

ALLIED OIL & GAS SERVICES, LLC 053757

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Crestwood, KS

DATE <u>7-24-12</u>	SEC. <u>23</u>	TWP. <u>16</u>	RANGE <u>2.7</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00 PM</u>	JOB FINISH <u>5:00 PM</u>
Anderson LEASE <u>B. V. Jr.</u>	WELL # <u>1-23</u>	LOCATION <u>UTKOKS SW 1/4 N</u>		COUNTY <u>Lone</u>	STATE <u>KS</u>		
OLD OR <u>(NEW)</u> (Circle one)				<u>W.I.N.T.O</u>		<u>1.01</u>	<u>6.3</u>

CONTRACTOR Duke Drilling Rig #24 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12" M T.D. _____

CASING SIZE 4 5/8 DEPTH 223.57

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 ft

PERFS. _____

DISPLACEMENT 13.28 bbls Fresh water

CEMENT AMOUNT ORDERED 150 sks class A

340 cc 2.5 gel

COMMON	<u>150</u>	@ <u>16.25</u>	<u>2,437.50</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>5</u>	@ <u>58.20</u>	<u>291.00</u>
ASC		@	

EQUIPMENT

PUMP TRUCK CEMENTER Dustin Chambers

398 HELPER K/ko (TWS)

BULK TRUCK # 364 DRIVER B/11 (TWS)

BULK TRUCK # _____ DRIVER _____

HANDLING	<u>162.09</u>	@	<u>340.38</u>
MILEAGE	<u>2.4 X 35 X 2.35</u>	@	<u>2.10</u>
		@	<u>608.65</u>
	<u>259</u>	TOTAL	<u>3,732.70</u>
			<u>3,741.28</u>

REMARKS:

Break circulation with Rig fluid

Pump 5 bbls Fresh water ahead

mix 150 sks class A 3cc 2.5 gel

Plug Down Release Plug

Displace 13.28 bbls Fresh water

Plugs in

Cement set cover hole

plug down 4:30

SERVICE

DEPTH OF JOB 223.57

PUMP TRUCK CHARGE _____ 102.500

EXTRA FOOTAGE @ _____

MILEAGE 11 VM 35 @ 7.00 245.00

MANIFOLD 1 VM 35 @ 4.00 140.00

CHARGE TO: Trans Pro/En Oil Co

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL \$ 1510.00

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

1 hard plug @ 92.00 92.00

TOTAL 92.00

PRINTED NAME X Rich Wheeler

SIGNATURE X Rich Wheeler

Thank You!!

SALES TAX (If Any) 181.70

TOTAL CHARGES 5,334.70 5,343.28

DISCOUNT 25% 1,333.68 1,335.82 IF PAID IN 30 DAYS

\$4,001.02 \$4,007.46

RECEIVED

BY _____

JOB LOG

SWIFT Services, Inc.

DATE 8-4-2012 PAGE NO. 1/1

CUSTOMER Trans Pacific Oil Co WELL NO. B#1-23 LEASE Anderson Trust Unit JOB TYPE Long string TICKET NO. 23087

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1:00							Called out
	2:00							On Location w/ float equip mtd
								Rig laying down collars
	3:30							Start 4 1/2" Csg. (42 ft shoe jt)
	3:00							Trks on location
								Insert float shoe & Latchdown baffle on ^{SI} jt.
								Centralizers on 1, 2, 3, 5, 7, 8, 9, 11, 13, 54, 61
								Cement Baskets on Jt # 11, 59
								Port collar on Jt # 60 approx 2076 ft
	05:15							Csg km bottom (4603 ft) baffle at 456 ft
	05:20							Hook up & circulate
	05:50							Done circulating
	06:00							Start cmt Job
	06:32	4	12				400	500 gal Mud fluid
	06:35	4	20				400	2 gal liquid KCl for 20 bbl KCl space
	06:40						400	mix cmt 225 sk
	06:45							plug rathole
	06:55	5	55				0	Done mixing cmt
	07:00							Wash out pump & lines
	07:12	6	0				0	Start displacement
	07:25	6	73			900	900	Done w/ displacement
	07:26					1500	1500	Landed plug at 1500 PSI
	07:30					0	0	Released pressure - Float held
								Washed up trk
								Racked up Trks
								Job completed
								Thank you
								Lee
								Trk # 113
								Trk # 309
								T. Fuchs
								Brian Ferrell
								Doug Harris

RECEIVED

AUG 09 2012

BY _____