



PAGE 1 of 1	CUST NO 100...19	INVOICE DATE 07/10/2012
INVOICE NUMBER 1718 - 90948408		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Molz 17
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40484945	20920		Net - 30 days	08/09/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/08/2012 to 07/08/2012</i>				
0040484945				
171806513A Cement-New Well Casing/Pi 07/08/2012 Cement 13 3/8" Conductor				
60/40 POZ	350.00	EA	9.00	3,149.73 T
Celloflake	88.00	EA	2.77	244.18 T
Calcium Chloride	903.00	EA	0.79	711.05 T
"Unit Mileage Chg (PU, cars one way)"	50.00	MI	3.19	159.36
Heavy Equipment Mileage	100.00	MI	5.25	524.95
"Proppant & Bulk Del. Chgs., per ton mil	753.00	EA	1.20	903.52
Depth Charge; 0-500'	1.00	EA	749.94	749.94
Blending & Mixing Service Charge	350.00	BAG	1.05	367.47
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.24	131.24

JUL 23 2012
9121 BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,941.44
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	299.66
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,241.10
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 06513 A

DATE _____ TICKET NO. _____

DATE OF JOB 07-08-12 DISTRICT PRATT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Chittard Oil		LEASE MOLZ	17 WELL NO.						
ADDRESS		COUNTY BARBER	STATE KS						
CITY STATE		SERVICE CREW Sullivan Wright Lawrence							
AUTHORIZED BY		JOB TYPE: cnw 13 3/8 cond.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
23708-70470	35						7-7-12	PM	9:30
19989-71010	35					ARRIVED AT JOB	7-8-12	PM	12:30
37900						START OPERATION		PM	5:55
						FINISH OPERATION		PM	6:30
						RELEASED		PM	7:15
						MILES FROM STATION TO WELL			50

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 poz cement	SK	350		4,200 00
CC 102	ColtHok	lb	88		325 60
CC 109	Calcium chloride	lb	903		948 15
E 100	redcap mix	mi	500		212 50
E 101	Heavy Foot mix	m	100		700 00
E 113	Bulk Nelson	TM	753		1,204 00
CE 200	Depth chd-e	SA	1		1,000 00
CE 240	Blending - Mixing	SK	350		490 00
S 003	Seawater Separator	SA	1		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL	BV/ 6,941.94
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

Thank you

SERVICE REPRESENTATIVE Robert Sullivan	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

Customer CHIEFTAIN OIL	Lease No.	Date 07-08-12	
Lease MOLZ	Well # 17		
Field Order # 6513	Station PRATT	Casing 13 3/8	Depth 330'
Type Job CNW CONDUCTOR 13 3/8		County BARBER	State KS
		Formation	Legal Description 11-35-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
13 3/8							5 Min.	
Depth 330	Depth	From	To	Pre Pad	Max			
Volume 48	Volume	From	To	Pad	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection GAIR	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 310	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Sullivan
Service Units 27900 83708 20920 19950 21010		
Driver Names Sullivan Wright Larwin		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					on loc softy metz
					Run
5:45					CASING ON BOTTOM
5:50					Hook Rip to circ
5:55			4	3	St spacer
				4.5	mix cement 350 sk 60/40 por 3%cc 1/4 CF
			75		cmr mix-O
				3	St Disp
6:30	250		48		plug down
					circ. 15 BBL cmr to pit
					SOR complete
					THANK YOU



PAGE 1 of 1	CUST NO 1000, . . .	INVOICE DATE 07/23/2012
INVOICE NUMBER 1718 - 90959493		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 o ATTN: ACCOUNTS PAYABLE

