



PAGE 1 of 1	CUST NO 1002993	INVOICE DATE 05/11/2012
INVOICE NUMBER 1718 - 90902836		

Pratt (620) 672-1201
 B OIL PRODUCER'S INC OF KANSAS
 I 1710 WATERFRONT PKWY
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Caplinger-Paxton 1-28
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40462608	20920		Net - 30 days	06/10/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/10/2012 to 05/10/2012</i>				
0040462608				
171806406A Cement-New Well Casing/Pi 05/10/2012 Cement 8 5/8" Surface				
A-Con Blend Common	160.00	EA	14.40	2,303.84 T
Common Cement	160.00	EA	12.80	2,047.86 T
Celloflake	80.00	EA	2.96	236.78 T
Calcium Chloride	755.00	EA	0.84	634.16 T
"Wooden Cmt Plug, 8 5/8" ""	1.00	EA	127.99	127.99
"Guide Shoe - Regular, 8 5/8" (Blue)"	1.00	EA	303.98	303.98
"8 5/8" Basket (Blue)"	1.00	EA	251.98	251.98
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.40	152.99
Heavy Equipment Mileage	90.00	MI	5.60	503.96
"Proppant & Bulk Del. Chgs., per ton mil	680.00	EA	1.28	870.34
Depth Charge; 501'-1000'	1.00	EA	959.93	959.93
Blending & Mixing Service Charge	320.00	BAG	1.12	358.37
Plug Container Util. Chg.	1.00	EA	199.99	199.99
"Service Supervisor, first 8 hrs on loc.	1.00	EA	139.99	139.99

*CEMENT 8 5/8" CSW
 JDC
 M*

*902-08
 (B)*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,092.16
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	381.25
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,473.41
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer <i>OP Producers</i>	Lease No.	Date <i>5-10-2012</i>	
Lease <i>CAPLINGER - PANTON</i>	Well # <i>1-28</i>		
Field Order # <i>6406</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth <i>626</i>
Type Job <i>CAW 8 5/8 SF</i>	Formation <i>TD</i>	County <i>Kiowa</i>	State <i>KS</i>
		Legal Description <i>28-30-18</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>				Pre Pad	Max		5 Min.	
Depth <i>626</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>38</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>500</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>605</i>	Packer Depth	From	To					

Customer Representative <i>Bob Casper</i>	Station Manager <i>D. SCOTT</i>	Treater <i>JOE MELSON</i>
Service Units <i>1959 20920 19960 19918 37283</i>		
Driver Names <i>Wright Blasi melson</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10</i>					<i>ON LOC SUSTAIN METING</i>
					<i>Run 15 JTS 8 5/8 casing 24 1/2 Pipe</i>
					<i>Guide shoe on 1st JTS</i>
					<i>Basket 89 ft from surface</i>
					<i>Casing on BOTTOM</i>
					<i>Break circulation with Rig</i>
<i>11:30</i>	<i>100</i>		<i>60</i>	<i>5</i>	<i>Mix 100 SK A-con at 12.6 #</i>
			<i>34</i>	<i>5</i>	<i>Mix 100 S/S common 15.6 #</i>
					<i>Shut Down Release Plug</i>
<i>11:40</i>	<i>200</i>		<i>30</i>	<i>5</i>	<i>Start 1120 Dis Place</i>
			<i>12</i>	<i>4</i>	<i>Cement to surface</i>
<i>11:45</i>	<i>300</i>		<i>36</i>	<i>4</i>	<i>Plug Down 1120</i>
					<i>Circulation thru job</i>
					<i>Circulated 12 BBL cement to pit</i>