min.
Volume <i>36.8</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>580</i>	Packer Depth	From	To	Flush <i>35.7</i>	Gas Volume			Total Load

Customer Representative			Station Manager <i>Dave Scott</i>			Treater <i>Steve Wilson</i>		
Service Units	<i>27283</i>	<i>27463</i>	<i>19826</i>	<i>19860</i>				
Driver Names	<i>Wilson</i>	<i>M. Hill</i>	<i>P. 500</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>5:00 AM</i>					<i>On location - Safety meeting</i>
					<i>Run 14 7/8 8 5/8 casing</i>
					<i>guide shoe + float collar 1st 51'</i>
					<i>Basket 80' from surface</i>
					<i>Casing on bottom</i>
					<i>Break circulation with Rin</i>
<i>8:15</i>	<i>300</i>		<i>77</i>	<i>5</i>	<i>Mix 175 lbs A-5012 L-10 @ 10²/gal</i>
<i>8:40</i>	<i>300</i>		<i>37</i>	<i>5</i>	<i>Mix 175 lbs Common @ 15.6²/gal</i>
					<i>Shut Down</i>
					<i>Release plug</i>
<i>8:52</i>	<i>0</i>		<i>0</i>	<i>5</i>	<i>Start H₂O Displacement</i>
<i>8:57</i>	<i>300</i>		<i>24</i>	<i>4</i>	<i>Concent to surface</i>
<i>9:00 AM</i>	<i>300</i>		<i>36</i>	<i>4</i>	<i>plug down hold</i>
					<i>Circulation T. New Job</i>
					<i>circulated 12 bbls cement to surface</i>
					<i>Job Complete</i>
					<i>Thank Steve</i>