J LEASE NAME Molz 17
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40490053	27463		Net - 30 days	08/22/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/22/2012 to 07/22/2012</i>				
0040490053				
171806710A Cement-New Well Casing/Pi 07/22/2012 Cement 5 1/2" Longstring				
AA2 Cement	275.00	EA	12.75	3,506.08 T
C-41P	52.00	EA	3.00	155.99 T
Salt	1,364.00	EA	0.37	511.48 T
C-44	259.00	EA	3.86	1,000.34 T
FLA-322	208.00	EA	5.62	1,169.95 T
Gilsonite	1,375.00	EA	0.50	690.91 T
Mud Flush	500.00	EA	0.64	322.49 T
Super Flush II	500.00	EA	1.15	573.73 T
Claymax KCL Substitute	5.00	EA	26.25	131.24 T
"Latch Down Plug & Baffle, 5 1/2" (Blue)	1.00	EA	299.99	299.99
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	269.99	269.99
"Turbolizer, 5 1/2" (Blue)"	7.00	EA	82.50	577.48
"5 1/2" Basket (Blue)"	2.00	EA	217.49	434.98
"Unit Mileage Chg (PU, cars one way)"	50.00	MI	3.19	159.37
Heavy Equipment Mileage	100.00	MI	5.25	524.98
"Proppant & Bulk Del. Chgs., per ton mil	648.00	EA	1.20	777.57
Depth Charge; 5001-6000'	1.00	EA	2,159.91	2,159.91
Blending & Mixing Service Charge	275.00	BAG	1.05	288.74
Plug Container Util. Chg.	1.00	EA	187.49	187.49
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.24	131.24

~~PAID~~
 AUG 05 2012
 9304 BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,873.95
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	588.54
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	14,462.49
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1024 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 06710 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-22-12 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Chieftain Oil		LEASE Moltz		WELL NO. 17					
ADDRESS		COUNTY Barber		STATE KS					
CITY STATE		SERVICE CREW Orlando, McGraw Youngs							
AUTHORIZED BY		JOB TYPE: CNU-5 1/2 L.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 7-21-12	AM (PM)	TIME
27283	1							AM	11:30
27463	1					ARRIVED AT JOB		AM	3:00
19910-21010	1					START OPERATION		AM	11:30
						FINISH OPERATION		AM	12:30
						RELEASED		AM	1:30
						MILES FROM STATION TO WELL			50

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AAA Cement	Sk	225		3825.00
CP105	AAA Cement	Sk	50		850.00
CL105	C-411P Defoamer	Lb	52		208.00
CL111	Salt	Lb	1364		682.00
CL115	C-414	Lb	259		1333.85
CL129	FLA-322 Fluid Loss	Lb	208		1560.00
CL201	Gitsomite	Lb	1375		921.25
CF1607	Latch Down plug & Baffle	ea	1		400.00
CG1251	Auto Fill & Float Shoe	ea	1		360.00
CF1651	Fuebolizer	ea	7		770.00
CS1701	Basket	ea	2		580.00
C704	Claymax	gal	5		175.00
CC151	Mud Flush	gal	500		430.00
CC155	Superflush II	gal	500		765.00

SUB TOTAL **DLS** 13873.75

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <i>Steve Or...</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer C... .. 6.1	Lease No.	Date 7-22-11
Lease M... .. 2	Well # 17	
Field Order # 6710	Station P... .. H	Casing 5 7/8"
Type Job C... .. - 5% L...	Formation	Depth 3577'
		County D... ..
		State KS
		Legal Description 11.35-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 7/8"	Tubing Size 3 1/2"	Shots/Ft 205		Acid 11.35-12		RATE	PRESS	ISIP
Depth 3577'	Depth	From	To	Pre Pad 1.43		Max		5 Min.
Volume 13.27	Volume	From	To	Pad		Min		10 Min.
Max Press 1500	Max Press	From	To	Frac 11.35-12		Avg		15 Min.
Well Connection 11 1/2"	Annulus Vol.	From	To	11 1/2" / 11.4"		HHP Used		Annulus Pressure
Plug Depth 3577'	Packer Depth	From	To	Flush 137.1		Gas Volume		Total Load

Customer Representative Larry	Station Manager D... ..	Treater Steve ...
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Service Units 0728, 2740, 17160, 21010								
Driver Names C... .., M... .., Y... ..								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30 PM					On location - Safety Meeting
					Run 5577' 5% casing
					Basket 2-11
					Continuation 5-10-14-16-18-17 20
					Calculate 30 min at 5/8 way to
					Case on Bottom
					Break case w/ ring 1 hour on bottom
11:40	300		12	5%	mod flush
11:44	300		3	5%	1170 spacer
11:45	300		10	5%	super flush
11:47	300		3	5%	1170 spacer
11:50	250		57	5 1/2%	max 225 @ 15# / gal
					5 min - 11 pump line
					Run on 1170
12:05	0		0	6	Start 1170 1170 spacer
12:07	350		100	5	1170 spacer
12:07	700		130	11	5 min 1170
12:30 PM	1,000		132	11	1170 spacer - 1170
					6/11
					1170 spacer - 1170
					1170 spacer
					1170 spacer